Submit One Copy To Appropriate District L CONSERVS Story of New Me Office	xico Form C-103 ral Resources Revised November 3, 2011
	WELL API NO.
District II APR 10 2010	20,005 (4158
811 S. First St., Artesia, NM 88210 OIL CONSERVATION District III 1220 South St. Fran	5. Indicate Type of Lease
1000 Bio Brazes Bd. Azten NM 97410 DECETVED	ICIS DT. STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-9252
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	JG BACK TO A DAWG
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator JALAPENO CORPORATION	9. OGRID Number 26307
3. Address of Operator	10. Pool name or Wildcat
PO BOX 1608, ALBUQUERQUE, NM 87103	WILDCAT; SAN ANDRES
4. Well Location	
Unit Letter <u>H</u> : 2225 feet from the <u>NORTH</u> line and <u>704</u> feet from the <u>EAST</u> line	
Section <u>21</u> Township <u>9S</u> Range <u>27E</u> NMPM County <u>CHAVES</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Charle Ammongiate Day to Indiante Nature of Nation D	anant on Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲	
OTHER: I Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. NO RAT HOLE	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location $C_{22} = 1$	
from lease and well location. Gravel Pile, CA), che Pile, Rece Posts, Ferce	
to be removed.) Tank Batt, Liner TB bern wit removed All other environmental concerns have been addressed as per OCD rules.	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE tile a fasca TITLE	Dil and Gas Associate DATE <u>April 11, 2018</u>
TYPE OR PRINT NAMEJulie A. PascalE-MAIL:jpascal@jalapenocorp.comPHONE:505-242-2050 For State Use Only.	
EVEN DENIED TITLE DENIED DATE 4-17-18	
APPROVED BY:	DENIED DATE <u>4-17-18</u>

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