District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address	2 OGRID Number
POGO PRODUCING COMPANY P.O. BOX 10340 MIDLAND, TEXAS 79702-7340 RECEIVED APR 18 2006 OCD-ARTESIA	017891
	3 API Number 30 - 015 - 34797

4 Property Code	5 Property Name	6 Well No.
17563	GAINES "21"	5

9 Proposed Pool 1	10 Proposed Pool 2
PIERCE CROSSING - BONE SPRING (96473) East	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	24S	29E		330'	SOUTH	330'	EAST	EDDY

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24S	29E		330'	SOUTH	330'	WEST	EDDY

Additional Well Information

11 Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
N	O	ROTARY	P	2919'
16 Multiple	**17 Proposed Depth**	**18 Formation**	**19 Contractor**	**20 Spud Date**
NO	TVD-7730' MD-12,145'	BONE SPRING	PATTERSON	WHEN APPROVED

Depth to Groundwater: GREATER THAN 50' LESS THAN 100' | Distance from nearest fresh water well: 1 Mile | Distance from nearest surface water: PECOS RIVER .5 MILES

Pit: Liner: Synthetic ☒ 12 mils thick Clay ☐ Pit Volume: 18M bbls | Drilling Method:

Closed-Loop System ☐ 10 Points | Fresh Water ☒ Brine ☒ Diesel/Oil-based ☐ Gas/Air ☐

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"	Conductor	40'	Redi-mix	Surface.
17½"	13 3/8"	48#	550'	650 Sx.	Surface
11"	8 5/8"	24 & 32#	2900'	1000 Sx	Surface
7 7/8"	5½"	17#	12,145'	1500 Sx.	Est. 2000' FS

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE ATTACHE SHEET FOR DETAILS

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Joe T. Janica

Title: Agent

E-mail Address: joejanica@valornet.com

Date: 04/17/06 | Phone: 505-391-8503

OIL CONSERVATION DIVISION

Approved by: TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: APR 20 2006 | Expiration Date: APR 20 2007

Conditions of Approval Attached ☐

POGO PRODUCING COMPANY
GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.

2. Drill 17½" hole to 550' with fresh water. Run and set 550'of 13 3/8" 48# H-40 ST&C casing. Cement with 650 Sx. of Class "C" cement + 2% CaCl, + ¼# Flocele/Sx. circulate cement to surface.

3. Drill 11" hole to 2900' with brine water. Run and set 2900' of 8 5/8" casing as follows: 700' of 8 5/8" 32# J-55 ST&C, 1200' of 8 5/8" 24# J-55 ST&C, 1000' of 8 5/8" 32# J-55 ST&C casing. Cement with 1000 Sx. of Class "C" cement + additives, circulate cement to surface.

4. Drill 7 7/8" hole to 8200' Run Gyro and log well plug back for kickoff point at 7250'. Drill curve and lateral to 12,145 MD, bottom hole location 330' FSL & 330' FWL section 21. Run and set 5½" casing as follows: 5145' of 5½" 17# N-80 BTC, 7000' of 5½" 17# N-80 LT&C casing. Cement with 1500 Sx. of Class "C" cement + additives, estimate top of cement 2000' from surface.

AFE GAINES 21 # 5 H.xls

MITCHELL ENGINEERING PROGRAMS

LONG's METHOD OF SURVEY COMPUTATION

OBLIQUE CIRCULAR ARC INTERPOLATION

0	MD OF INTERPOLATION DEPTH,(feet)
#N/A	TVD COORDINATE OF THE DEPTH (feet)
#N/A	N/S COORDINATE OF DEPTH (feet)
#N/A	E/W COORDINATE OF DEPTH (feet)

DISTANCE TABLE

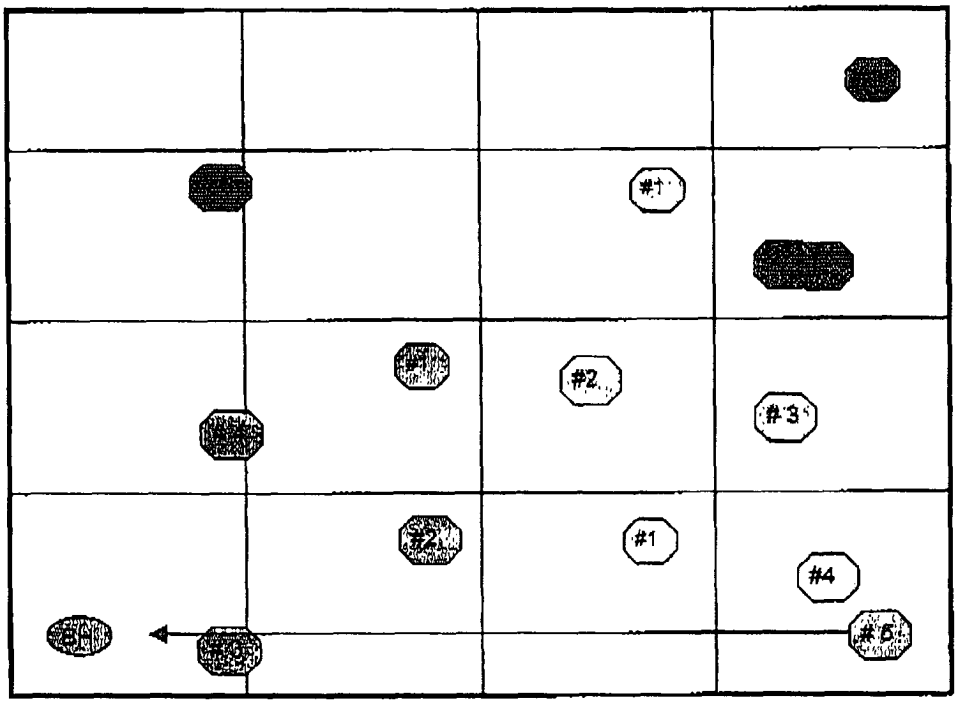
STATION A	STATION B
3 D DISTANCE BETWEEN STATION A AND STATION B	0.00 ft
Calculator =	

TABLE OF SURVEY STATIONS

STA #	ΔMD ft	INCL deg	AZIM deg	MD ft	TVD ft	N+/S- ft	E+/W- ft	DLS deg/100FT
1	TIE POINT ->	0	0	7253.00	7253.00	0.00	0.00	-
2	100	12	270	7353.00	7352.27	0.00	-10.43	12.00
3	100	24	270	7453.00	7447.20	0.00	-41.28	12.00
4	100	36	270	7553.00	7533.65	0.00	-91.19	12.00
5	100	48	270	7653.00	7607.83	0.00	-157.98	12.00
6	100	60	270	7753.00	7666.50	0.00	-238.73	12.00
7	100	72	270	7853.00	7707.10	0.00	-328.92	12.00
8	100	84	270	7953.00	7727.85	0.00	-427.56	12.00
9	50	90	270	8003.00	7730.46	0.00	-477.46	12.00
10	100	90	270	8103.00	7730.46	0.00	-577.46	0.00
11	100	90	270	8203.00	7730.46	0.00	-677.46	0.00
12	100	90	270	8303.00	7730.46	0.00	-777.46	0.00
13	100	90	270	8403.00	7730.46	0.00	-877.46	0.00
14	100	90	270	8503.00	7730.46	0.00	-977.46	0.00
15	100	90	270	8603.00	7730.46	0.00	-1077.46	0.00
16	100	90	270	8703.00	7730.46	0.00	-1177.46	0.00
17	100	90	270	8803.00	7730.46	0.00	-1277.46	0.00
18	100	90	270	8903.00	7730.46	0.00	-1377.46	0.00
19	100	90	270	9003.00	7730.46	0.00	-1477.46	0.00
20	100	90	270	9103.00	7730.46	0.00	-1577.46	0.00
21	100	90	270	9203.00	7730.46	0.00	-1677.46	0.00
22	100	90	270	9303.00	7730.46	0.00	-1777.46	0.00
23	100	90	270	9403.00	7730.46	0.00	-1877.46	0.00
24	100	90	270	9503.00	7730.46	0.00	-1977.46	0.00
25	100	90	270	9603.00	7730.46	0.00	-2077.46	0.00
26	100	90	270	9703.00	7730.46	0.00	-2177.46	0.00
27	100	90	270	9803.00	7730.46	0.00	-2277.46	0.00
28	100	90	270	9903.00	7730.46	0.00	-2377.46	0.00
29	100	90	270	10003.00	7730.46	0.00	-2477.46	0.00
30	100	90	270	10103.00	7730.46	0.00	-2577.46	0.00
31	100	90	270	10203.00	7730.46	0.00	-2677.46	0.00
32	100	90	270	10303.00	7730.46	0.00	-2777.46	0.00
33	100	90	270	10403.00	7730.46	0.00	-2877.46	0.00
34	100	90	270	10503.00	7730.46	0.00	-2977.46	0.00
35	100	90	270	10603.00	7730.46	0.00	-3077.46	0.00
36	100	90	270	10703.00	7730.46	0.00	-3177.46	0.00
37	100	90	270	10803.00	7730.46	0.00	-3277.46	0.00
38	100	90	270	10903.00	7730.46	0.00	-3377.46	0.00
39	100	90	270	11003.00	7730.46	0.00	-3477.46	0.00
40	100	90	270	11103.00	7730.46	0.00	-3577.46	0.00
41	100	90	270	11203.00	7730.46	0.00	-3677.46	0.00
42	100	90	270	11303.00	7730.46	0.00	-3777.46	0.00
43	100	90	270	11403.00	7730.46	0.00	-3877.46	0.00
44	100	90	270	11503.00	7730.46	0.00	-3977.46	0.00
45	100	90	270	11603.00	7730.46	0.00	-4077.46	0.00
46	100	90	270	11703.00	7730.46	0.00	-4177.46	0.00
47	100	90	270	11803.00	7730.46	0.00	-4277.46	0.00
48	100	90	270	11903.00	7730.46	0.00	-4377.46	0.00
49	100	90	270	12003.00	7730.46	0.00	-4477.46	0.00
50	100	90	270	12103.00	7730.46	0.00	-4577.46	0.00
51	42	90	270	12145.00	7730.46	0.00	-4619.46	0.00

SECTION 21

Sec 21, T-21-S, R-29-E, Eddy County, New Mexico



Well Name	Legal Location in 15	Depth and Strata	Current Prod Zone
Mitchel 21 # 1	1650 FNL & 1650 FEL	TD = 8900 2nd Bone Sand	Del production
Mitchel 21 # 2	2110 FSL & 1980 FEL	TD = 7900 1st Bone Sand	Del production
Mitchel 21 # 3	1737 FSL & 929 FEL	TD = 5450 Delaware	Del production
Gaines 21 # 1	990 FSL & 1650 FEL	TD = 7850 Upper Bone Sand	Del production
Gaines 21 # 4	660 FSL & 660 FEL	TD = 5390 Delaware	Del production
Gaines 21 # 5	330 FSL & 330 FEL	TD = 10,800 1st Bone Horizontal	PROPOSED
[illegible]	[illegible]	[illegible] Delaware	[illegible]
[illegible]	[illegible]	[illegible] Delaware	[illegible]
[illegible]	[illegible]	[illegible] Delaware	[illegible]
[illegible]	[illegible]	[illegible] Delaware	[illegible]

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96473	PIERCE CROSSING-BONE SPRING, East

Property Code	Property Name	Well Number
	GAINES "21"	5

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	2919'

Surface Location

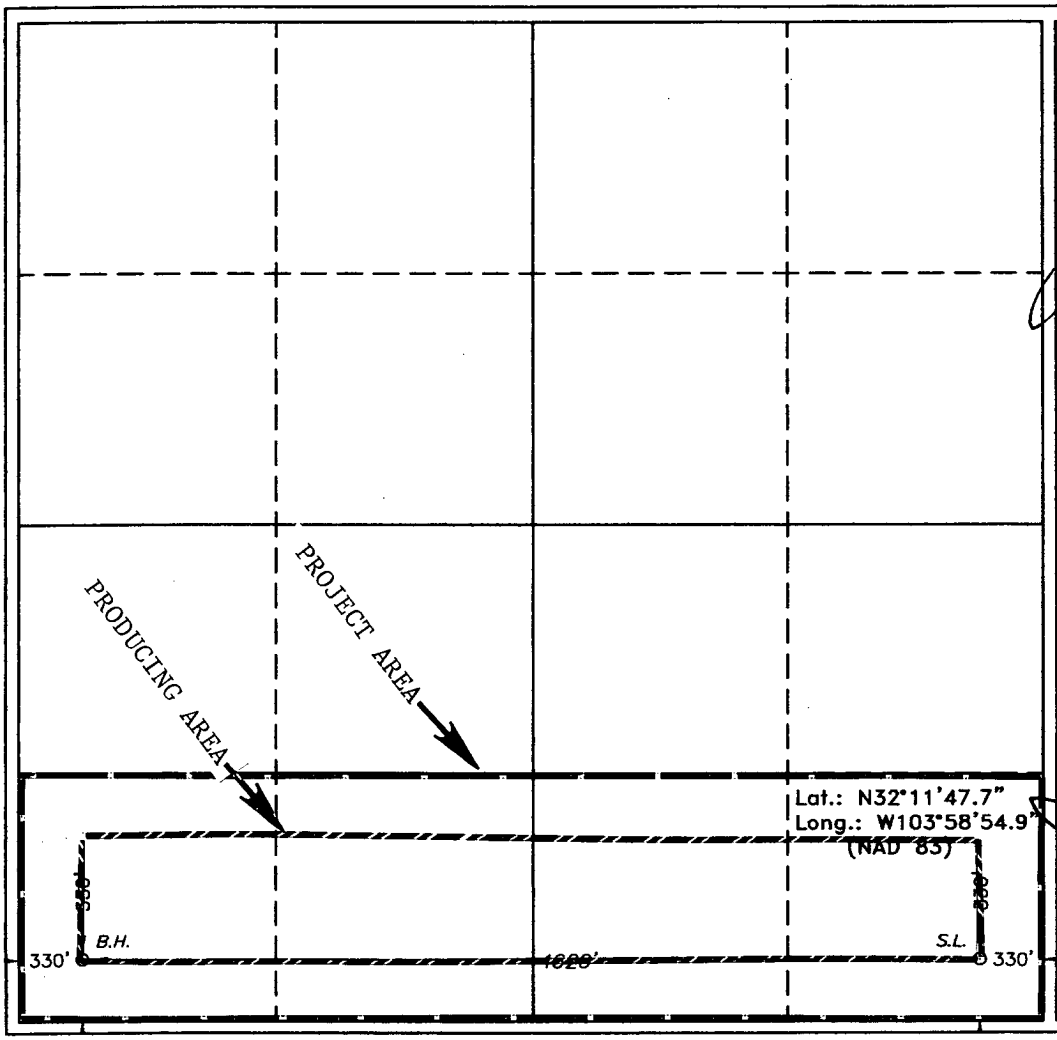
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	24 S	29 E		330	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24 S	29 E		330	SOUTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T. Janica

Signature
JOE T. Janica

Printed Name
Agent

Title
04/17/06

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

MARCH 20, 2006

Date Surveyed

Signature & Seal of Professional Surveyor

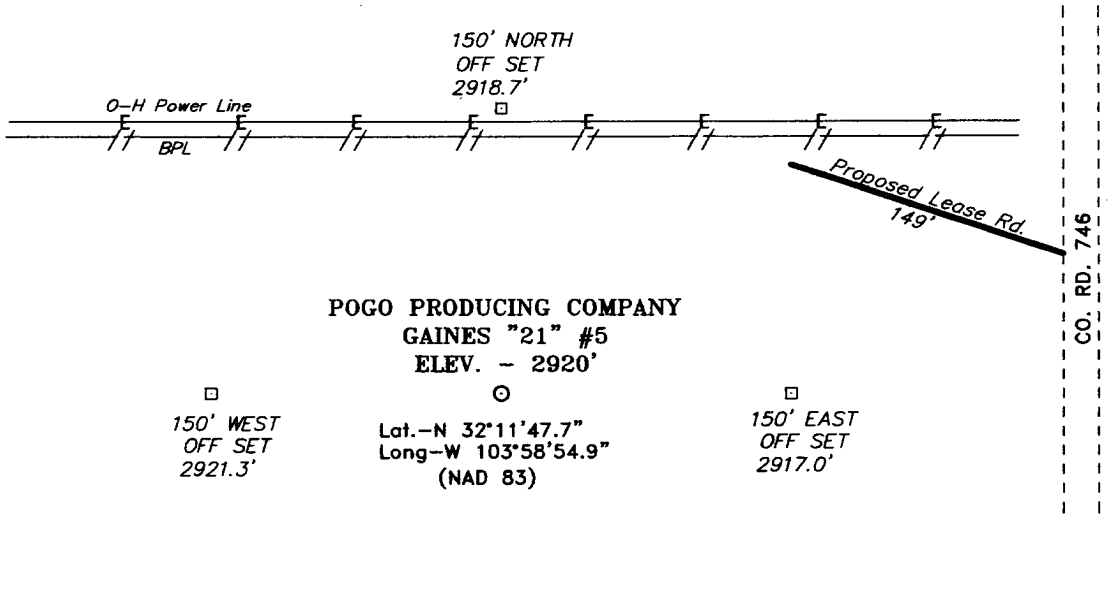
NEW MEXICO 7977 REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. No. 6380

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

SECTION 21, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, **NEW MEXICO.**



100 0 100 200 FEET

SCALE: 1" = 100'

Directions to Location:

FROM THE JUNCTION OF CO. RD 746 AND CO. RD. 720, GO NORTH ON 746 FOR 6.2 MILES PAST WATER CROSSING TO PROPOSED LEASE ROAD.

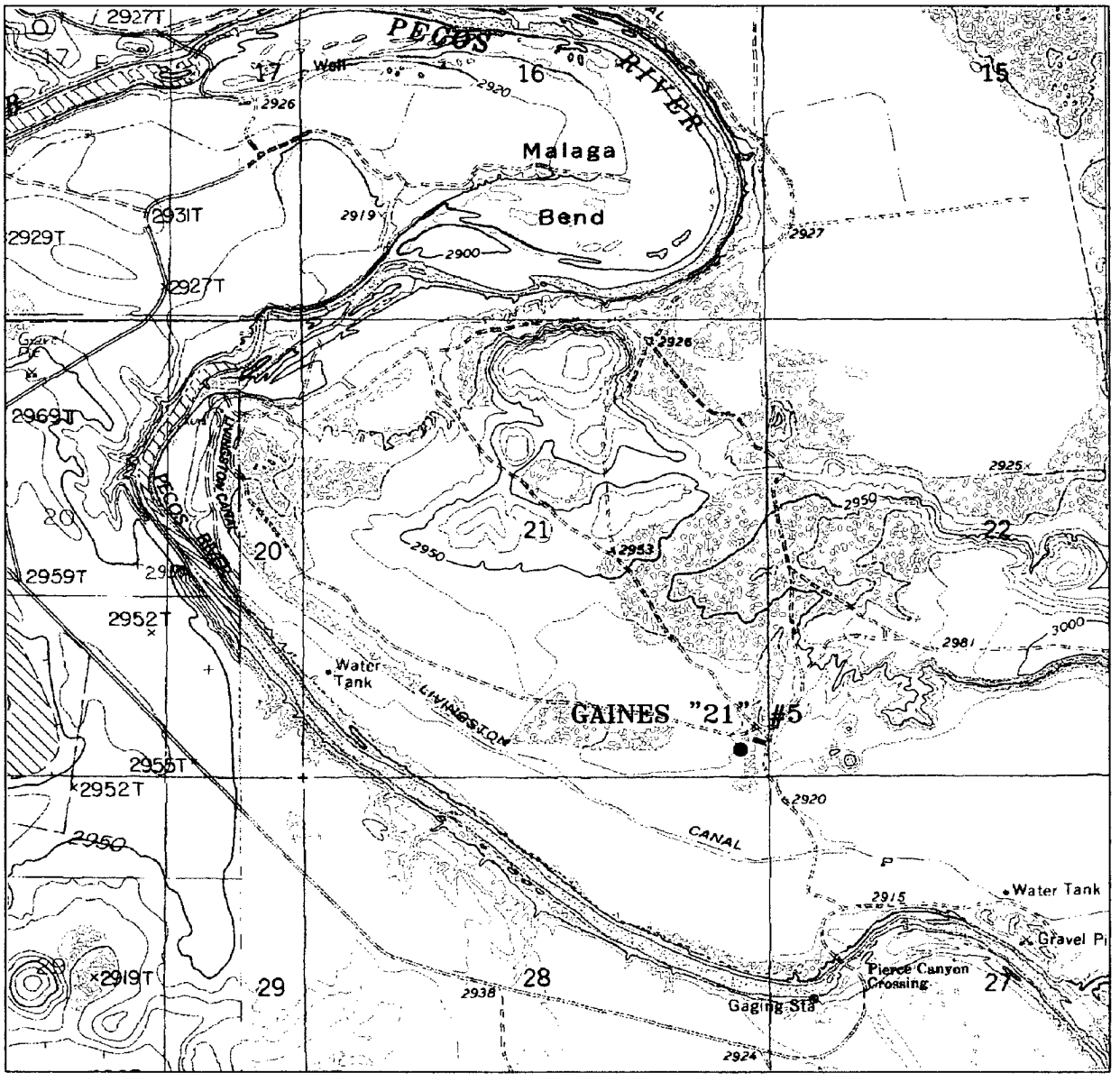
POGO PRODUCING CO.

REF: GAINES "21" #5 / Well Pad Topo

THE GAINES "21" No. 5 LOCATED 330' FROM THE SOUTH LINE AND 330' FROM THE EAST LINE OF SECTION 21, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 6380	Drawn By: K. GOAD		
Date: 03-21-2006	Disk: KJG CD#1 - 6380A.DWG	Survey Date: 03-20-2006	Sheet 1 of 1 Sheets

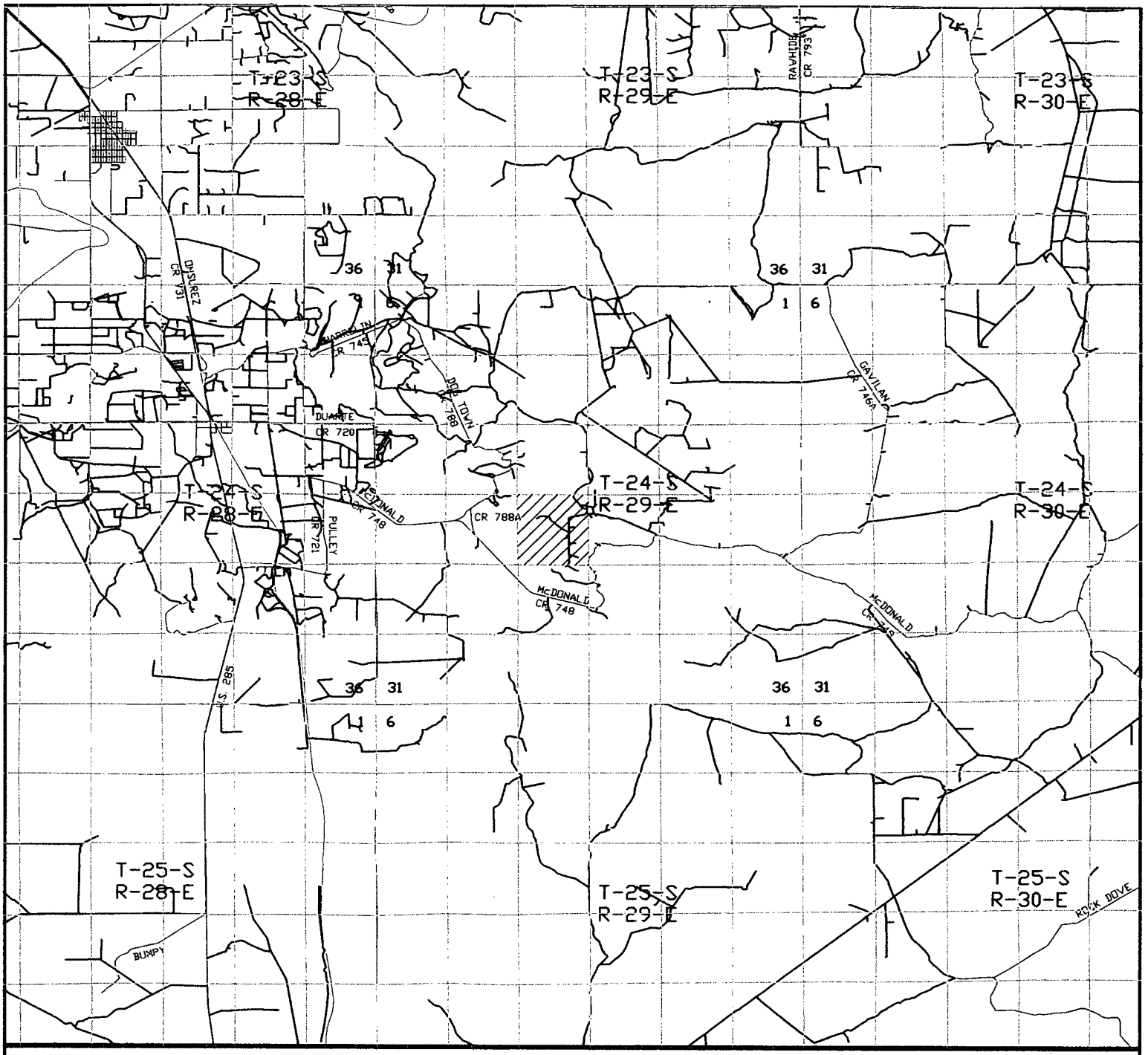


GAINES "21" #5
Located at 330' FSL and 330' FEL
Section 21, Township 24 South, Range 29 East,
N.M.P.M., Eddy County, New Mexico.

basin Surveys
focused on excellence in the oilfield
P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number:	6380AA - KJG CD#1
Survey Date:	03-20-2006
Scale:	1" = 2000'
Date:	03-21-2006

POGO PRODUCING COMPANY



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Section 21, Township 24 South, Range 29 East,
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(505) 392-3074 - Fax
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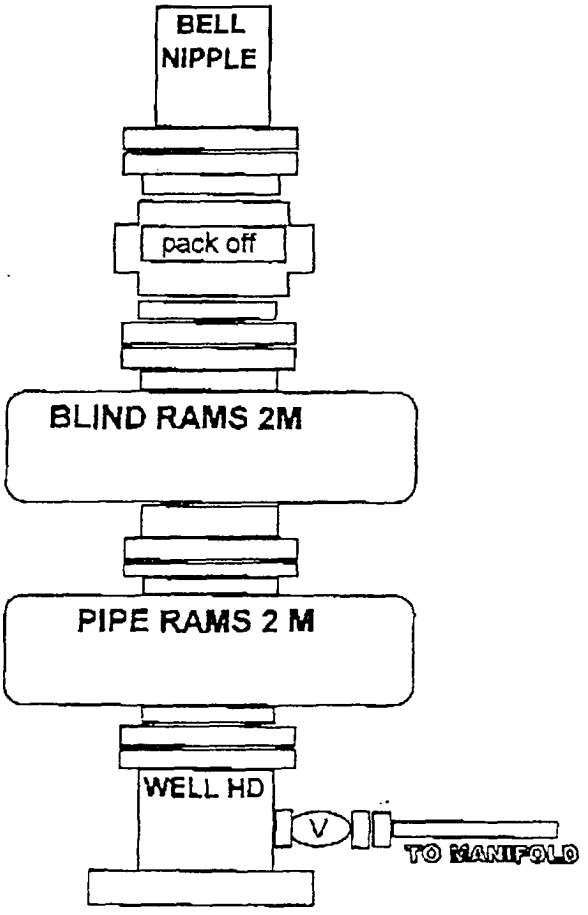
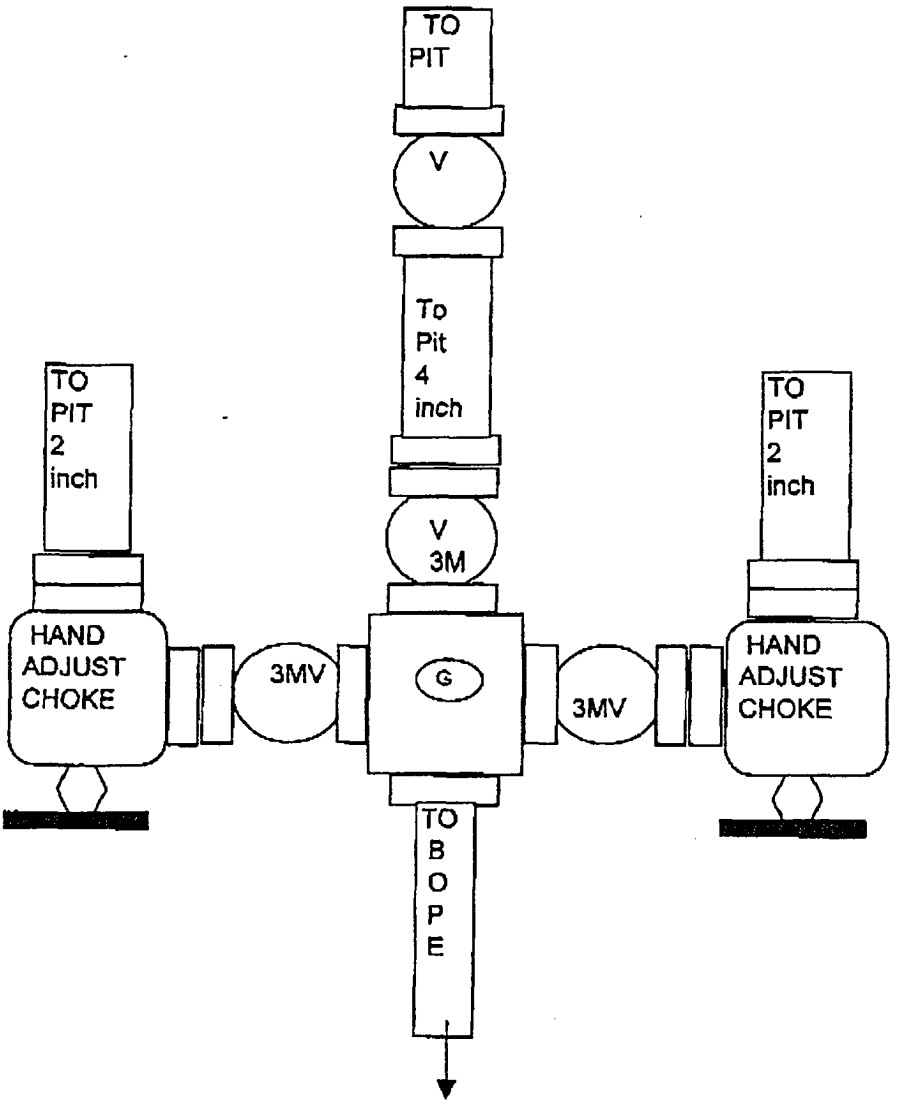
W.O. Number:	6380AA - KJG CD#1
Survey Date:	03-20-2006
Scale:	1" = 2 MILES
Date:	03-21-2006

POGO PRODUCING COMPANY

11" 2M


BELL
NIPPLE
pack off
BLIND RAMS 2M
PIPE RAMS 2 M
WELL HD
V
TO MANIFOLD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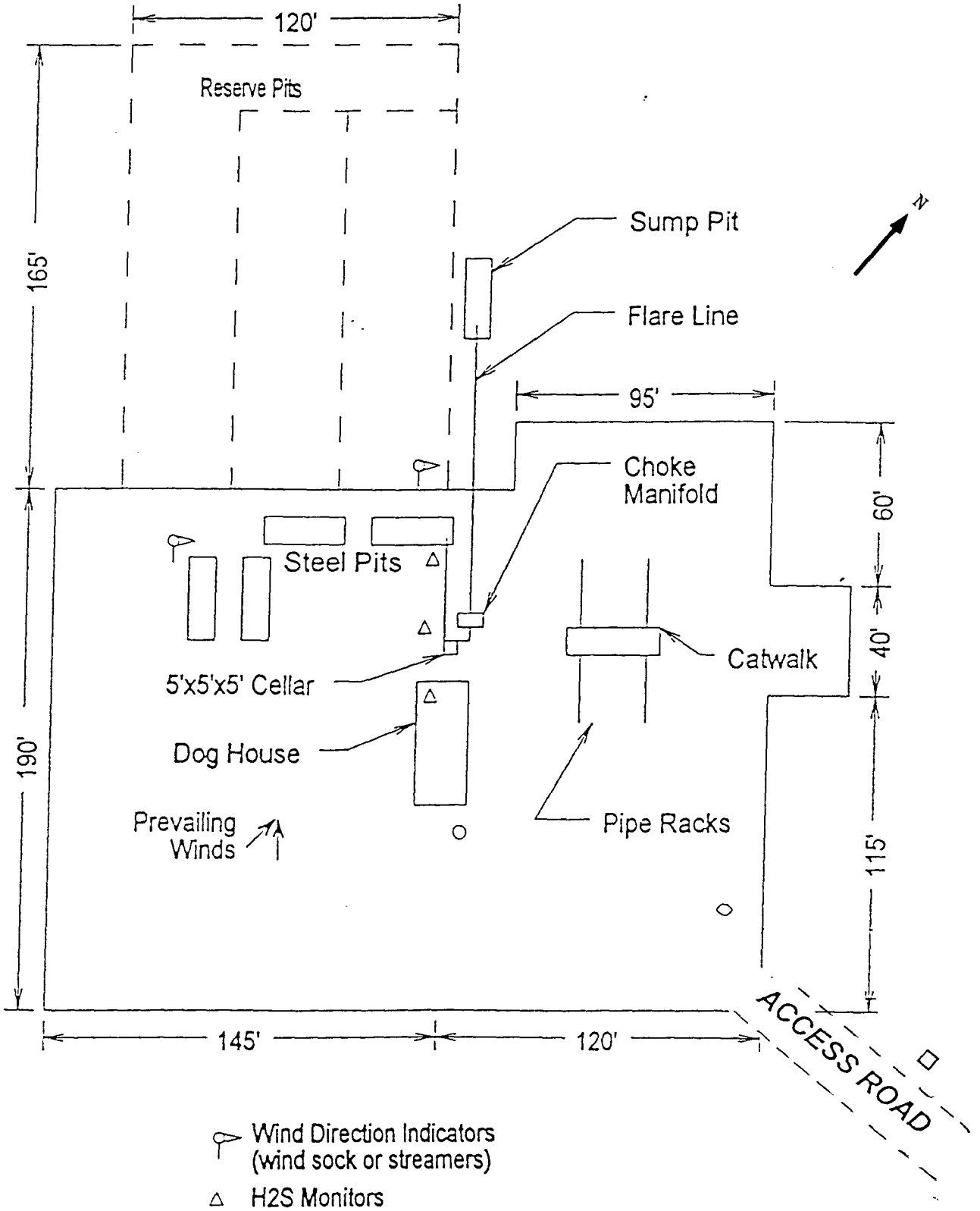

Wind Direction Indicators
(wind sock or streamers)

△ H2S Monitors
(alarms at bell nipple and shale shaker)

⬭ Briefing Areas

○ Remote BOP Closing Unit

□ Sign and Condition Flags

POGO PRODUCING COMPANY
HYDROGEN SULFIDE CONTINGENCY PLAN
FOR DRILLING/WORKOVER/FACILITY

GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

This well and its anticipated facility are not expected to have Hydrogen Sulfide releases. However, there may be Hydrogen Sulfide production in the nearby area. There are no private Residences in the area but a contingency plan has been orchestrated. Pogo Producing Company will have a Company Representative living on location through out the drilling of this well. An un-manned H2S safety trailer and monitoring equipment will also be station on location during the drilling operation below the Surface Casing depth of ± 550FT until the completion of the subject well at ± 12,145FT

POGO PRODUCING COMPANY
HYDROGEN SULFIDE CONTINGENCY PLAN
FOR DRILLING/WORKOVER/FACILITY

GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

TABLE OF CONTENS

POGO PRODUCING COMPANY
HYDROGEN SULFIDE CONTINGENCY PLAN
FOR DRILLING/WORKOVER/FACILITY

GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

General H2S Emergency Actions:

1. All personnel will immediately evacuate to an up-wind and if possible up-hill "safe area"
2. If for any reason a person must enter the hazardous area, they must wear a SCBA (Self Contained Breathing Apparatus)
3. Always use the "buddy system"
4. Isolate the well/problem if possible
5. Account for all personnel
6. Display the proper colors warning all unsuspection personnel of the danger at hand.
7. Contact the Company personnel as soon as possible if not at the location. (use the enclosed call list as instructed

At this point the company representative will evaluate the situation and coordinate the necessary duties to bring the situation under control, and if necessary, the notification of the emergency response agencies and nearby residents.

EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S

1. All personnel will don the self contained breathing apparatus.
2. Remove all personnel to the "safe area". (always use the buddy system).
3. Contact company personnel if not on location.
4. Set in motion the steps to protect and or remove the general public to an upwind "safe area". Maintain strict security & safety procedures while dealing with the source.
5. No entry to any unauthorized personnel.
6. Notify the appropriate agencies: City Police-City Street (s)
   State Police- State Rd
   County Sheriff – County Rd.
7. Call the NMOCD

POGO PRODUCING COMPANY
HYDROGEN SULFIDE CONTINGENCY PLAN
FOR DRILLING/WORKOVER/FACILITY

GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

If at this time the supervising person determines the release of H2S cannot be contained to the site location and the general public is in harms way he will take the necessary steps to protect the workers and the public.
EMERGENCY CALL LIST: (Start and continue until ONE of these people have been contacted)

	OFFICE	MOBILE	HOME
POGO Producing Co.	432 685 8100		
Richard Wright	432 685 8140	432 556 7595	432 699 7108
Barrett Smith	432 685 8141	432 425 0149	432 520 7337
Rex Jasper	432 685 8143	432 631 0127	432 694 1839
Donny Davis	pgr 432 563 6944	432 556 5927	432 570 9555
Jerry Cooper	432 685 8101		432 697 4629

EMERGENCY RESPONSE NUMBERS:

State Police:	Eddy County		505 748 9718
State Police:	Lea County		505 392 5588
Sheriff	Eddy County		505 746 2701
Sheriff	Lea County		
Emergency Medical Ser	Eddy County		911 or 505 746 2701
(Ambulance)	Lea County	Eunice	911 or 505 394 3258
Emergency Response	Eddy County SERC		505 476 9620
	Lea County		
Artesia Police Dept			505 746 5001
Artesia Fire Dept			505 746 5001

POGO PRODUCING COMPANY
HYDROGEN SULFIDE CONTINGENCY PLAN
FOR DRILLING/WORKOVER/FACILITY

GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

Carlsbad Police Dept		505 885 2111
Carlsbad Fire Dept		505 885 3125
Loco Hills Police Dept		505 677 2349
Jal Police Dept		505 395 2501
Jal Fire Dept		505 395 2221
Jal ambulance		505 395 2221
Eunice Police Dept		505 394 0112
Eunice Fire Dept		505 394 3258
Eunice Ambulance		505 394 3258
Hobbs Police Dept		
NMOCD	District 1 (Lea, Roosevelt, Curry)	505 393 6161
	District 2 (Eddy Chavez)	505 748 1283
Lea County Information		505 393 8203
Callaway Safety	Lea/Eddy County	505 392 2973
BJ Services	Artesia	505 746 3140
	Hobbs	505 392 5556
Halliburton	Artesia	1 800 523 2482
	Hobbs	1 800 523 2482
Wild Well Control	Midland	432 550 6202
	Mobile	432 553 1166

POGO PRODUCING COMPANY
HYDROGEN SULFIDE CONTINGENCY PLAN
FOR DRILLING/WORKOVER/FACILITY

GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

PROTECTION OF THE GENERAL PUBLIC (ROE):

- 100 ppm at any public area (any place not associated with this site)
- 500 ppm at any public road (any road which the general public may travel)
- 100 ppm radius of ¼ mile in New Mexico will be assumed if there is insufficient data to do the calculations, and there is a reasonable expectation that H2S could be present in concentrations greater than 100 ppm in the gas mixture

CALCULATIONS FOR THE 100 PPM (ROE) "Pasquill-Gifford equation"

X = [(1.589) (mole fraction) (Q- volume in std cu ft)] to the power of (0.6258)

CALCULATION FOR THE 500 PPM ROE:

X = [(.4546) (mole fraction) (Q- volume in std cu ft)] to the power of (0.6258)

Example:

If a well/facility has been determined to have 150 / 500 ppm H2S in the gas mixture and the well/facility is producing at a gas rate of 100 MCFPD then:

150 ppm X= [(1.589) (.00015) (100,000 cfd)] to the power of (.6258)
X= 7 ft

500 ppm X= [(.4546) (.0005) (100,000 cfd)] to the power of (.6258)
X = 3.3 ft.

(These calculations will be forwarded to the appropriate District NMOCD office when Applicable)

PUBLIC EVACUATION PLAN:

- 1. Notification of the emergency response agencies of the hazardous condition and implement evacuation procedures.
- A trained person in H2S safety, shall monitor with detection equipment the H2S concentration, wind and area exposure (ROE). This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. **(All monitoring equipment shall be UL approved, for use in class 1**

groups A,B,C &D, Division 1, hazardous locations. All monitor will have a minimum capability of measuring H2S , oxygen, and flammable values).

- Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
- The company supervising personnel shall stay in communication with all agencies through out the duration of the situation and inform such agencies when the situation has been contained and the effected area(s) is safe to enter.

PROCEDURE FOR IGNITING AN UNCONTROLABLE CONDITION:

- 1. Human life and/or property are in danger
- 2. There is no hope of bringing the situation under control with the prevailing conditions at the site.

INSTRUCTION FOR IGNITION:

- 1. Two people are required. They must be equipped with positive pressure, self contained breathing apparatus and a "D" ring style full body, OSHA approved safety harness. Non flammable rope will be attached.

- 2. One of the people will be qualified safety person who will test the atmosphere for H2S, Oxygen & LFL. The other person will be the company supervisor; he is responsible for igniting the well.

- 3. Ignite up wind from a distance no closer than necessary. Make sure that where you ignite from has the maximum escape avenue available. A 25 mm flare gun shall be used, with a ± 500 ft. range to ignite the gas.

- 4. Prior to ignition, make a final check for combustible gases.

- 5. Following ignition, continue with the emergency actions & procedures as before.

POGO PRODUCING COMPANY
HYDROGEN SULFIDE CONTINGENCY PLAN
FOR DRILLING/WORKOVER/FACILITY

GAINES "21" # 5
UNIT "P" SECTION 21
T24S-R29E EDDY CO. NM

REQUIRED EMERGENCY EQUIPMENT:

- **1. Breathing apparatus:**
  - Rescue Packs (SCBA) – 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
  - Work/Escape packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
  - Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.

- **2. Signage & Flagging:**
  - One color code condition sign will be placed at the entrance to the site reflection the possible conditions at the site.
  - A colored condition flag will be on display, reflecting the condition at the site at the time.

- **3. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.**

- **4. Wind Socks: Two wind socks will be placed in strategic locations, visible from all angles.**

- **5. H2S detectors and alarms: The stationary detector with thre sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days ora as needed. The sensors will be placed in the following places: (Gas sample tubes will be stored in the safety trailer)**
  - Rig Floor
  - Bell Nipple
  - End of Flow line or where well bore fluid are being discharged.

- **6. Auxiliary Rescue Equipment:**
  - Stretcher
  - Two OSHA full body harness
  - 100 ft 5/8 inch OSHA approved rope

- 1-20# class ABC fire extinguisher
- Communication via cell phones on location and vehicles on location.

USING SELF CONTAINED BREATHING AIR EQUIPMENT (SCBA):

- (SCBA) SHOULD BE WORN WHEN ANY OF THE FOLLOWING ARE PERFORMED:
  - Working near the top or on top of a tank
  - Disconnecting any line where H2S can reasonably be expected
  - Sampling air in the area to determine if toxic concentrations of H2S exist.
  - Working in areas where over 10 ppm on H2S has been detected.
  - At any teim there is a doubt as the level of H2S in the area.

- All personnel shall be trained in the use of SCBA prior to working in a potentially hazardous locaton.
- Facial hair and standard eyeglasses are not allowed with SCBA.
- Contact lenses are never allowed with SCBA.
- Air quality shall be continuously be checked during the entire operation.
- After each use, the SCBA unit shall be cleaned, disinfected, serviced and inspected
- All SCBA shall be inspected monthly.

RESCUE AND FIRST AID FOR VICTIMS OF HYDROGEN SULFIDE (H2S) POISONING:

- Do not panic
- Remain Calm & think
- Get on the breathing apparatus

- Remove the victim to the safe breathing area as quickly as possible. Up wind an uphill from source or cross wind to achieve upwind.
- Notify emergency response personnel.
- Provide artificial respiration and or CPR, as necessary
- Remove all contaminated clothing to avoid further exposure.
- A minimum of two personnel on location shall be trained in CPR and First Aid.

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H2S is extremely toxic. The acceptable ceiling for eight hours of exposure is 10 ppm, which is .001% by volume. H2S is approximately 20% heavier than air (Sp. Gr= 1.19)(Air = 1) and colorless. It forms an explosive mixture with air between 4.3% and 46%. By volume hydrogen sulfide is almost as toxic as hydrogen cyanide and is 5-6 times more toxic than carbon monoxide.

Various Gases

COMMON NAME	CHEMICAL ABBREV.	SPECIFIC GRVTY.	THRESHOLD LIMITS	HAZARDOUS LIMITS	LETHAL CONCENTRATIONS
Hydrogen Sulfide	H2S	1.19	10ppm 15 ppm	100 ppm/hr	600 ppm
Hydrogen Cyanide	HCN	0.94	10 ppm	150 ppm/hr	300 ppm
Sulfur Dioxide	SO2	2.21	2 ppm	N/A	1000 ppm
Chlorine	CL2	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	CO2	1.52	5000 ppm	5%	10%
Methane	CH4	0.55	90,000	Combustible @ 5%	N/A

Threshold limit: Concentrations at which it is believed that all workers may be repeatedly exposed, day after day without adverse effects.

Hazardous Limit: Concentrations that may cause death

Lethal Concentrations: Concentrations that will cause death with short term exposure

Threshold limit - 10 ppm: NIOSH guide to chemical hazards

PHYSICAL EFFECTS OF HYDROGEN SULFIDE:

CONCENTRATION		PHYSICAL EFFECTS
.001%	10 PPM	Obvious and unpleasant odor. Safe for 8 hr exposure
.005%	50 ppm	Can cause some flu like symptoms and can cause pneumonia
.01%	100 ppm	Kills the sense of smell in 3-15 minutes. May irritate the eyes and throat.
.02%	200 ppm	Kills the sense of smell rapidly. Severly irritates the eyes and throat. Severe flu like symptoms after 4 or more ours. May cause lung damage and or death.
.06%	600 ppm	Loss of consciousness quickly, death will result if not rescued promptly.