Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMLC061497 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	(PD) for such prope	sals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				- n/a		
☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Gulf Federal #1.		
2. Name of Operator K.P. Kauffman Company, Inc.				9. API Well No. 30-015-03732		
38. Address 35. Phone No. (include area code) 1675 Broadway Suite 2800 Denver, CO. 80202 (303)825-4822				10. Field and Pool or Exploratory Area		
				Brushy Draw; Delaware		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 13 T26S R29E 660 FSL & 1980 FWL				11. Country or Parish, State Eddy County, New Mexico		
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		3.1	TYPE OF ACT	TON		
[7] V	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing	Fracture Treat	_	amation	Well Integrity	
Cubanana Paran	Casing Repair	New Construction	Reco	omplete	✓ Other	
Subsequent Report	Change Plans	Plug and Abandor	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal		
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations. If the operation Abandonment Notices must	on results in a multiple com be filed only after all require	pletion or recomp ements, including	oletion in a new interval, reclamation, have been	a Form 3160-4 must be filed once completed and the operator has	
API No: 30-015-03732	•		Accepted for	4-10-18 record - NMOCD		
As required by 43 CFR 3100.0-5	ō(a) and 43 CFR 3162.3, v					
this lease or portion of lease des	scribed.				ncerning operation conducted on	
K.P. Kauffman Company, Inc. m	eets federal bonding requ	irements (43(CFR 3104)	\$25,000.00 stat	ewide bond coverage	BLM Bond No. NMB000202	
The effective date of this change	is January 1, 2017. ്റ 0	NSERICT				
K.P. Kauffman Company, Inc. meets federal bonding requirements (431CFR 3104) \$25,000.00 statewide bond coverage The effective date of this change is January 1, 2017. CONSERV RETESIA DISTRICT SEE ATTACHE					D.FOR a	
	SEE ATTACHED FOR CONDITIONS OF APPROVAL					
	. At it			IDITIONS 9	ATTROVAL	
		ECEIVED				
14. I hereby certify that the foregoing is to Name (Printed/Typed)	rue and correct.		. /	7		
Susana Lara-Mesa	•	Title VP	of Enginedring	. 1		
Signature Slaw	W	Date (3-00-2	POI) API	PROYED	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE	FOR FEDERAL OR	STATE OF	FICE USE	1/1/1/1/1/1	
Approved by					2 2018 / Jh // =	
Conditions of approval, if any, are attached	d. Approval of this notice doe	Title	<u>}</u>	RURFAVO	PATE AND MATTAGENIE M	
that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje	ct lease which would - Offic	e . /	CARIS	FLAND MANAGEMENT BAD LEYD OF ICE	
Title 18 U.S.C. Section 1001 and Title 43		a crime for any person knowin	gly and will fully t	o make to any departmen	t or agency of the United States any false	
fictitious or fraudulent statements or repre				/		
(Instructions on page 2)					, , , , , , , , , , , , , , , , , , , ,	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.