Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44403	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. STATE	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name

REMUDA SOUTH 30 STATE

8. Well Number
101H

2. Name of Operator
XTO ENERGY, INC

9. OGRID Number
5380

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705

10. Pool name or Wildcat
WOLFCAMP

4. Well Location

Unit Letter E : 2280 feet from the NORTH line and 615 feet from the WEST line

Section 30 Township 23S Range 30E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3110' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☒
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to revise intermediate casing and cement as follows:

Casing Type	Hole Size	Casing Size	Casing Grade	Casing Weight	Setting Depth	Total Sks Cement	TOC
Intermediate	12.25	9.625	J-55 LTC	40	7500	1765	0

DV tool will be set @ 3200' (~50' below base of salt).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Kelly Kardos_ TITLE _Regulatory Coordinator_ DATE _3/19/18_

Type or print name _Kelly Kardos_ E-mail address: kelly_kardos@xtoenergy.com PHONE: _432-620-4374_

For State Use Only

APPROVED BY: _____ TITLE _Staff Mgr_ DATE _3-21-18_
Conditions of Approval (if any):