Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Do	not use this	; form for	propos	sals to drill	or to re-e	nter an
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FORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018
Lease Serial No
NMNM9545

abandoned wei	5 If Indian, Allottee or Tribe Name										
SUBMIT IN T	7 If Unit or CA/Agreement, Name and/or No										
1 Type of Well Oll Well 22 Gas Well 1 Oth	8 Well Name and No FEDERAL AA 1										
2. Name of Operator	9 API Well No										
POGO OIL & GAS OPERATIN	30-015-22926										
3a Address 1515 W CALLE SUR, SUITE HOBBS, NM 88240	3b Phone No Ph 575-94	(include area code) 2-2004)	10 Field and Pool or Exploratory Area HAPPY VALLEY, MORROW							
4 Location of Well (Footage Sec. I		11 County or Parish, S	tate								
Sec 17 T22S R26E 1980FNL	EDDY COUNTY, NM										
12 CHECK THE AI	PPROPRIATE BOX(ES)) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA					
TYPE OF SUBMISSION		F ACTION									
Notice of Intent	☐ Acidize ☐ Deep		epen Product		ion (Start/Resume)	☐ Water Shut-Off					
	☐ Alter Casing ☐ H		Hydraulic Fracturing 🔲 Recla		ation	■ Well Integrity					
☐ Subsequent Report	Casing Repair		New Construction,		olete	Other Successor of Operato					
☐ Final Abandonment Notice	☐ Change Plans ☐				rarıly Abandon	r					
13 Describe Proposed or Completed Op	Convert to Injection		Plug Back		Disposal						
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Request Approval to Change of Operator effective January 1, 2018 From Chevron USA, Inc. 1400 Smith Street Houston, TX 77002 To Pogo Oil & Gas Operating, Inc. 1515 W Calle Sur, Suite 174 Hobbs, NM 88240 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above Ombolication is true and correct. Electronic Submission #405754 verified by the BLM Well Information System For POGO OIL & GAS OPERATING, INC, sent to the Carlsbad											
Name (Printed/Typed) AGGIE AL	Committed to AFMSS for EXIEV	or processing	Title AGENT		8/20 18 () //	/ /					
Signature (Electronic 5	Submission)		Date 02/26/2	2018 _A	PPROYEDX	7/					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
				N	# 2018 	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
_Approved By			Title			Mato Date					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in th		Office	BUREN	OF LAND MANA EM						
Trtle 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	ngency of the United					
(Instructions on page 2)	OD SUBMITTED ** C		SUBMITTED	** ODED AT	COP RUBMITTED	**/					

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E Greene St Carlsbad, NM 88220 Ph (575) 234-5972

Conditions of Approval for Change of Operator

- 1 Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank)
- 2 Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method
- Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day
- 4 This agency shall be notified of any spill or discharge as required by NTL-3A
- 5 All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues 575-234-5909
- 6 Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range NMOCD requires the API number on well signs
- 7 Subject to like approval by NMOCD
- 8 All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history
- 9 If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days

 10 Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator
- 11 If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM