

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr Hobbs NM 88201  
District II  
811 S First St Artesia NM 88210  
District III  
1000 Rio Brazos Rd. Aztec NM 87410  
District IV  
1220 S St Francis Dr Santa Fe NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St Francis Dr**  
**Santa Fe, NM 87505**

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**  
**MAR 15 2018**  
**RECEIVED**

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name  
Agate 21-22 PWU

6 Well Number  
11H

7 Type of Completion  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator  
Devon Energy Production Company, L P

9 OGRID  
6137

10 Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102

11 Pool name or Wildcat  
Parkway, Bone Spring, West

12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	0	20	19S	29E		1420'	South	550'	East	EDDY
BH	0	21	19S	29E		2204'	South	461'	East	EDDY

13 Date Spudded  
6/20/17

14 Date TD Reached  
7/13/17

15 Date Rig Released  
7/14/17

16 Date Completed (Ready to Produce)  
1/19/18

17 Elevations (DF and RKB, RT, GR, etc )  
GL

18 Total Measured Depth of Well  
13665 MD, 9024 TVD

19 Plug Back Measured Depth  
13585

20 Was Directional Survey Made?  
Yes

21 Type Electric and Other Logs Run

22 Producing Interval(s), of this completion - Top, Bottom, Name  
9329-13543, Bone Spring, West

23 **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54 4 <b>155</b>	190	12-1/4 <b>24.0</b>	925 CLASS C	
9-5/8	36 <b>155</b>	3296	8-3/4 <b>12.75</b>	1490 CLASS C	
5-1/2	17 <b>110</b>	13668	8-1/2 <b>8.750</b>	1920 CLASS C	TOC @ 23 5'

24 **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
	<b>2.875 180 8580'</b>	

26 Perforation record (interval, size, and number)  
9329 - 13543, total 508 holes

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC  
DEPTH INTERVAL  
9329-13543  
Acidize and frac in 22 stages See detailed summary attached

## PRODUCTION

28 Date First Production  
1/19/18

Production Method (Flowing gas lift pumping Size and type pump)  
Flowing

Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
1/31/18	24			1056	2232	720	1128

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )
425 psi	1123 psi					

29 Disposition of Gas (Sold, used for fuel vented, etc )  
Sold

30 Test Witnessed By

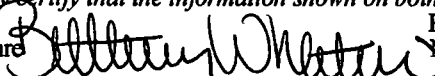
31 List Attachments  
Directional Survey

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Brittney Wheaton Title Regulatory Analyst Date 3/14/2018

E-mail Address Brittney.Wheaton@dvn.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No 1, from	N/A	to	N/A	No 3, from	N/A	to	N/A
No 2, from	N/A	to	N/A	No 4, from	N/A	to	N/A

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole**

No 1, from	to	feet
No 2, from	to	feet
No 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology