1625 N. French Dr., Hobbs, NM 88240       JAN       2 € 2018       Oil Conservation Division         1220 South St. Francis Dr.       1220 South St. Francis Dr.       30-015-44116         District III       1000 Rio Brazos Rd., Azec, NM 8740       1220 South St. Francis Dr.         District III       1000 Rio Brazos Rd., Azec, NM 8750       Santa Fe, NM 87505         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       3. State Oil & Gas Lease No.         I COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lease Name or Unit Agreement Name Agate PWU 21-22         G COMPLETION REPORT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or       9H         #333 attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)       9H         7. Type of Completion:       0 OFFrator         Ø New WELL U WORKOVER DEEPENING DELUGBACK DIFFERENT RESERVOR       0 OTHER         8. Name of Operator       9. OGRID         10. Address of Operator       9. OGRID         333 West Sheridan Avenue, Oklahoma City, OK 73102       Parkway; Bone Spring, West         12.Location       Tot K Section       Township       Range       Lot       Feet from the       V/S Line       Feet from the       EW Line       County         Surface:       A       20       195       29E       555	Submit To Appropriate District of OIL CONSERVATIState of New Mexico           Two Copies           District I           ARTESIA DISERVATION, Minerals and Natural Resources							Form C-105 Revised August 1, 2011										
1000.bine RD, Ader, SM 7013     1220 South St, Franc's Dr.       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       1000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       11000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       11000.bine RD, Ader, SM 7013     Santa Fe, NM 87505       111000.bine RD, Ader, SM 7013     Santa Fe, NM 7013       1120.bine Special RD, MA 7013     Santa Fe, NM 7013       1120.bine Special RD, MA 7013     Santa Fe, NM 7013       1120.bine Special RD, MA 7013     Santa Fe, NM 7013       1120.bine Special RD, MA 7014     Santa Fe, NM 7013       1120.bine Special RD, MA 7014     Santa Fe, NM 7013       1120.bine Special RD, MA 7014     Santa Fe, NM 7012	1 1625 N. French Dr., Hobbs, NM 88240								1. WELL API NO.									
Dimension         District Solution         District Solution         District Solution           WELL COMPLETION OR RECOMPLETION REPORT AND LOG         5. Table Solution of Unit Agroement Name         State of Mark Solution         State Solution	District III		87410		Î	12	1 Uonsei vai 20 South S	(1011) + Fr	Divi	ISIOI n Di	n <del>r</del>							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         A case of Refine         COMPLETION REPORT (Fill in boxs of through v3 if for State and Fac wells only)         Completion         Of completion         A construction of the plu to the C-144 domes of through v3 if the State and fac wells only)         Of completion         Of completion         Of completion         OF REW WALL WORK VER DE/EPCNNO PLICUMACE DI/FERINT RESERVOR				RECE	IVED	144		•• =		-	ι.						JDIAN	
4. Rake dir filling:       COMPLETION REPORT (Fill in brock ≠1 through ≠31 for State and Tex wells only)       S. Jases Name of Utin Argon event Name Aggie events on Name Aggie event Aggie event Aggie event Aggie event Aggie event A	1220 S. St. Francis Dr.	Santa re, r											5. Danie Gr	C Out	Louise			
□ COMPLETON REPORT (GII in boxes #1 through #31 for State and Foe wells only)       □ C_44 CLOSINGE ATTACLIMENT (GII in boxes #1 through #31 for State and Foe wells only)       ○ Guided CLOSINGE ATTACLIMENT (GII in boxes #1 through #31 for State and Foe wells only)       ○ Guided CLOSINGE ATTACLIMENT (GII in boxes #1 through #31 for State and Foe wells only)       ○ GUIDEDETTION					(EUU		ETION RE	POr		ND	LUG		5 Lease Nam	e or L	Init Agreet	ment Name		
#33. dtsch is and the plat to the C144 closure report in accordance with 1915.1713 K MAC       Image: Constraint of the C144 closure report in accordance with 1915.1713 K MAC         B Answ OfOperator       Devon Energy Production Company, LP.       0.0000         Name of Operator       Source of Operator       Parkways Bone Spring, West         12.Occation       Unit Like Section       Town of Operator         333. West Sheridan Avenue, Oklahoma City, OK 73102       Parkways Bone Spring, West         12.Occation       Unit Like Section       Town of Operator         Surface:       A       20       195       29E       585       North       233       East       Eddy         Surface:       A       20       195       29E       585       North       638       East       Eddy         Surface:       A       20       195       29E       585       North       638       East       Eddy         5/19/17       11/14/17       115.014/12       111/14/17/12       111/14/17/12       111/14/17/12       111/14/17/12       111/14/17/12       111/14/17/12       111/14/17/12       116.010       North       638       East       Eddy         113.76%       55/5       17/2       116/14/17       116/14/17       12/11/14       111/14/17		,	T (Fill i	in boxes :	#1 throu	igh #31	for State and Fee	e wells	s only)				Agate PWU	Agate PWU 21-22				
DWW WELL       WORKOVER       DEFERENCE       PLIGBACK       DIFFERENCE RESERVOR       OTHER       •         Nume of Operator       0.00RD       0.00RD       0.00RD       0.00RD       0.00RD         10. Address of Operator       9.00RD       9.00RD       9.00RD       0.00RD       0.00RD         12.Location       Lni L#       Section       10.00 nemo or Wildowt       NEW West       10.00 nemo or Wildowt       10.00 nemo or Wildowt         13. Date Synded (1 A Due TD, Reshold       15. Date Signide (1 A Due TD, Reshold       15. Date Signide (1 A Due TD, Reshold       15. Date Signide (1 A Due TD, Reshold       19. Plag hack Masured Dpth       10. Date Signide (1 A Due TD, Reshold       11. Plantions (D) mem or Wildowt       17. Plantions (D) mem or Wildowt       18. Total Masured Dpth       19. Plag hack Masured Dpth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         18. Total Masured Dpth of Well       19. Plag hack Masured Dpth       19. Plag hack Masured Dpth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         18. Total Masured Dpth of Well       19. Plag hack Masured Dpth       19. Plag hack Masured Dpth       20. Plag hack Masured Dpth       21. Plag hack Masured Dpth       21. Plag hack M	#33; attach this and	the plat to										/or	9Н					
8. Name of Operator       9. OCRUD       6137         10. Address of Operator       11. Pool masser of Wildat       11. Pool masser of Wildat         21. Data Spadded       1. Status       Social Torotsping       Vest Sheridan Avenue, Oklahoma City, OK 73102       Parkway, Bone Spring, West         21. Location       1. Status       Social Torotsping       North       235       East       Eddy         9. Data Spadded       14. Data T.D. Reached       15. Data Rig Released       15. Data Rig Released       16. Data Rig Released       17. Elevations (DF and RK), KT, GR, etc.)       323.42. GI         18. Total Massered Depth of Woll       19. Plug Back Massered Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         18.759 MD, 18780 TVD       18671       Ves       CL       CL         22. Producing Interval(c), of this completion - Top, Bottom, Name       9029-18624, Bone Spring, West       21. Type Electric and Other Logs Run         23.       CASING RECORD       Report HIST       HOLE SUZE       CEMENTING RECORD       AMOUNT PULLED         13.3/2°       54.5       155       231       24/4°       14400 sex CLC       55°         13.3/2°       54.5       155       2462       12/4°       14400 sex CLC       TOC @ 2450'         24       LINER RECORD <td></td> <td></td> <td></td> <td></td> <td>DEEPF</td> <td>ENING</td> <td>□ □PLUGBACI</td> <td>— к П I</td> <td>DIFFE</td> <td>REN</td> <td>T RESERV</td> <td> /OIR</td> <td>OTHER</td> <td></td> <td></td> <td>UUI</td> <td>II IN THE IMP</td>					DEEPF	ENING	□ □PLUGBACI	— к П I	DIFFE	REN	T RESERV	 /OIR	OTHER			UUI	II IN THE IMP	
10. Address of Operator       11. Pool name or Wildeat         11. Address of Operator       11. Pool name or Wildeat         11. Standing       11. Pool name or Wildeat         11. Address of Operator       11. Pool name or Wildeat         11. Data Standing       10.0         Surface:       A       20       195       29E       585       North       233       East       Eddy         Bit:       A       22       195       29E       356       North       233       East       Eddy         Surface:       A       22       195       29E       356       North       238       East       Eddy         Surface:       A       22       195       29E       356       North       238       East       Eddy         Strand Dept of Well       19. Plug Back Massed Dept       20. Was Drectional Survey Made?       21. Type Electric and Other Logs Ru         22. Producing Interval(s), of this completion: Top. Duttern. Name       9029'-18624', Bone Spring, West       21. Type Electric and Other Logs Ru         23.       CASING SIZE       WEIGHT LLUFT       DEPTI HSTT       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.3 /k²       5.4.5       1.5.5       231       24"       114/4<	8. Name of Operator	ar i i i i i i i i i i i i i i i i i i i						<u>`</u>	<u></u>		1100000	T	9. OGRID				·	
333 West Sheridan Avenue, Oklahoma City, OK 73102     Parkway, Bone Spring, West       12 Location     Parkway, Bone Spring, West       Table Station     Parkway, Bone Spring, West       Bit: A 20     Parkway, Bone Spring, West       Table Station     Parkway, Bone Spring, West       Table TD: Reached     Table TD: Reached <th colspan<="" td=""><td></td><td></td><td>nergy F</td><td>Producti</td><td>ion Co</td><td>mpany</td><td><i>ι,</i> L.P.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>ildeat</td><td></td><td></td></th>	<td></td> <td></td> <td>nergy F</td> <td>Producti</td> <td>ion Co</td> <td>mpany</td> <td><i>ι,</i> L.P.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ildeat</td> <td></td> <td></td>			nergy F	Producti	ion Co	mpany	<i>ι,</i> L.P.								ildeat		
12 Location       Unit It       Section       Towning       Range       Lot       For from the       NS 1 ine       For from the       EV Line       County         Surface:       A       20       195       296       585       North       638       East       Eddy         13: Date Spudded       14: Date TD: Reached       15: Date Rig Released       16: Date Completed (Ready to Produce)       17: Elevations (DF and RER. R. T) (SR, ed. )       3334: C0       334: C0       34: C0       334: C0       34: C0       35: C0       C0       35: C0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td>							_											
Surface:         A         20         15         29E         585         North         235         East         Eddy           Bit:         A         22         195         29E         3356         North         638         East         Eddy           Bit:         I. Due Spudder         I. Due Kended         I. Due Kended         I. Due Kended         I. East         Eddy           18. Total Measured Depth of Well         19. Plug Back Measured Depth         18671         Yes         CBL         20. Was Directional Survey Made?         21. Type Electric and Other Logs Run           18759 MD, 18780 TVD         18671         Yes         CBL         22. Producing Interval(s), of this completion - Top, Bottom, Name           02029 - 18624, Done Spring, West         23. Add 2. 12. 24"         910 sys ELC         24         920 sys ELC         100 c@ 2450'         24         12. 1/4"         1490 sys ELC         100 c@ 2450'         24         100 sys ELC         100 c@ 2450'         24         100 sys ELC         100 c@ 2450'         24         10. Sys ELC         100 c@ 2450'         24         100 sys ELC         100 c@ 2450'         24         100 sys ELC										r	Feet from t							
BIT:       A       20       193       291       363       North       638       East       Eddy         13. Date Spudded       14. Date T.D. Reached       15. Date Rig Released       16. Date Completed (Ready to Poduce)       17. Elevations (DF and RKB, Science)       17. Elevations (DF and RKB, Science)       17. Elevations (DF and RKB, Rec)         18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         18.759 MD, 18780 TVD       18671       Yes       CBL       CBL         22. Producing Interval(s), of his completion - Top, Bottom, Name       9029'-18624', Bone Spring, West       CBL         23.       CASING SIZE       WEIGHT LB, FT       DEPTH SFT       HOLE SIZE       CEMPNTING RECORD       AMOUNT PULLED         13. 3/8°       54.5       155       231       24"       910 ses CLC       55"       17         13. 3/8°       54.5       155       3462       121 1/4"       1490 ses CLC       100 c@ 2450'         5.5"       17       PILO       8821       8.3/4"       2985 ses CL       TOC @ 2450'         24       LINER RECORD       SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       PACKER RET <td< td=""><td>12.200tition</td><td></td><td></td><td></td><td></td><td></td><td>+</td><td>1.01</td><td></td><td><math>\rightarrow</math></td><td></td><td></td><td></td><td>1.001</td><td></td><td></td><td></td></td<>	12.200tition						+	1.01		$\rightarrow$				1.001				
13. Date Spudder       14. Date 1. D. Reached       15. Second       15. Jose Rig Relevant       16. Date Completion (Really to Produce							·	—		-+				┢──			<u>_</u>	
5/19/17       11/14/17       11/24/17       RT. GR. etc.)       3334.2 GL         18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         22. Producing Interval(s), of this completion - Top. Botton, Name       9029'-18624', Bone Spring, West       CBL         23. CASING SIZE       WEIGHT LB./FT       DEPTH SET       HOLE SIZE       CENTOR OF CORD       AMOUNT PULLED         13.3/8"       54.5       55       231       24"       910 sixs CLC       INFER RECORD         5.5"       17       PLO       8821       8.3/4"       2985 sixs CLC       TOC @         5.5"       17       PLO       18759       8.1/2"       H       TOC @ 2450'         24.       I.DEER RECORD       25. TUBING RECORD       2862       E         26. Perforation record (interval, size, and number)       27.8" L-80       2862       E         26. Perforation record (interval, size, and number)       27.78" L-80 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td><u> </u></td><td>16 1</td><td></td><td></td><td></td><td>41000)</td><td></td><td></td><td></td></td<>						-			<u> </u>	16 1				41000)				
18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run         18.759 MD, 18780 TVD       18671       Yes       CBL         22. Producing Interval(s), of this completion - Top. Bottom, Name 9029'-18624', Bone Spring, West       Yes       CBL         23.       CASING RECORD (Report all strings set in well)       AMOUNT PULLED         13.3/8"       545.5       255       231       24"       940 sxs CLC         9.625"       54.5       155       3462       12.1/4"       1490 sxs CLC       TOC @         5.5"       17       FIG       8821       8.3/4"       2985 sxs CLC       TOC @         5.5"       17       FIG       827       8.1/2"       H       TOC @ 2450'         24       LINER RECORD       25.7       TUBING RECORD       25.7       TUBING RECORD         26       Perferation record (interval, size, and number)       27.4CID, SHOT, FRACTURE, CeMENT, SOUEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       Acots are trace in strase, see dealled summary strached.         28.       FRODUCTION       Production Method (Flowing, gas lift, pumping: -Size and gap pumpi)       Well Status (Prod. or Shu-an)       Produ					15.1	Ale Kig				10. 1	Jac Comp			luce)				
22. Producing Interval(s), of this completion - Top. Bottom, Name 9029'-18624', Bone Spring, West         CASING RECORD (Report all strings set in well)         String Record (Interval, size, and number)         DEPTH SET POLICION         String Record (Interval, size, and number)         DEPTH SET POLICION				<u> </u>	19. P	'lug Bac		oth	$\neg$	20.	Was Direct	-		?	21. Type	Electric and		
9029'-18624', Bone Spring, West         CASING RECORD (Report all strings set in well)         CASING RECORD (Report all strings set in well)         CASING RECORD (Report all strings set in well)         CASING RECORD (DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED         13 3/8"       54.5       155       231       24"       910 sxs CLC       910 sxs CLC         9.625"       54.5       3462       12 1/4"       1490 sxs CLC       TOC @         5.5"       17       FILO       8821       8 3/4"       2985 sxs CLC       TOC @         5.5"       17       FILO       18759       8 1/2"       H       TOC @ 2450'         24.       LINER RECORD       25.       TUBING RECORD       Size       DEPTH SET       PACKER SET         Size       TOP       BOTTOM       SACKS CEMENT       SCREEN       Size       DEPTH SET       PACKER SET         9029' - 18624', total 1144 holes       27/8" L-80       8582       ETC       DEPTH SET       DEPTH SET       Addue and fracin 48 strages betalid summary attached         28.       PRODUCTION       Production Method (Florwing, gas lift, pumping: Size and type pump)       Well Status (Fred. or Shut-m)       Matched         12/21/17       Flowing	18759 N	ИD, 1878(	0 TVD				18671					Yes CBL						
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SRT HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13.3/8" 54.5 155 231 24" 910 ssc CL 9.625" 54.5 155 3462 12 1/4" 1490 ssc CL 5.5" 17 PLO 8821 83/4" 2985 ssc CL TOC @ 5.5" 17 PLO 18759 8 1/2" H TOC @ 2450' 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. LINER RECORD 27. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KND MATERIAL USED 9029' 18624', total 1144 holes 9029'18624 Acide and fac in 48 tags. See detaide cummary stached. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping: Size and type pump) Well Status (Prod. or Shut-in) 12/21/17 Flowing Production Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 1/16/18 24 Choke Size Profin For Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 30. Test Writessed By 31. List Attachments Directional Survey, Logs 32. If a temporary pit was used at the well, attach a plat with the location of the orn-site bural: 33. If an on-site bural was used at the well, report the exact location of the site portary pit. 33. If an on-site bural was used at the well, report the exact location of the site furgory pit. 33. If an on-site bural was used at the well, report the exact location of the site bural: 1 thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Theorem 24. Printed	22. Producing Interv	val(s), of th	is comp					t				•						
CASING SIZE       WEIGHT LB/FT       DEPTH SET       HOLE SIZE       CEMENTING ŘECORD       AMOUNT PULLED         13 3/8"       54.5       J55       231       24"       910 sys CLC       9.625"         9.625"       54.5       J55       3462       12 1/4"       1490 sys CLC       TOC @         5.5"       17       PLO       8821       8 3/4"       2985 sys CLC       TOC @         24.       LINER RECORD       25.       TUBING RECORD       24.       TOC @ 2450"         24.       LINER RECORD       25.       TUBING RECORD       24.         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         9029' - 18624', total 1144 holes       27/8" L-80       8582       26         9029' - 18624', total 1144 holes       9029' - 18624'       Acduse and frac in 48 stages. See detailed summary stached.         28.       PRODUCTION       12/21/17       Flowing       Production       Production Method (Flowing, gas Id, pumping - Size and type pump)       Well Status (Prod. or Shut-in)       Producing         12/21/13       24       Choke Size       Prod n For       Oil - Bbl       Gas - MCF       Water	23.								) (Re	epo	rt all str	ring	gs set in w	ell)				
9.625"       54.5       362       12 1/4"       1490 sxs CLC         5.5"       17       18759       8 3/4"       2985 sxs CLC       TOC @ 2450'         24.       LINER RECORD       25.       TUBING RECORD       25.         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27,8" L-80       8582       12         9029' - 18624', total 1144 holes       9029'-18624'       Actiles and frag in 48 stages. See detailed summary attached.         28.       Production       Production Method (Flowing, gas lift, pumping - Size and lype pump)       Well Status (Prod. or Shut-in)         12/21/17       Production Method (Flowing, gas lift, pumping - Size and lype pump)       Well Status (Prod. or Shut-in)         12/21/17       Production Method (Flowing, gas lift, pumping - Size and					-Т		DEPTH SET			HOI	LE SIZE		CEMENTIN	G ŔF.		AMOUN	IT PULLED	
5.5"       17       10       8821       8 3/4"       2985 sxs CLC       TOC @         5.5"       17       11       18759       8 1/2"       H       TOC @ 2450'         24.       LINER RECORD       25.       TUBING RECORD       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       25.       TUBING RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       AMOUNT AND KND MATERIAL USED       9029'-18624'       Acidize and train 48 stages. See detailed summary attached.         28.       Production       Production Method (Flowing, gas lift, pumping - Sze and type pump)       Well Status (Prod. or Shut-in)       Producing         12/21/17       Flowing       Case ACF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Calculated 24-       Oil - Bbl.       Gas - MCF								$\rightarrow$										
5.5"       17       17       18759       8 1/2"       H       TOC @ 2450'         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH NTERVAL       AMOUNT AND KIND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       Acidize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         99. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By       30. Test Witnessed By         32. If a temporary pit was used at the well, report the exact location of the temporary pit.       33. If an on -site burial was used at the well, report the exact location of t																		
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         9029' - 18624', total 1144 holes       9029'-18624'       Acdize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION         12/21/17       Flowing. gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Production         11/6/18       24       Choke Size       Prod'n For Test Proid       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Inst Period       1186       2542       1509       1841         Flow Tubing       Casing Pressure       Calculated 24- Hour Kate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         30. Test Writessed By       Sold       30. Test Writessed By       30. Test Writessed By       31. List Attachments       Sold         31. List Attachments       Directional Survey, Logs       30. Test Writessed By       11927 1983.         32. If a temporary pit was use								-+					2985 5				<u> </u>	
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       Acidize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Production       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         9059       1135 psi       1135 psi       Sold       30. Test Witnessed By       31. List Attachments       Directional Survey, Logs         32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         1       hour shown on both sides of this form is true and complete to the best of my knowledge and belief       Prinited    <				<u>1/ r</u>			10/33	+			1/2		<u> </u>		<u>n</u> +		<u>w 2450</u>	
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       Acidize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Production       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         9059       1135 psi       1135 psi       Sold       30. Test Witnessed By       31. List Attachments       Directional Survey, Logs         32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         1       hour shown on both sides of this form is true and complete to the best of my knowledge and belief       Prinited    <	24.		·			LINI	ER RECORD				1	25.	<u>Т</u> Т	UBI	NG RECO	DRD		
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         9029' - 18624', total 1144 holes       9029'-18624'       AndOUNT AND KIND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       Acidize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Producing       Producing         12/21/17       Flowing       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Choke Size       Prod       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       364 psi       1135 psi       135 psi       Sold       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By       31. Sold       Sold         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         1       Intereby certific that the information shown on both sides of this form is true and complete to the be		TOP		BOT	TOM			ENT	SCR	EEN		SIZ	ZE		EPTH SET	PAC	KER SET	
DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       Acidize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION         12/21/17       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press. 364 psi       1135 psi       Itage       Itage       Itage       Itage       Itage         29. Disposition of Gas (Sold, used for fuel, vented. etc.)       Sold       30. Test Witnessed By       Itage         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By       Itage       Itage         32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certific that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printicd	L			_			ļ		L			'	2 7/8 <u>" L-80</u>		8582			
DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9029' - 18624', total 1144 holes       9029'-18624'       Acidize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Producing       Producing         Date of Test       Hours Tested       Choke Size       Profn For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press. 364 psi       1135 psi       Itage for fuel, vented. etc.)       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By         32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         1 hereby certific that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printcd	26 Deeforation ra	- and (intant	unt airea				<u> </u>		~7	4011			A OTTIDE OF			PZE ETC		
9029' - 18624', total 1144 holes       9029' - 18624'       Acidize and frac in 48 stages. See detailed summary attached.         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Oil - Bbl       Gas - MCF         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF         1/16/18       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Issue for fuel, vented, etc.)       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       1135 psi       Issue for fuel, vented, etc.)       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	26. Perforation rec	cord (mich	/ai, size,	, and num	iber)												<u> </u>	
28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         12/21/17       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prof of For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       1135 psi       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By         32. If a temporary pit was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printcd		9029'	- 1862	4', total	1144	holes												
12/21/17       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Test Period       1186       2542       1509       1841         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         364 psi       1135 psi       1135 psi       0il of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By         32. If a temporary pit was used at the well, report the exact location of the temporary pit.       1133. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my know ledge and belief         Printcd       Printcd	28.							PRC	DU	T	ION							
Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Test Period       1186       2542       1509       1841         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         364 psi       1135 psi       0il Gravity - API - (Corr.)       30. Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       31. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If a non-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed	Date First Production	m	<u> </u>	Producti	on Meth	nod (Flo	wing, gas lift, pı	umping	z - Size	e and	type pump)		Well Status	(Proc	l. or Shut-i	n)	Ah	
Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/16/18       24       Test Period       1186       2542       1509       1841         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         364 psi       1135 psi       1135 psi       Oil or fuel, vented, etc.)       30. Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed	12/21	/17					Flowir	ng							Pro	ducing	(/)	
1/16/18       24       1186       2542       1509       1841         Flow Tubing Press.       Casing Pressure Hour Rate       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         Sold         31. List Attachments         Directional Survey, Logs         Sold         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude         Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed		of Test Hours Tested Choke Size Prod'n For Oil - Bbl						Gas	s - MCF	Wa	ater - Bbl.	Gas	- Oil Ratio					
Flow Tubing Press. 364 psi       Casing Pressure 1135 psi       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       Directional Survey, Logs       30. Test Witnessed By         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:         1       Latitude       Longitude       NAD 1927 1983         1       hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	1/16/18					11	86		2542 1500			1841						
364 psi       1135 psi         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         Sold         31. List Attachments         Directional Survey, Logs         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude         Latitude       Longitude         NAD 1927       1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed	Flow Tubing					24-	Oil - Bbl.				1							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold     Sold		113	5 nsi	Hou	r Rate		l					- {			1			
31. List Attachments         Directional Survey, Logs         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude         Longitude         NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed				uel, vente	ed, etc.)		L							30. T	est Witnes	sed By		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	31. List Attachments	31. List Attachments																
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Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed				-	•			•	••	. <b>T</b> .								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	33. If an on-site burn	al was used	f at the v	well, repo	ort the ex	xact loca		ite bur	ial:		_	_			_		— — V	
Printed	I hereby certify	that the i	nform	ation sk	iown a	n hoth		form	is tri	ue al	nd compl	oto		fmv	bnow led			
Signature I 1 How Ref Name Erin Workman Title Regulatory Analyst Date 1/18/2018		4	$\sim$	Λ.	00000	F	Printed	•			•		10 110 0001 5	ing.	MICH ICH	ge una ven	9	
E-mail Address Erin Workman@dvn.com	Signature	Juli	Yor	let-			Name E	Erin W	/orkm	nan	Titl	e	Regula	itory	Analyst	Dat	e 1/18/2018	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
Delaware Mt Grp - 3450	
1st BS Limestone - 4492	
1st BS Sandstone - 6855	
2nd BS Limestone - 6988	
2nd BS Sandstone - 7660	
3rd BS Limestone - 7963	
3rd BS Standstone - 8669	

#### OIL OR GAS SANDS OR ZONES

No.	1, 1	from	N/A	.to	N/A	No. 3, from	N/A	to	N/A
	-	•	A1/A			No. 4, from			

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1, from	.to	feet
	2, from		
	3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				ļ				
				r				
	1							