Form 3160-5 (June 2015)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 31, 2018
Lease Serial No.

5. Lease Serial No. NMLC061581

8. Well Name and No. BRUSHY DRAW DP 1

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

☐ Oil Well Gas Well Other				V DP 1	
Name of Operator MEWBOURNE OIL COMPAN	E LATHAN ne.com	9. API Well No. 30-015-23868-00-S1			
3a. Address P O BOX 5270 HOBBS, NM 88241	one No. (include area code) 175-393-5905		Field and Pool or Exploratory Area UNDESIGNATED		
4. Location of Well (Footage, Sec., T.		11. County or Parish, State			
Sec 24 T26S R29E NENW 99		EDDY COUN	EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize [☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.					
Please see attached Water D	isposal Onshore Order #7				
ME. OIL CONSERVATION: ARTESIA DISTRICT					
Bond on file: NM1693 nationw		EAR 19 700			
Bond on file: 22015694 nation	wide & 022041703 Statewide		ي اودي ت سه		
	Accepted for reco	20-18 ord - NMOCD	FEFTUED		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #378752	verified by the PLM Well	Information System		
	For MEWBOURNE OIL	_ COMPANY, sent to the	Carlsbad		
Name (Printed/Typed) DILLON W	tted to AFMSS for processing by I	Title ENGINE	` '		
Name (1 ranear typea) BILLOIV	/LLOI1	The ENGINE			
Signature (Electronic S	Submission)	Date 06/13/20	17		
	THIS SPACE FOR FEL	DERAL OR STATE C	OFFICE USE		
A C C E D T		DEBORAH	MCKINNEY		
_Approved By_ACCEPT		TitleLEGAL INS	TRUMENTS EXAMINER	Date 03/14/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			villfully to make to any department	or agency of the United	
(Instructions on page 2) ** BLM REV	SED ** BLM REVISED ** BL	.M REVISED ** BLM	REVISED ** BLM REVIS	ED **	

Revisions to Operator-Submitted EC Data for Sundry Notice #378752

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DISPOSE

SR

DISPOSE SR

Lease:

NMLC061581

NMLC061581

Agreement:

Operator:

MEWBOURNE OIL COMPANY

PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905

MEWBOURNE OIL COMPANY

P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905

Admin Contact:

JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905

JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905

Tech Contact:

DILLON WELCH

PRODUCTION ENGINEER

E-Mail: dwelch@mewbourne.com

Ph: 575-393-5905

DILLON WELCH ENGINEER

E-Mail: dwelch@mewbourne.com

Ph: 575-393-5905

Location:

State: County: NM

EDDY

NM EDDY

Field/Pool:

PURPLE SAGE; WOLFCAMP GAS

UNDESIGNATED

Well/Facility:

BRUSHY DRAW DEEP 1 Sec 24 T26S R29E Mer NMP NENW 990FNL 1980FWL

BRUSHY DRAW DP 1 Sec 24 T26S R29E NENW 990FNL 1980FWL

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease. Wolfcamp
2.	Amount of water produced from each formation in barrels per day. O.2 BWPD Average
3.	How water is stored on the lease. In an open top neffed tank.
4.	How water is moved to disposal facility. Truck Hauled
5.	Operator's of disposal facility a. Lease name or well name and numberFuller 4 SWD #1
	b. Location by ¼ ¼ Section, Township, and Range of the disposal system
	c. The appropriate NMOCD permit number

Submit above information on 1 original and 3 Copies of Sundry Notice 3160-5 or Submit above information on Sundry Notice 3160-5 electronically (EC) thru WIS system.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal:
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds; and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4/4/2017