400 GIL SONSERVA Artesia district	TION			
Submit One Copy To AppArate 23ri2018 Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011	
District I 1625 N. French Dr., Hobbs RECEIVED			WELL ADINO	)-015-35864
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🔳	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 303271	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name PINNACLE STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	017
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC			9. OGRID Number	246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172			10. Pool name or Wild HERRADURA BEND;	
4. Well Location Unit Letter C : 990 feet from the N line and 2310 feet from the W line Section 36 Township 22S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Elevation (Snow whether DR, KKB, K1, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL				
OTHER:       Image: Complexity of the comple				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
• A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE (MIL- O'IL		ermit Technici	an II	<sub>E</sub> 3/20/2018
TYPE OR PRINT NAME Caitlin O'H For State Use Only	Hair E-MAIL	caitlin.ohair@wp	an II pxenergy.comPHON	NE:
APPROVED BY:	TITLE_	Staff Mg.	DA	т <u>е з ~ 27-18</u>

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