

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT
APR 05 2018
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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|---|
| WELL API NO. 30-015-25334 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Boykin ACV Com |
| 8. Well Number 1 |
| 9. OGRID Number 025575 |
| 10. Pool name or Wildcat Atoka; Glorieta-Yeso |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator EOG Y Resources, Inc. | |
| 3. Address of Operator 104 South Fourth Street, Artesia, NM 88210 | |
| 4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>34</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3377' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/5/18 – MIRU. Pumped 25 bbls 2% KCL down tubing. Tubing did not load. POOH with tubing. Pumped 60 bbls 2% KCL down casing at 3 BPM. Well on vacuum. NU BOP.
3/6/18 – Killed well with 30 bbls 2% KCL. Spotted 2000g 15% NEFE HCL acid across perms. Displaced acid with 10 bbls 2% KCL.
3/7/18 – Pumped 30 bbls 2% KCL to kill casing. Pumped 20 bbls down tubing. Pumped 30 bbls 2% KCL to displace acid. Set 2-7/8" 6.5# J-55 tubing at 3512'. Flushed tubing with 20 bbls 2% KCL before setting pump. Loaded tubing with 13 bbls 2% KCL. Hang well on. Turned well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 3, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-5-18

Conditions of Approval (if any):