

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION
ARTESIA DISTRICT State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 15 2018
RECEIVED

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-41745

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
MYOX 21 State Com

6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
San Lorenzo; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	25S	28E		190	South	660	West	Eddy
BH:	D	16	25S	28E		209	North	348	West	Eddy

13. Date Spudded 7/1/17	14. Date T.D. Reached 7/15/17	15. Date Rig Released 7/20/17	16. Date Completed (Ready to Produce) 3/3/18	17. Elevations (DF and RKB, RT, GR, etc.) 2992' GR
18. Total Measured Depth of Well 18082'	19. Plug Back Measured Depth 17980'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
8187-17955' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# <i>V55</i>	409'	17 1/2"	<i>C</i> 475 sx	
9 5/8"	40# <i>V55</i>	2480'	12 1/4"	<i>C</i> 950 sx	
5 1/2"	17# <i>P110</i>	18070'	8 3/4"	3500 sx (TOC @ 800') <i>C</i>	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7579'	7562'

26. Perforation record (interval, size, and number) 8187-17905' (2772) 17945-17955' (60)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8187-17905'	Acdz w/191,520 gal 7 1/2%; Frac w/19,674,270# sand & 18,592,350 gal fluid

PRODUCTION

28. Date First Production 3/7/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/7/18	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 100	Gas - MCF 210	Water - Bbl. 2970	Gas - Oil Ratio
Flow Tubing Press. 500#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl. 100	Gas - MCF 210	Water - Bbl. 2970	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Jay Herrera

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stormi Davis* Printed Name: Stormi Davis Title Regulatory Analyst Date: 3/13/18

E-mail Address: sdavis@concho.com

