

District I  
1625 N Irench Dr Hobbs NM 88240  
District II  
1301 W Grand Avenue Artesia, NM 88210  
District III  
1000 Rio Brazos Rd Azula NM 87410  
District IV  
1220 S St Francis Dr Santa Fe NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St Francis Dr  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address <b>XTO Energy Inc 6401 Holiday Hill Rd, BLDG 5 Midland, TX 79707</b>		2 OGRID Number <b>005380</b>
4 API Number <b>30-0 15-42607</b>		3 Reason for Filing Code/Effective Date <b>RT</b>
7 Property Code <b>40211</b>	5 Pool Name <b>Wildcat G 07 S 22 30 21 E, Bone Spring</b>	6 Pool Code <b>97905</b>
8 Property Name <b>James Ranch Unit DI</b>		9 Well Number <b>157H</b>

II Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>G</b>	<b>21</b>	<b>22S</b>	<b>30E</b>		<b>1513</b>	<b>North</b>	<b>1572</b>	<b>East</b>	<b>Eddy</b>

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
<b>E</b>	<b>19</b>	<b>22S</b>	<b>30E</b>	<b>2</b>	<b>1980</b>	<b>1994</b>	<b>north</b>	<b>200</b>	<b>191</b>	<b>West</b>	<b>Eddy</b>
12 Lsc Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date						

III Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
<b>151618</b>	<b>Enterprise Field Services, LLC P O Box 4503 Houston TX</b>	<b>G</b>
<b>248440</b>	<b>Western Refining Company, L P</b>	<b>O</b>
<b>NM OIL CONSERVATION ARTESIA DISTRICT</b>		
<b>MAR 28 2018</b>		
<b>RECEIVED</b>		

IV Well Completion Data

21 Spud Date <b>7/23/2018</b>	22 Ready Date <b>3/23/2019</b>	23 ID <b>23310 / 8846</b>	24 PBTD	25 Perforations <b>9632-23107</b>	26 DHC MC
27 Hole Size		28 Casing & Tubing Size		29 Depth Set	30 Sacks Cement
<b>17 1/2</b>		<b>13 3/8</b>		<b>537</b>	<b>1160</b> ✓
<b>12 1/4</b>		<b>9 5/8</b>		<b>3592</b>	<b>1175</b> ✓
<b>8 3/4 / 8 1/2</b>		<b>9948 / 23310</b>		<b>23285</b>	<b>3840</b>

V Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Ibg Pressure	36 Csg Pressure
37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tessa Fitzhugh</i>		OIL CONSERVATION DIVISION	
Printed name <b>Tessa Fitzhugh</b>		Approved by: <i>Raymond St. Polony</i>	
Title <b>Reg Analyst</b>		Title <b>Geologist</b>	
E-mail Address <b>tessa_fitzhugh@xtoenergy.com</b>		Approval Date <b>3-30-2018</b>	
Date <b>03/23/2018</b>	Phone <b>432-620-4336</b>		

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well Use form 3160-3 (APD) for such proposals*

5 Lease Serial No  
NMNM06806

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7 If Unit or CA/Agreement Name and/or No  
891000558X

1 Type of Well  
 Oil Well  Gas Well  Other

8 Well Name and No  
JAMES RANCH UNIT DI 1 157H

2 Name of Operator **BOPCO LP** Contact **STEPHANIE RABADUE**  
E-Mail **stephanie\_rabadue@xtoenergy.com**

9 API Well No  
30-015-42607-00-X1

3a Address **P O BOX 2760  
MIDLAND, TX 79702** 3b Phone No (include area code)  
Ph **432-620-6714**

10 Field and Pool or Exploratory Area  
UNDESIGNATED

4 Location of Well (Footage Sec T R M or Survey Description)  
**Sec 21 T22S R30E SWNE 1544FNL 1656FEL  
32 225007 N Lat, 103 525689 W Lon**

11 County or Parish State  
**EDDY COUNTY, NM**

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements including reclamation, have been completed and the operator has determined that the site is ready for final inspection

BOPCO, L P respectfully requests changes to the original APD to include the following

- 1 Change of Surface Hole Location (Slot Designation) on Drill Island Environmental Assessment for ENTIRE drill island previously cleared
- 2 Change of drilling plan New drilling program attached in addition to BOP schematics, choke manifold diagrams, C-102 and directional drill survey

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**APR 17 2018**

**RECEIVED**

14 I hereby certify that the foregoing is true and correct  
**Electronic Submission #379570 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by MUSTAFA HAQUE on 06/22/2017 (17MH0039SE)**

Name (Printed/Typed) **STEPHANIE RABADUE** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **06/22/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CODY LAYTON Title **ASSISTANT FIELD MANAGER MINERALS** Date **06/26/2017**

Conditions of approval if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office **Carlsbad**

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #379570**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type	APDCH NOI	APDCH NOI
Lease	NMNM06808	NMNM06806
Agreement		891000558X (NMNM70965X)
Operator	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND TX 79702 Ph 432 683 2277
Admin Contact	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy.com  Ph 432-620-6714	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy.com  Ph 432-620-6714
Tech Contact	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy.com  Ph 432-620-6714	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy.com  Ph 432-620-6714
Location State County	NM EDDY	NM EDDY
Field/Pool	WILDCAT	UNDESIGNATED
Well/Facility	JAMES RANCH UNIT DI1 157H Sec 21 T22S R30E Mer NMP SWNE 1513FNL 1572FEL	JAMES RANCH UNIT DI 1 157H Sec 21 T22S R30E SWNE 1544FNL 1656FEL 32 225007 N Lat 103 525689 W Lon

**District I**  
1625 N French Dr, Hobbs NM 88240  
Phone (575) 393 6161 Fax (575) 393 0720

**District II**  
811 S First St Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748 9720

**District III**  
1000 Rio Brazos Road Aztec NM 87410  
Phone (505) 334-6178 Fax (505) 334 6170

**District IV**  
1220 S St. Francis Dr Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St Francis Dr  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

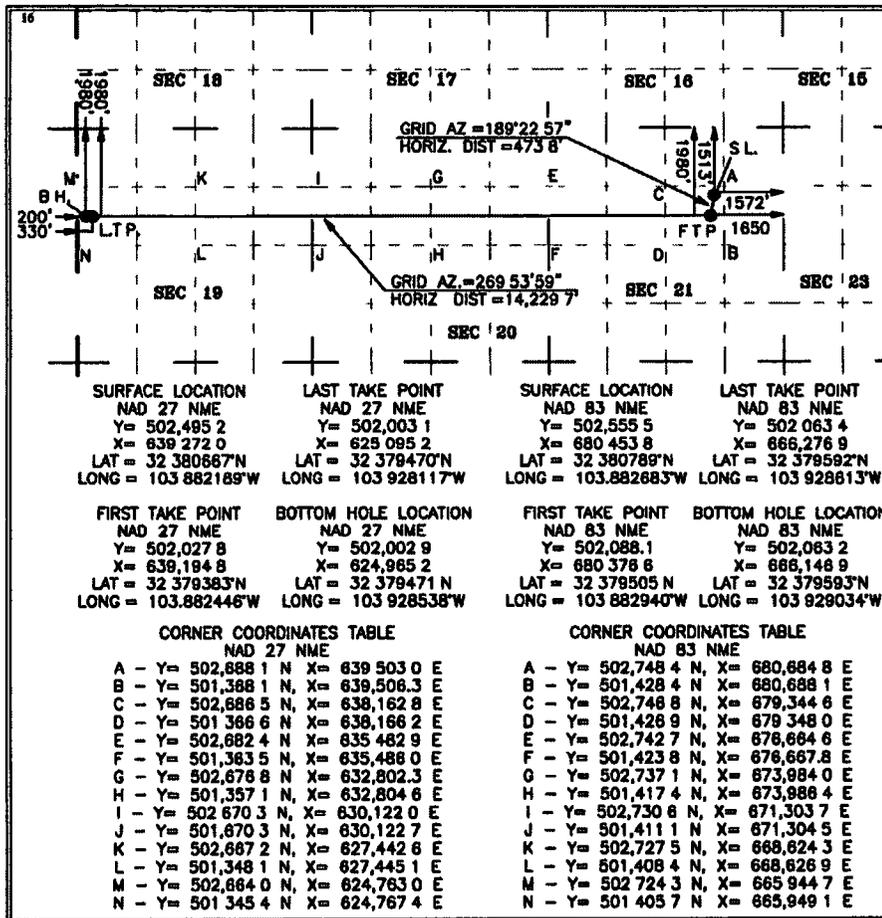
<sup>1</sup> API Number 30-015-42607	<sup>2</sup> Pool Code 97905	<sup>3</sup> Pool Name wildcat G-07 52230216
<sup>4</sup> Property Code 40211	<sup>5</sup> Property Name JAMES RANCH UNIT DI 1	
<sup>7</sup> OGRID No 260137	<sup>8</sup> Operator Name BOPCO, L.P.	<sup>6</sup> Well Number 157H
		<sup>9</sup> Elevation 3167'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	22 S	30 E		1,513	NORTH	1,572	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	22 S	30 E		1,980	NORTH	200	WEST	EDDY

<sup>12</sup> Dedicated Acres 440	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature: Stephanie Rabadue Date: 6-1-17

Printed Name: Stephanie Rabadue

E-mail Address: xtenergy.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief

Date of Survey: 05-23-2017

Signature and Seal of Professional Surveyor: [Signature]

MARK DILLON HARP 23786  
Certificate Number: AI 2017050641



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well Use form 3160-3 (APD) for such proposals.*

**WATER CONSERVATION DISTRICT**

5 Lease Serial No  
NMNM06806

6 If Indian Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2 APR 16 2018**

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well  
 Oil Well  Gas Well  Other

8 Well Name and No  
JAMES RANCH UNIT DI 1 157H

2 Name of Operator  
XTO ENERGY, INC

Contact TESSA FITZHUGH  
E-Mail tessa\_fitzhugh@xtoenergy.com

9 API Well No  
30-015-42607

3a Address  
6401 HOLIDAY HILL RD BLDG 5  
MIDLAND, TX 79707

3b Phone No (include area code)  
Ph 432-620-4336

10 Field and Pool or Exploratory Area  
WC G-07S223021G

4 Location of Well (Footage Sec T R M or Survey Description)  
Sec 21 T22S R30E Mer NMP SWNE 1513FNL 1572FEL

11 County or Parish State  
EDDDY COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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12/08/2017  
MIRU WL Run CCL/CBL TOC @150?

01/05/2018 to 01/26/2018  
Pressure test frac equipment, well head, and casing valve to 9500 psi for 10 min, good test Frac well in 69 stages using 56000 gals of 10% HCl acid, 27664026 lbs of proppant, and 19183462 gals fluid

03/10/2018 to 3/23/2018  
Pressure test BOPs and Flowback to 7500 psig Clean out well using CTU Well is on flowback

03/29/2018

14 I hereby certify that the foregoing is true and correct  
**Electronic Submission #411355 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Carlsbad**

Name (Printed/Typed) TESSA FITZHUGH Title REG ANALYST

Signature (Electronic Submission) Date 04/12/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Pending BLM approvals will subsequently be reviewed and scanned

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office \_\_\_\_\_

Signature: *TC 4-16-18*

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person know States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction e United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #411355 that would not fit on the form**

**32 Additional remarks, continued**

First oil production