

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **NMOCD**

FORM APPROVED
OMB No 1004-0137
Expires July 31 2010

SUNDRY NOTICES AND REPORTS ON WELL Artesia
Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

5 Lease Serial No

NM11038

6 If Indian Allottee or Tribe Name
n/a

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

K P Kauffman Company, Inc

3a Address

1675 Broadway Suite 2800 Denver CO 80202

3b Phone No (include area code)

(303)825-4822

7 If Unit of CA/Agreement, Name and/or No
n/a

8 Well Name and No

Diverse Federal #4

9 API Well No

30-015-31393

4 Location of Well (Footage Sec T R M or Survey Description)

Sec 23 T26S R29E 1650 FNL & 660' FEL

10 Field and Pool or Exploratory Area
Brushy Draw Delaware

11 Country or Parish State

Eddy County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection)

API No 30-015-31393

SC 4-10-18
Accepted for record - NMOCD

As required by 43 CFR 3100 0-5(a) and 43 CFR 3162 3, we are notifying you of change of operator on the above referenced well

K P Kauffman Company, Inc as new operator accepts all applicable terms, conditions, stipulations, and restrictions concerning operation conducted on this lease or portion of lease described

K P Kauffman Company, Inc meets federal bonding requirements (43 CFR 3104) \$25,000 00 statewide bond coverage BLM Bond No NMB000202

The effective date of this change is January 1, 2017

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 09 2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Susana Lara-Mesa

Title VP of Engineering

Signature

[Signature]

Date

03-06-2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAR 9 2018

Date

Conditions of approval if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U S C Section 1001 and Title 43 U S C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E Greene St
Carlsbad, NM 88220
Ph (575) 234-5972

Conditions of Approval for Change of Operator

- 1 Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank)
- 2 Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method
- 3 Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day
- 4 This agency shall be notified of any spill or discharge as required by NTL-3A
- 5 All outstanding environmental issue must be addressed within 90 days Contact Jim Amos for inspection and to resolve environmental issues 575-234-5909
- 6 Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range NMOCD requires the API number on well signs
- 7 Subject to like approval by NMOCD
- 8 All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history
- 9 If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days
- 10 Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator
- 11 If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM