

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44534
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C 17 STATE
8. Well Number 1H
9. OGRID Number 246289
10. Pool name or Wildcat PURPLE SAGE WOLFCAMP GAS POOL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator RKI EXPLORATION & PRODUCTION LLC

3. Address of Operator 3500 ONE WILLIAMS CENTER, TULSA, OK 74172

4. Well Location

Unit Letter ^A : 1194 feet from the NORTH line and 456 551 feet from the EAST line
Section 17 Township 23S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3154

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
COMMENCE COMPLETION OPS
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING PRODUCTION CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

3/5/2018 Pressure test 7" casing to 1500 psi for 30 min. Test Good.

3/12/2018 Production Casing:
4.5" 13.5# P-110 HC CDC-HTQ: 8,390.4' - 14,132'. CMT: 604sks @ 14.5 ppg.

Bumped Plug @ 2700 psi, floats held. 25 BBLS circ to sfc.

Rig Release 3/13/2018 @ 0000.

The binded Post Job Report is attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

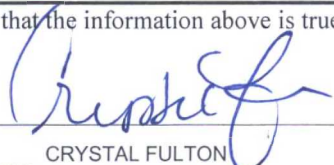
APR 09 2018

RECEIVED

Spud Date: 1/4/2018

Rig Release Date: 3/13/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PERMITTING TECH II DATE 3/28/2018

Type or print name CRYSTAL FULTON E-mail address: Crystal.Fulton@WPXEnergy.com PHONE: 539-573-0218

For State Use Only

APPROVED BY:  TITLE Staff mgr. DATE 4-10-18

Conditions of Approval (if any):



Cementing Service Report

				Customer WPX Energy Production LLC		Job Number 2689032	
Well c 17 State 001H			Location (legal)		Schlumberger Location		Job Start Mar/12/2018
Field		Formation Name/Type		Deviation deg	Bit Size in	Well MD 14132.0 ft	Well TVD 9437.0 ft
County Eddy		State/Province NM		BHP psi	BHST 155 degF	BHCT 155 degF	Pore Press. Gradient lb/gal
Well Master 0631741881		API/UWI 30015445340000					
Rig Name H&P 373		Drilled For Oil & Gas		Service Via Land		Casing/Liner	
				Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone		Well Class New		Well Type Development		Thread	
				14132.0	4.5	13.5	110
				0.0	0.0	0.0	
Drilling Fluid Type Oil Mud		Max. Density 9.30 lb/gal		Plastic Viscosity 35.000 cP		Tubing/Drill Pipe	
Service Line Cementing		Job Type 4 1/2 Liner		T/D	Depth, ft	Size, in	Weight, lb/ft
				D	910.0	4.0	14.0
				D	7459.0	4.0	27.2
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 4" FH DP pin		Perforations/Open Hole	
Service Instructions				Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
				Treat Down	Displacement bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured ☐		1 Hole Vol. Circulated prior to Cement ☐		Casing Tools		Squeeze Job	
LIR Pressure 2300 psi				Shoe Type Float		Squeeze Type	
Pipe Rotated ☐		Pipe Reciprocated ☐		Shoe Depth 14132.0 ft		Tool Type	
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type	
						Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Mar/11/2018 21:00		Arrived on Location Mar/11/2018 21:00		Leave Location Mar/12/2018 13:30		Collar Type Float	
						Tail Pipe Depth ft	
						Collar Depth 14000.0 ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/12/2018	05:40:08	-4	0.0	8.39	26.2		
03/12/2018	05:40:38	-4	0.0	8.39	26.2		
03/12/2018	05:41:08	-5	0.0	8.38	26.2		
03/12/2018	05:41:38	-4	0.0	8.39	26.2		
03/12/2018	05:42:08	-4	0.0	8.39	26.2		
03/12/2018	05:43:08	-4	0.0	8.38	26.2		
03/12/2018	05:43:38	-4	0.0	8.38	26.2		
03/12/2018	05:44:08	-4	0.0	8.38	26.2		
03/12/2018	05:44:38	-4	0.0	8.39	26.2		
03/12/2018	05:45:08	-5	0.0	8.39	26.2		
03/12/2018	05:45:38	-4	0.0	8.39	26.2		
03/12/2018	05:46:08	-4	0.0	8.39	26.2		
03/12/2018	05:46:38	-4	0.0	8.39	26.2		
03/12/2018	05:47:08	-4	0.0	8.39	26.2		
03/12/2018	05:47:38	-4	0.0	8.39	26.2		
03/12/2018	05:48:08	-5	0.0	8.39	26.2		
03/12/2018	05:48:38	-4	0.0	8.39	26.2		
03/12/2018	05:49:08	-5	0.0	8.39	26.2		
03/12/2018	05:49:38	-7	0.0	8.39	26.2		
03/12/2018	05:50:08	-7	0.0	8.39	26.2		
03/12/2018	05:50:38	56	2.0	8.38	26.4		

Well			Field		Job Start		Customer		Job Number	
c 17 State 001H					Mar/12/2018		WPX Energy Production LLC		2689032	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/12/2018	05:51:38	1891	4.6	8.38	29.4					
03/12/2018	05:52:07	1929	4.6	8.39	31.6	Break Circulation				
03/12/2018	05:52:08	1923	4.6	8.39	31.7					
03/12/2018	05:52:38	1965	4.6	8.40	34.0					
03/12/2018	05:53:08	1342	4.4	8.39	36.3					
03/12/2018	05:53:38	644	0.0	8.39	36.4					
03/12/2018	05:54:08	618	0.0	8.39	36.4					
03/12/2018	05:54:38	607	0.0	8.39	36.4					
03/12/2018	05:55:08	599	0.0	8.40	36.4					
03/12/2018	05:55:34	594	0.0	8.40	36.4	Test Lines				
03/12/2018	05:55:38	593	0.0	8.40	36.4					
03/12/2018	05:56:08	591	0.0	8.40	36.4					
03/12/2018	05:56:38	588	0.0	8.40	36.4					
03/12/2018	05:57:08	585	0.0	8.40	36.4					
03/12/2018	05:57:38	5141	0.0	8.39	36.4					
03/12/2018	05:58:08	4787	0.0	8.39	36.4					
03/12/2018	05:58:38	4671	0.0	8.39	36.4					
03/12/2018	05:59:08	4656	0.0	8.39	36.4					
03/12/2018	05:59:38	4646	0.0	8.39	36.4					
03/12/2018	06:00:08	136	0.0	8.39	36.4					
03/12/2018	06:00:38	-2	0.1	8.58	36.5					
03/12/2018	06:01:08	-1	0.0	8.56	36.5					
03/12/2018	06:01:38	-1	0.0	8.55	36.5					
03/12/2018	06:02:08	1	0.0	8.54	36.5					
03/12/2018	06:02:38	2	0.0	8.53	36.5					
03/12/2018	06:03:08	3	0.0	8.53	36.5					
03/12/2018	06:03:38	4	0.0	8.53	36.5					
03/12/2018	06:04:08	498	0.0	8.52	36.5					
03/12/2018	06:04:38	500	0.0	8.52	36.5					
03/12/2018	06:05:08	504	0.0	8.52	36.5					
03/12/2018	06:05:38	508	0.0	8.52	36.5					
03/12/2018	06:06:08	511	0.0	8.52	36.5					
03/12/2018	06:06:38	514	0.0	8.52	36.5					
03/12/2018	06:07:08	518	0.0	8.52	36.5					
03/12/2018	06:07:38	521	0.0	8.52	36.5					
03/12/2018	06:08:08	523	0.0	8.51	36.5					
03/12/2018	06:08:38	525	0.0	8.51	36.5					
03/12/2018	06:09:08	528	0.0	8.51	36.5					
03/12/2018	06:09:38	1519	2.6	9.15	36.7					
03/12/2018	06:10:08	1641	3.4	12.23	38.9					
03/12/2018	06:10:15	1592	3.3	12.31	39.3	Start Mudpush @13.5 PPG				
03/12/2018	06:10:38	1557	3.3	12.83	40.5					
03/12/2018	06:11:08	1604	3.2	13.41	42.1					
03/12/2018	06:11:38	2034	4.5	13.67	44.1					
03/12/2018	06:12:08	2022	4.5	13.61	46.3					
03/12/2018	06:12:38	2026	4.5	13.58	48.5					
03/12/2018	06:13:08	1980	4.5	13.57	50.8					
03/12/2018	06:13:38	1958	4.5	13.44	53.0					
03/12/2018	06:14:08	1679	4.2	13.46	55.3					
03/12/2018	06:14:38	1563	3.3	13.36	56.9					
03/12/2018	06:15:08	1549	3.2	13.44	58.6					
03/12/2018	06:15:35	1571	3.3	14.04	60.0	Start Tall @ 14.5				
03/12/2018	06:15:38	1507	3.3	14.04	60.2					
03/12/2018	06:16:08	1525	3.3	14.22	61.8					

Well			Field		Job Start	Customer		Job Number
c 17 State 001H					Mar/12/2018	WPX Energy Production LLC		2689032
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/12/2018	06:17:08	2507	5.1	14.73	66.4			
03/12/2018	06:17:38	2487	5.1	14.66	69.0			
03/12/2018	06:18:08	2452	5.1	14.62	71.5			
03/12/2018	06:18:38	2531	5.1	14.52	74.1			
03/12/2018	06:19:08	2484	5.2	14.51	76.7			
03/12/2018	06:19:38	2491	5.1	14.52	79.2			
03/12/2018	06:20:08	2453	5.1	14.54	81.8			
03/12/2018	06:20:38	2389	5.2	14.43	84.4			
03/12/2018	06:21:08	2437	5.2	14.41	87.0			
03/12/2018	06:21:38	2460	5.1	14.40	89.5			
03/12/2018	06:22:08	2480	5.1	14.43	92.1			
03/12/2018	06:22:38	2501	5.1	14.61	94.7			
03/12/2018	06:23:08	2419	5.1	14.63	97.2			
03/12/2018	06:23:38	2485	5.1	14.64	99.7			
03/12/2018	06:24:08	3045	6.1	14.61	102.6			
03/12/2018	06:24:38	2500	5.1	14.54	105.2			
03/12/2018	06:25:08	2517	5.0	14.52	107.8			
03/12/2018	06:25:38	2387	5.1	14.49	110.3			
03/12/2018	06:26:08	2348	5.1	14.50	112.8			
03/12/2018	06:26:38	2354	5.1	14.67	115.4			
03/12/2018	06:27:08	2341	5.1	14.74	117.9			
03/12/2018	06:27:38	2249	5.1	14.74	120.5			
03/12/2018	06:28:08	2156	5.1	14.67	123.0			
03/12/2018	06:28:38	2191	5.1	14.61	125.6			
03/12/2018	06:29:08	2138	5.1	14.54	128.1			
03/12/2018	06:29:38	2175	5.1	14.58	130.7			
03/12/2018	06:30:08	2134	5.1	14.61	133.3			
03/12/2018	06:30:38	2103	5.1	14.65	135.8			
03/12/2018	06:31:08	2123	5.1	14.61	138.4			
03/12/2018	06:31:38	2053	5.2	14.57	141.0			
03/12/2018	06:32:08	2063	5.2	14.61	143.5			
03/12/2018	06:32:38	2127	5.1	14.57	146.1			
03/12/2018	06:33:08	2061	5.2	14.51	148.7			
03/12/2018	06:33:38	2028	5.1	14.57	151.2			
03/12/2018	06:34:08	2034	5.2	14.58	153.8			
03/12/2018	06:34:38	2034	5.1	14.53	156.4			
03/12/2018	06:35:08	2089	5.2	14.50	159.0			
03/12/2018	06:35:38	2067	5.2	14.49	161.5			
03/12/2018	06:36:08	2088	5.2	14.56	164.1			
03/12/2018	06:36:38	2143	5.2	14.66	166.7			
03/12/2018	06:37:08	2103	5.1	14.71	169.3			
03/12/2018	06:37:38	2107	5.1	14.70	171.8			
03/12/2018	06:38:08	2107	5.1	14.68	174.4			
03/12/2018	06:38:38	2136	5.1	14.69	177.0			
03/12/2018	06:39:08	2134	5.1	14.70	179.5			
03/12/2018	06:39:38	2178	5.1	14.72	182.1			
03/12/2018	06:40:08	2211	5.1	14.71	184.7			
03/12/2018	06:40:38	2089	5.2	14.58	187.2			
03/12/2018	06:41:08	2127	5.2	14.62	189.8			
03/12/2018	06:41:38	2118	5.2	14.61	192.4			
03/12/2018	06:42:08	2141	5.2	14.61	195.0			
03/12/2018	06:42:38	2126	5.1	14.51	197.5			
03/12/2018	06:43:08	23	0.0	14.68	199.5			
03/12/2018	06:43:38	15	0.0	14.71	199.5			

Well			Field		Job Start		Customer		Job Number	
c 17 State 001H					Mar/12/2018		WPX Energy Production LLC		2689032	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/12/2018	06:44:38	15	0.0	14.69	199.5					
03/12/2018	06:45:08	15	0.0	14.69	199.5					
03/12/2018	06:45:38	15	0.0	14.69	199.5					
03/12/2018	06:46:08	15	0.0	14.69	199.5					
03/12/2018	06:46:38	13	0.0	14.65	199.5					
03/12/2018	06:47:08	417	4.1	9.33	200.3					
03/12/2018	06:47:23	137	3.4	9.88	201.2	Mixing Complete				
03/12/2018	06:47:38	148	3.4	9.78	202.0					
03/12/2018	06:48:08	141	3.4	8.99	203.7					
03/12/2018	06:48:38	116	3.4	8.78	205.4					
03/12/2018	06:49:08	123	3.4	8.64	207.1					
03/12/2018	06:49:38	124	3.4	8.68	208.8					
03/12/2018	06:50:00	124	3.4	8.48	210.1	Drop Plug, Wash Up				
03/12/2018	06:50:08	104	3.4	8.48	210.5					
03/12/2018	06:50:38	134	3.4	8.50	212.3					
03/12/2018	06:51:08	127	3.4	8.42	214.0					
03/12/2018	06:51:38	107	3.4	10.00	215.7					
03/12/2018	06:52:08	131	3.4	9.20	217.4					
03/12/2018	06:52:38	117	3.4	9.14	219.1					
03/12/2018	06:53:08	122	3.4	8.93	220.8					
03/12/2018	06:53:38	108	3.4	8.65	222.5					
03/12/2018	06:54:08	112	3.4	8.54	224.2					
03/12/2018	06:54:38	127	3.4	8.49	225.9					
03/12/2018	06:55:08	112	3.3	8.64	227.4					
03/12/2018	06:55:09	112	3.2	8.64	227.5	Start Displacement				
03/12/2018	06:55:38	-1	0.0	8.55	227.9					
03/12/2018	06:56:08	-3	0.0	8.42	227.9					
03/12/2018	06:56:38	-3	0.0	8.42	227.9					
03/12/2018	06:57:08	-4	0.0	8.42	227.9					
03/12/2018	06:57:38	-3	0.0	8.42	227.9					
03/12/2018	06:58:08	-3	0.0	8.42	227.9					
03/12/2018	06:58:38	169	4.7	8.43	229.5					
03/12/2018	06:59:08	180	4.7	8.41	231.8					
03/12/2018	06:59:38	191	4.7	8.40	234.2					
03/12/2018	07:00:08	180	4.6	8.40	236.5					
03/12/2018	07:00:38	1575	4.6	8.40	238.8					
03/12/2018	07:01:08	1626	4.6	8.44	241.1					
03/12/2018	07:01:38	1999	5.2	8.42	243.6					
03/12/2018	07:02:08	2097	5.2	8.40	246.2					
03/12/2018	07:02:38	2120	5.2	8.39	248.8					
03/12/2018	07:03:08	2201	5.2	8.40	251.4					
03/12/2018	07:03:38	2202	5.2	8.40	254.0					
03/12/2018	07:04:08	2236	5.2	8.40	256.6					
03/12/2018	07:04:38	2365	5.2	8.40	259.2					
03/12/2018	07:05:08	2352	5.2	8.41	261.8					
03/12/2018	07:05:38	2424	5.2	8.41	264.4					
03/12/2018	07:06:08	2477	5.2	8.41	267.0					
03/12/2018	07:06:38	2550	5.2	8.41	269.6					
03/12/2018	07:07:08	2597	5.2	8.42	272.2					
03/12/2018	07:07:38	2660	5.2	8.42	274.8					
03/12/2018	07:08:08	2703	5.2	8.42	277.4					
03/12/2018	07:08:38	2805	5.2	8.41	280.0					
03/12/2018	07:09:08	2866	5.2	8.40	282.6					
03/12/2018	07:09:38	2903	5.2	8.49	285.2					

Well c 17 State 001H			Field		Job Start Mar/12/2018		Customer WPX Energy Production LLC		Job Number 2689032	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/12/2018	07:10:38	3016	5.2	8.42	290.3					
03/12/2018	07:11:08	3091	5.2	8.43	292.9					
03/12/2018	07:11:38	3135	5.2	8.45	295.5					
03/12/2018	07:12:08	3178	5.1	8.43	298.1					
03/12/2018	07:12:38	3246	5.2	8.43	300.6					
03/12/2018	07:13:08	2860	3.8	8.43	303.1					
03/12/2018	07:13:38	2806	4.0	8.45	305.1					
03/12/2018	07:14:08	2882	4.0	8.45	307.1					
03/12/2018	07:14:38	2940	4.0	8.45	309.1					
03/12/2018	07:15:08	3140	4.0	8.45	311.0					
03/12/2018	07:15:28	3004	3.5	8.45	312.4	Plug Sheared At Top Of Liner				
03/12/2018	07:15:38	2959	3.3	8.45	312.9					
03/12/2018	07:16:08	3015	3.3	8.47	314.6					
03/12/2018	07:16:38	2973	3.3	8.44	316.2					
03/12/2018	07:17:08	2034	0.0	8.43	317.3					
03/12/2018	07:17:38	3428	4.5	8.44	319.0					
03/12/2018	07:18:08	3451	4.5	8.43	321.2					
03/12/2018	07:18:38	3498	4.5	8.42	323.5					
03/12/2018	07:19:08	3630	4.5	11.43	325.8					
03/12/2018	07:19:38	3671	4.4	11.63	328.0					
03/12/2018	07:20:08	3650	4.4	11.55	330.2					
03/12/2018	07:20:38	3621	4.4	11.48	332.4					
03/12/2018	07:21:08	3619	4.4	11.44	334.6					
03/12/2018	07:21:38	3583	4.4	11.82	336.8					
03/12/2018	07:22:08	3583	4.4	11.84	339.0					
03/12/2018	07:22:38	3559	4.4	11.83	341.3					
03/12/2018	07:23:08	3560	4.4	11.84	343.5					
03/12/2018	07:23:38	3527	4.4	11.82	345.7					
03/12/2018	07:24:08	3503	4.4	11.96	347.9					
03/12/2018	07:24:38	3509	4.4	11.96	350.1					
03/12/2018	07:25:08	3485	4.4	11.96	352.3					
03/12/2018	07:25:38	3484	4.4	11.96	354.6					
03/12/2018	07:26:08	3427	4.4	11.95	356.8					
03/12/2018	07:26:38	3452	4.5	11.97	359.0					
03/12/2018	07:27:08	3426	4.4	11.97	361.2					
03/12/2018	07:27:38	3428	4.4	11.98	363.4					
03/12/2018	07:28:08	3418	4.4	11.98	365.7					
03/12/2018	07:28:38	3374	4.4	12.00	367.9					
03/12/2018	07:29:08	3367	4.5	12.00	370.1					
03/12/2018	07:29:38	3357	4.4	12.01	372.3					
03/12/2018	07:30:08	3361	4.4	12.01	374.5					
03/12/2018	07:30:38	3323	4.4	12.01	376.8					
03/12/2018	07:31:08	3302	4.4	12.00	379.0					
03/12/2018	07:31:38	3291	4.4	12.00	381.2					
03/12/2018	07:32:08	3268	4.4	12.00	383.4					
03/12/2018	07:32:38	3270	4.4	12.00	385.7					
03/12/2018	07:33:08	3248	4.4	12.00	387.9					
03/12/2018	07:33:38	2482	2.9	12.01	389.5					
03/12/2018	07:34:08	2433	2.9	12.01	390.9					
03/12/2018	07:34:38	2428	2.9	12.01	392.4					
03/12/2018	07:35:08	2401	2.9	12.02	393.8					
03/12/2018	07:35:38	2389	2.9	12.01	395.2					
03/12/2018	07:36:08	2386	2.9	12.02	396.7					
03/12/2018	07:36:38	2365	2.9	12.01	398.1					

Well c 17 State 001H			Field		Job Start Mar/12/2018		Customer WPX Energy Production LLC		Job Number 2689032	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/12/2018	07:37:38	2333	2.9	12.01	401.1					
03/12/2018	07:38:08	2319	2.9	12.01	402.5					
03/12/2018	07:38:15	2424	2.9	12.01	402.9	Plug Down				
03/12/2018	07:38:38	2546	1.0	12.01	403.9					
03/12/2018	07:39:08	2732	0.0	12.01	403.9					
03/12/2018	07:39:38	2733	0.0	12.01	403.9					
03/12/2018	07:40:08	2734	0.0	12.01	403.9					
03/12/2018	07:40:38	2737	0.0	12.01	403.9					
03/12/2018	07:41:08	2740	0.0	12.01	403.9					
03/12/2018	07:41:38	2743	0.0	12.01	403.9					
03/12/2018	07:42:08	2748	0.0	12.01	403.9					
03/12/2018	07:42:38	2753	0.0	12.01	403.9					
03/12/2018	07:43:08	2760	0.0	12.01	403.9					
03/12/2018	07:43:38	2766	0.0	12.01	403.9					
03/12/2018	07:44:08	2280	0.0	12.01	403.9					
03/12/2018	07:44:38	7	0.0	12.01	403.9					
03/12/2018	07:45:08	-1	0.0	12.01	403.9					
03/12/2018	07:45:38	-0	0.0	12.01	403.9					
03/12/2018	07:46:08	0	0.0	12.01	403.9					
03/12/2018	07:46:38	0	0.0	12.01	403.9					
03/12/2018	07:47:08	0	0.0	12.01	403.9					
03/12/2018	07:47:38	0	0.0	12.01	403.9					
03/12/2018	07:48:08	0	0.0	12.01	403.9					
03/12/2018	07:48:31	0	0.0	12.01	403.9	Plug Down				
03/12/2018	07:48:38	0	0.0	12.01	403.9					
03/12/2018	07:49:08	0	0.0	12.01	403.9					
03/12/2018	07:49:31	-0	0.0	12.02	403.9	Check Float Good				
03/12/2018	07:49:38	0	0.0	12.02	403.9					
03/12/2018	07:50:08	-0	0.0	12.01	403.9					
03/12/2018	07:50:38	-1	0.0	12.02	403.9					
03/12/2018	07:51:08	0	0.0	12.02	403.9					
03/12/2018	07:51:38	0	0.0	12.02	403.9					
03/12/2018	07:52:08	-1	0.0	12.02	403.9					
03/12/2018	07:52:38	-0	0.0	12.02	403.9					
03/12/2018	07:53:08	-1	0.0	12.02	403.9					
03/12/2018	07:54:08	-0	0.0	12.02	403.9					
03/12/2018	07:54:31	-1	0.0	12.02	403.9	Differential 2300-Pumped Plug to 2700PSI				
03/12/2018	07:54:38	-1	0.0	12.02	403.9					
03/12/2018	07:55:08	-0	0.0	12.02	403.9					
03/12/2018	07:55:38	-0	0.0	12.02	403.9					
03/12/2018	07:56:08	-1	0.0	12.02	403.9					
03/12/2018	07:56:38	-1	0.0	12.02	403.9					
03/12/2018	07:57:08	-1	0.0	12.02	403.9					
03/12/2018	07:57:38	-0	0.0	12.02	403.9					
03/12/2018	07:58:08	-1	0.0	12.02	403.9					
03/12/2018	07:58:38	-1	0.0	12.02	403.9					
03/12/2018	07:59:08	-1	0.0	12.02	403.9					
03/12/2018	07:59:38	-0	0.0	12.02	403.9					
03/12/2018	08:00:08	-1	0.0	12.02	403.9					
03/12/2018	08:00:31	-1	0.0	12.02	403.9	Set Liner				
03/12/2018	08:00:38	-1	0.0	12.02	403.9					
03/12/2018	08:01:08	-1	0.0	12.02	403.9					
03/12/2018	08:02:08	-1	0.0	12.02	403.9					
03/12/2018	08:02:38	-1	0.0	12.02	403.9					

Well			Field		Job Start		Customer		Job Number	
c 17 State 001H					Mar/12/2018		WPX Energy Production LLC		2689032	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/12/2018	08:03:38	-1	0.0	12.02	403.9					
03/12/2018	08:04:08	-1	0.0	12.02	403.9					
03/12/2018	08:04:38	-0	0.0	12.02	403.9					
03/12/2018	08:05:08	-1	0.0	12.02	403.9					
03/12/2018	08:05:38	-1	0.0	12.02	403.9					
03/12/2018	08:06:08	-1	0.0	12.02	403.9					
03/12/2018	08:06:38	-1	0.0	12.02	403.9					
03/12/2018	08:07:08	-0	0.0	12.02	403.9					
03/12/2018	08:07:38	-1	0.0	12.02	403.9					
03/12/2018	08:08:08	-1	0.0	12.02	403.9					
03/12/2018	08:09:08	-1	0.0	12.02	403.9					
03/12/2018	08:09:38	-1	0.0	12.02	403.9					
03/12/2018	08:10:08	-1	0.0	12.02	403.9					
03/12/2018	08:10:31	-1	0.0	12.02	403.9	Test Liner Top				
03/12/2018	08:10:38	-1	0.0	12.02	403.9					
03/12/2018	08:11:08	0	0.0	12.02	403.9					
03/12/2018	08:11:38	-0	0.0	12.02	403.9					
03/12/2018	08:12:08	0	0.0	12.02	403.9					
03/12/2018	08:12:38	-1	0.0	12.02	403.9					
03/12/2018	08:13:08	-1	0.0	12.02	403.9					
03/12/2018	08:13:38	-0	0.0	12.02	403.9					
03/12/2018	08:14:08	-1	0.0	12.02	403.9					
03/12/2018	08:14:38	-1	0.0	12.02	403.9					
03/12/2018	08:15:08	-1	0.0	12.02	403.9					
03/12/2018	08:15:31	-1	0.0	12.02	403.9	Circulate Out Cement				
03/12/2018	08:15:38	-1	0.0	12.02	403.9					
03/12/2018	08:16:08	-0	0.0	12.02	403.9					
03/12/2018	08:16:38	7	0.0	12.02	403.9					
03/12/2018	08:17:08	52	0.8	11.99	404.2					
03/12/2018	08:17:38	63	1.4	12.02	404.8					
03/12/2018	08:18:08	98	1.8	12.02	405.6					
03/12/2018	08:18:38	136	2.2	12.02	406.6					
03/12/2018	08:19:08	161	2.2	12.03	407.7					
03/12/2018	08:19:38	44	0.6	12.03	409.1					
03/12/2018	08:20:08	35	0.0	12.03	409.1					
03/12/2018	08:20:38	31	0.0	12.03	409.1					
03/12/2018	08:21:08	29	0.0	12.03	409.1					
03/12/2018	08:21:38	28	0.0	12.03	409.1					
03/12/2018	08:22:08	27	0.0	12.03	409.1					
03/12/2018	08:22:38	26	0.0	12.03	409.1					
03/12/2018	08:23:08	117	1.3	12.02	409.2					
03/12/2018	08:23:38	218	2.2	12.02	410.2					
03/12/2018	08:24:08	776	0.0	12.02	411.1					
03/12/2018	08:24:38	753	0.0	12.02	411.1					
03/12/2018	08:25:08	938	0.0	12.03	411.1					
03/12/2018	08:25:38	917	1.0	12.04	411.3					
03/12/2018	08:26:08	1491	2.8	12.03	412.0					
03/12/2018	08:26:38	1879	4.5	12.03	413.8					
03/12/2018	08:27:08	1794	4.5	12.01	416.1					
03/12/2018	08:27:38	1731	4.5	12.00	418.3					
03/12/2018	08:28:08	2460	6.3	12.03	420.9					
03/12/2018	08:28:38	2707	6.3	12.03	424.1					
03/12/2018	08:29:08	2767	6.3	12.00	427.3					
03/12/2018	08:29:38	2734	6.3	12.02	430.4					

Well	c 17 State 001H	Field	Job Start	Customer	Job Number
			Mar/12/2018	WPX Energy Production LLC	2689032
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL
03/12/2018	08:30:38	2699	6.3	12.00	436.8
03/12/2018	08:31:08	2701	6.3	12.01	440.0
03/12/2018	08:31:38	2685	6.3	12.01	443.1
03/12/2018	08:32:08	2678	6.3	12.01	446.3
03/12/2018	08:32:38	2691	6.3	12.01	449.5
03/12/2018	08:33:08	2686	6.3	12.01	452.6
03/12/2018	08:33:38	2686	6.3	12.01	455.8
03/12/2018	08:34:08	2667	6.3	12.01	459.0
03/12/2018	08:34:38	2690	6.3	12.01	462.1
03/12/2018	08:35:08	2690	6.3	12.01	465.3
03/12/2018	08:35:38	2670	6.3	12.01	468.5
03/12/2018	08:36:08	2689	6.4	12.01	471.6
03/12/2018	08:36:38	2684	6.3	12.01	474.8
03/12/2018	08:37:08	2677	6.3	12.01	478.0
03/12/2018	08:37:38	2675	6.3	12.01	481.1
03/12/2018	08:38:08	2688	6.3	12.00	484.3
03/12/2018	08:38:38	2696	6.3	12.00	487.5
03/12/2018	08:39:08	2705	6.3	12.00	490.6
03/12/2018	08:39:38	2701	6.3	12.00	493.8
03/12/2018	08:40:08	2702	6.3	12.00	497.0
03/12/2018	08:40:38	2716	6.3	12.00	500.1
03/12/2018	08:41:08	2689	6.4	12.00	503.3
03/12/2018	08:41:38	2694	6.3	12.00	506.5
03/12/2018	08:42:08	2709	6.4	12.00	509.6
03/12/2018	08:42:38	2706	6.3	12.00	512.8
03/12/2018	08:43:08	2698	6.3	12.00	516.0
03/12/2018	08:43:38	2685	6.3	12.00	519.1
03/12/2018	08:44:08	2715	6.3	12.00	522.3
03/12/2018	08:44:38	2725	6.3	12.00	525.5
03/12/2018	08:45:08	2728	6.3	12.00	528.6
03/12/2018	08:45:38	2702	6.3	12.00	531.8
03/12/2018	08:46:08	2693	6.3	12.00	535.0
03/12/2018	08:46:38	2709	6.3	12.00	538.1
03/12/2018	08:47:08	2684	6.3	12.00	541.3
03/12/2018	08:47:38	2693	6.3	12.00	544.5
03/12/2018	08:48:08	2662	6.3	12.00	547.7
03/12/2018	08:48:38	2657	6.4	11.99	550.8
03/12/2018	08:49:08	2656	6.3	12.00	554.0
03/12/2018	08:49:38	2643	6.3	12.00	557.2
03/12/2018	08:50:08	2630	6.3	12.00	560.3
03/12/2018	08:50:38	2570	6.4	12.00	563.5
03/12/2018	08:51:08	2565	6.4	12.00	566.7
03/12/2018	08:51:38	2570	6.3	12.00	569.9
03/12/2018	08:52:08	2547	6.3	12.00	573.0
03/12/2018	08:52:38	2505	6.3	12.00	576.2
03/12/2018	08:53:08	2489	6.4	12.00	579.4
03/12/2018	08:53:38	2485	6.4	12.00	582.6
03/12/2018	08:54:08	2466	6.3	12.00	585.8
03/12/2018	08:54:38	2453	6.4	12.00	588.9
03/12/2018	08:55:08	2434	6.4	11.99	592.1
03/12/2018	08:55:38	2435	6.4	11.99	595.3
03/12/2018	08:56:08	2438	6.4	11.99	598.5
03/12/2018	08:56:38	2427	6.4	12.00	601.7
03/12/2018	08:57:08	2434	6.4	12.00	604.8

Well		Field		Job Start	Customer	Job Number
c 17 State 001H				Mar/12/2018	WPX Energy Production LLC	2689032
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
03/12/2018	08:58:08	2435	6.4	11.99	611.2	
03/12/2018	08:58:38	2430	6.4	11.99	614.4	
03/12/2018	08:59:08	2433	6.3	11.99	617.6	
03/12/2018	08:59:38	2431	6.4	12.00	620.8	
03/12/2018	09:00:08	2417	6.4	11.99	623.9	
03/12/2018	09:00:38	2424	6.4	11.99	627.1	
03/12/2018	09:01:08	2433	6.4	11.99	630.3	
03/12/2018	09:01:38	2417	6.4	12.00	633.5	
03/12/2018	09:02:08	239	0.0	12.00	633.9	
03/12/2018	09:02:38	245	0.0	12.00	633.9	
03/12/2018	09:03:08	246	0.0	12.00	633.9	
03/12/2018	09:03:38	246	0.0	12.00	633.9	
03/12/2018	09:04:08	245	0.0	12.00	633.9	
03/12/2018	09:04:38	244	0.0	12.00	633.9	
03/12/2018	09:05:08	243	0.0	12.00	633.9	
03/12/2018	09:05:38	243	0.0	11.99	633.9	
03/12/2018	09:06:08	243	0.0	12.00	633.9	
03/12/2018	09:06:38	242	0.0	11.99	633.9	
03/12/2018	09:07:08	241	0.0	11.99	633.9	
03/12/2018	09:07:38	241	0.0	12.00	633.9	
03/12/2018	09:08:08	240	0.0	12.00	633.9	
03/12/2018	09:08:38	240	0.0	12.00	633.9	
03/12/2018	09:09:08	239	0.0	12.00	633.9	
03/12/2018	09:09:38	238	0.0	12.00	633.9	
03/12/2018	09:10:08	238	0.0	12.00	633.9	
03/12/2018	09:10:38	237	0.0	12.00	633.9	
03/12/2018	09:11:08	237	0.0	12.00	633.9	
03/12/2018	09:11:38	237	0.0	12.00	633.9	
03/12/2018	09:12:08	236	0.0	12.00	633.9	
03/12/2018	09:12:38	235	0.0	12.00	633.9	
03/12/2018	09:13:08	234	0.0	12.00	633.9	
03/12/2018	09:13:38	233	0.0	12.00	633.9	
03/12/2018	09:14:08	446	0.8	11.95	634.0	
03/12/2018	09:14:38	833	1.0	11.99	634.5	
03/12/2018	09:15:08	1269	1.0	12.00	635.0	
03/12/2018	09:15:38	1554	0.9	12.00	635.5	
03/12/2018	09:16:08	1883	0.9	12.00	635.9	
03/12/2018	09:16:38	2215	0.8	12.00	636.4	
03/12/2018	09:17:08	2389	0.6	12.00	636.8	
03/12/2018	09:17:38	2364	0.0	12.00	636.8	
03/12/2018	09:18:08	2357	0.0	12.00	636.8	
03/12/2018	09:18:38	2352	0.0	12.00	636.8	
03/12/2018	09:19:08	2349	0.0	12.00	636.8	
03/12/2018	09:19:38	2346	0.0	12.00	636.8	
03/12/2018	09:20:08	2345	0.0	12.00	636.8	
03/12/2018	09:20:38	2342	0.0	12.00	636.8	
03/12/2018	09:21:08	2339	0.0	12.00	636.8	
03/12/2018	09:21:38	2337	0.0	12.00	636.8	
03/12/2018	09:22:08	1835	0.0	12.00	636.8	
03/12/2018	09:22:38	990	0.0	12.00	636.8	
03/12/2018	09:23:08	43	0.0	12.00	636.8	
03/12/2018	09:23:38	8	0.0	12.00	636.8	
03/12/2018	09:24:08	5	0.0	12.00	636.8	
03/12/2018	09:24:38	3	0.0	12.00	636.8	

Well			Field		Job Start		Customer		Job Number	
c 17 State 001H					Mar/12/2018		WPX Energy Production LLC		2689032	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/12/2018	09:25:38	2	0.0	12.00	636.8					
03/12/2018	09:26:08	2	0.0	12.00	636.8					
03/12/2018	09:26:38	2	0.0	12.00	636.8					
03/12/2018	09:27:08	1	0.0	12.00	636.8					
03/12/2018	09:27:38	2	0.0	12.00	636.8					
03/12/2018	09:28:08	2	0.0	11.99	636.8					
03/12/2018	09:28:38	2	0.0	11.98	636.8					
03/12/2018	09:29:08	1	0.0	10.99	636.8					
03/12/2018	09:29:38	1	0.0	11.80	636.8					
03/12/2018	09:30:08	1	0.0	11.76	636.8					
03/12/2018	09:30:31	1	0.0	11.90	636.8	Circulated out 25 BBLs of Cement				
03/12/2018	09:30:38	1	0.0	11.78	636.8					
03/12/2018	09:31:08	1	0.0	11.86	636.8					
03/12/2018	09:31:38	2	0.0	11.79	636.8					
03/12/2018	09:32:08	2	0.0	11.77	636.8					
03/12/2018	09:32:38	1	0.0	11.87	636.8					
03/12/2018	09:33:08	82	0.0	11.74	636.8					
03/12/2018	09:33:38	263	3.0	9.00	637.8					
03/12/2018	09:34:08	800	3.1	8.46	639.4					
03/12/2018	09:34:38	834	3.1	8.42	641.0					
03/12/2018	09:35:08	819	3.1	8.41	642.5					
03/12/2018	09:35:38	841	3.1	8.40	644.1					
03/12/2018	09:36:08	899	3.1	8.40	645.6					
03/12/2018	09:36:38	904	3.1	8.39	647.2					
03/12/2018	09:37:08	956	3.1	8.43	648.7					
03/12/2018	09:37:38	987	3.1	8.40	650.3					
03/12/2018	09:38:08	1319	4.6	8.40	652.4					
03/12/2018	09:38:38	1370	4.6	8.39	654.7					
03/12/2018	09:39:08	1375	4.6	8.39	657.0					
03/12/2018	09:39:38	1417	4.6	8.52	659.3					
03/12/2018	09:40:08	1489	4.6	8.40	661.6					
03/12/2018	09:40:38	1473	4.5	8.43	663.8					
03/12/2018	09:41:08	1514	4.4	8.43	666.1					
03/12/2018	09:41:38	1510	4.4	8.42	668.3					
03/12/2018	09:42:08	1564	4.5	8.39	670.5					
03/12/2018	09:42:38	1594	4.4	8.38	672.7					
03/12/2018	09:43:08	1662	4.6	8.40	675.3					
03/12/2018	09:43:38	1682	4.6	8.39	677.6					
03/12/2018	09:44:08	1713	4.6	8.47	679.9					
03/12/2018	09:44:38	1757	4.6	8.39	682.2					
03/12/2018	09:45:08	1789	4.6	8.39	684.4					
03/12/2018	09:45:38	1834	4.6	8.39	686.7					
03/12/2018	09:46:08	1863	4.6	8.39	689.0					
03/12/2018	09:46:38	1895	4.6	8.39	691.3					
03/12/2018	09:47:08	1948	4.6	8.38	693.6					
03/12/2018	09:47:38	1955	4.6	8.38	695.9					
03/12/2018	09:48:08	2002	4.6	8.38	698.2					
03/12/2018	09:48:38	2011	4.6	8.38	700.5					
03/12/2018	09:49:08	2065	4.6	8.39	702.8					
03/12/2018	09:49:38	2074	4.6	8.39	705.0					
03/12/2018	09:50:08	2119	4.6	8.38	707.3					
03/12/2018	09:50:38	2163	4.6	8.38	709.6					
03/12/2018	09:51:08	2193	4.6	8.39	711.9					
03/12/2018	09:51:38	2224	4.6	8.38	714.2					

Well	c 17 State 001H		Field	Job Start	Customer	Job Number
Date	Time 24-hr clock	Treating Pressure PST	Flow Rate B/M	Density LB/G	Volume BBL	Message
03/12/2018	09:52:38	2362	4.6	8.38	718.7	
03/12/2018	09:53:08	2389	4.6	8.38	721.0	
03/12/2018	09:53:38	2457	4.6	8.45	723.3	
03/12/2018	09:54:08	2483	4.6	8.39	725.6	
03/12/2018	09:54:38	2507	4.6	8.38	727.9	
03/12/2018	09:55:08	2466	4.6	8.38	730.2	
03/12/2018	09:55:38	2446	4.5	8.38	732.4	
03/12/2018	09:56:08	2396	4.6	8.39	734.7	
03/12/2018	09:56:38	2361	4.6	8.38	737.0	
03/12/2018	09:57:08	2346	4.6	8.38	739.3	
03/12/2018	09:57:38	2304	4.6	8.38	741.6	
03/12/2018	09:58:08	2280	4.6	8.38	743.8	
03/12/2018	09:58:38	2247	4.6	8.39	746.1	
03/12/2018	09:59:08	2242	4.6	8.38	748.4	
03/12/2018	09:59:38	2204	4.6	8.38	750.7	
03/12/2018	10:00:08	2190	4.6	8.38	753.0	
03/12/2018	10:00:38	2157	4.6	8.38	755.3	
03/12/2018	10:01:08	2128	4.6	8.38	757.5	
03/12/2018	10:01:38	2114	4.6	8.38	759.8	
03/12/2018	10:02:08	2098	4.6	8.38	762.1	
03/12/2018	10:02:38	2054	4.6	8.38	764.4	
03/12/2018	10:03:08	2011	4.6	8.39	766.7	
03/12/2018	10:03:38	2023	4.6	8.38	769.0	
03/12/2018	10:04:08	2010	4.6	8.38	771.3	
03/12/2018	10:04:38	1967	4.6	8.38	773.6	
03/12/2018	10:05:08	1954	4.6	8.38	775.8	
03/12/2018	10:05:38	1933	4.6	8.38	778.1	
03/12/2018	10:06:08	1924	4.6	8.38	780.4	
03/12/2018	10:06:38	1906	4.6	8.38	782.7	
03/12/2018	10:07:08	1878	4.6	8.38	785.0	
03/12/2018	10:07:38	1838	4.6	8.38	787.3	
03/12/2018	10:08:08	1836	4.6	8.38	789.6	
03/12/2018	10:08:38	1809	4.6	8.38	791.9	
03/12/2018	10:09:08	1800	4.6	8.38	794.2	
03/12/2018	10:09:38	1747	4.6	8.38	796.5	
03/12/2018	10:10:08	1727	4.6	8.38	798.8	
03/12/2018	10:10:38	1747	4.6	8.38	801.0	
03/12/2018	10:11:08	1721	4.6	8.38	803.3	
03/12/2018	10:11:38	1691	4.6	8.38	805.6	
03/12/2018	10:12:08	1661	4.6	8.38	807.9	
03/12/2018	10:12:38	1636	4.6	8.38	810.2	
03/12/2018	10:13:08	1645	4.6	8.38	812.5	
03/12/2018	10:13:38	1604	4.6	8.38	814.8	
03/12/2018	10:14:08	1573	4.6	8.38	817.1	
03/12/2018	10:14:38	1545	4.6	8.38	819.4	
03/12/2018	10:15:08	1542	4.6	8.38	821.7	
03/12/2018	10:15:38	1521	4.6	8.38	824.0	
03/12/2018	10:16:08	1509	4.6	8.38	826.3	
03/12/2018	10:16:38	1493	4.6	8.38	828.6	
03/12/2018	10:17:08	1451	4.6	8.38	830.9	
03/12/2018	10:17:38	1465	4.6	8.38	833.2	
03/12/2018	10:18:08	1433	4.6	8.38	835.5	
03/12/2018	10:18:38	1390	4.6	8.38	837.8	
03/12/2018	10:19:08	1376	4.6	8.38	840.1	

Well			Field		Job Start	Customer	Job Number
c 17 State 001H					Mar/12/2018	WPX Energy Production LLC	2689032
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/12/2018	10:20:08	1346	4.6	8.38	844.7		
03/12/2018	10:20:38	1307	4.6	8.38	847.0		
03/12/2018	10:21:08	1281	4.6	8.38	849.3		
03/12/2018	10:21:38	1263	4.6	8.38	851.6		
03/12/2018	10:22:08	1259	4.6	8.38	853.9		
03/12/2018	10:22:38	1233	4.6	8.38	856.2		
03/12/2018	10:23:08	1208	4.6	8.38	858.5		
03/12/2018	10:23:38	1192	4.6	8.38	860.8		
03/12/2018	10:24:08	1173	4.6	8.38	863.1		
03/12/2018	10:24:38	1148	4.6	8.38	865.4		
03/12/2018	10:25:08	1106	4.6	8.38	867.7		
03/12/2018	10:25:38	1102	4.6	8.38	870.0		
03/12/2018	10:26:08	1089	4.6	8.38	872.3		
03/12/2018	10:26:38	1055	4.6	8.38	874.7		
03/12/2018	10:27:08	1039	4.6	8.38	877.0		
03/12/2018	10:27:38	1013	4.6	8.38	879.3		
03/12/2018	10:28:08	1005	4.6	8.38	881.6		
03/12/2018	10:28:38	974	4.6	8.38	883.9		
03/12/2018	10:29:08	952	4.6	8.38	886.2		
03/12/2018	10:29:38	926	4.6	8.38	888.5		
03/12/2018	10:30:08	922	4.6	8.38	890.8		
03/12/2018	10:30:38	890	4.6	8.38	893.1		
03/12/2018	10:31:08	878	4.6	8.38	895.4		
03/12/2018	10:31:38	876	4.6	8.38	897.7		
03/12/2018	10:32:08	832	4.6	8.38	900.1		
03/12/2018	10:32:38	850	4.6	8.38	902.4		
03/12/2018	10:33:08	783	4.6	8.38	904.7		
03/12/2018	10:33:38	796	4.6	8.38	907.0		
03/12/2018	10:34:08	764	4.6	8.38	909.3		
03/12/2018	10:34:38	721	4.6	8.38	911.6		
03/12/2018	10:35:08	702	4.6	8.38	913.9		
03/12/2018	10:35:38	692	4.6	8.38	916.3		
03/12/2018	10:36:08	669	4.6	8.38	918.6		
03/12/2018	10:36:38	644	4.6	8.38	920.9		
03/12/2018	10:37:08	613	4.6	8.38	923.2		
03/12/2018	10:37:38	569	4.6	8.38	925.5		
03/12/2018	10:38:08	558	4.6	8.38	927.8		
03/12/2018	10:38:38	560	4.6	8.40	930.2		
03/12/2018	10:39:08	546	4.6	8.38	932.5		
03/12/2018	10:39:38	536	4.6	8.38	934.8		
03/12/2018	10:40:08	529	4.6	8.38	937.1		
03/12/2018	10:40:31	532	4.6	8.38	938.9	Shut Down Job Complete	
03/12/2018	10:40:38	564	4.6	8.38	939.4		
03/12/2018	10:41:08	35	0.0	8.38	941.1		
03/12/2018	10:41:38	36	0.0	8.38	941.1		
03/12/2018	10:42:08	35	0.0	8.38	941.1		
03/12/2018	10:42:38	5	0.0	8.38	941.1		
03/12/2018	10:43:08	1	0.0	8.38	941.1		
03/12/2018	10:43:38	1	1.8	8.38	941.8		

Well #	c 17 State 001H	Field	Job Start Mar/12/2018	Customer WPX Energy Production LLC	Job Number 2689032
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl		
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer
4.6			12.0	126.0	0.0	30.0
Treating Pressure Summary, psi				Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Density
5389	1	1686	2700			9.30 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		Cement Circulated to Surface?	Volume
%	126.0 bbl	171.0 bbl	60 degF		Washed Thru Perfs	To
Customer or Authorized Representative		Schlumberger Supervisor		Circulation Lost		
		Kevin Brooks		Job Completed		

Well	c 17 State	Client	WPX Energy Production LLC
Field		SIR No.	2689032
Engineer	Kevin Brooks	Job Type	4 1/2 Liner
Country	United States	Job Date	03-12-2018

