

Nash Unit 474

**U.S. Department  
of the Interior**Well  
Information System

PATRICIA DONALD

30-015-43077

**Process Number: 3160-5****Process Name: Sundry Notices and Reports on Wells****Process Instance Identifier: 00852-78725****Viewing**Form 3160-5  
(August 2007)**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT****SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals****Bold\* fields are required**

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report	<b>4. Action*</b> Well Spud
Operating Company Information	
<b>5. Company Name*</b> XTO ENERGY INC	
<b>6. Address*</b> 500 W ILLINOIS SUITE 100 MIDLAND TX 79707	<b>7. Phone Number*</b> 432-571-8220 <sup>(8)</sup>
Administrative Contact Information	
<b>8. Contact Name*</b> PATRICIA _ DONALD	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 500 W ILLINOIS SUITE 100 MIDLAND TX 79701	<b>11. Phone Number*</b> 432-571-8220 <sup>(8)</sup> _
	<b>12. Mobile Number</b> _
<b>13. E-mail*</b> PATRICIA_DONALD@XTOENERGY.COM	<b>14. Fax Number</b> _

Technical Contact Information			
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact			
15. Contact Name*		16. Title*	
<hr/>		<hr/>	
17. Address*		18. Phone Number*	
<hr/>		<hr/>	
<hr/>		19 Mobile Number	
<hr/>		<hr/>	
20. E-mail*		21 Fax Number	
<hr/>		<hr/>	
Lease and Agreement			
22. Lease Serial Number*			
NMNM19246		<hr/>	
24 If Unit or CA/Agreement, Name and/or Number		25. Field and Pool, or Exploratory Area*	
<hr/>		NASH DRAW	
County and State for Well			
26. County or Parish, State*			
EDDY COUNTY NM			
Associated Well Information			
27 Specify well using one of the following methods			
a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage			
b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name*		Well Number*	API Number
NASH UNIT 47H		47H	30-015-43077
Section	Township	Range	Meridian
18	23S	30E	
Qtr/Qtr	N/S Footage	E/W Footage	
	700 FNL	1980 FWL	
Latitude	Longitude	Metes and Bounds	
28 Describe Proposed or Completed Operation			
Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.			
XTO ENERGY INC RESPECTUFULLY REPORTS SPUD SUNDRY FOR THE REFERENCED WELL			
SPUD WELL 1/29/2017 @1200			
01/29/2017-01/31/2017· DRILL 20" HOLE FROM 0-223' CEMENT 16", 75# K55 GRADE, SET			

AT 223' W/ 570 HALCEM SX CIRCULATE 165SX TEST CASING TO 940 PSI TEST GOOD.  
 01/31/2017-02/04/2017 DRILL 14 3/4 HOLE FROM 223-3150' SET 11 3/4 60 GRADE 55  
 #CASING AT 3150' WITH 1545SX ECONOCHEM AND 250SX HALCEM 411SX CIRC TO  
 SURFACE WOC TESTED CASING 1600PSI TEST IS GOOD  
 02/04/2017-02/23/2017 DRILL 10 5/8 HOLE FROM 3150-7263 SET 8 5/8 CASING WITH 800  
 ECONOCHEM, 385 VALCEM AT 7263" CIRC 40 SX TO SURFACE WOC TESTED CASING  
 TO 5000 PSI TEST IS GOOD  
 02/23/2017-03/28/2017 DRILL 7 7/8 HOLE FROM 7263-14665 SET CASING 5 1/2 17# & 4  
 1/2 11 6# HCP 110 GRADE WITH 555 NEOCHEM CMT & 2180 VERSACHEM H CMT CIRC  
 365 SX CMT WOC. PRESSURE TESTED 5000PSI FOR 10 MINUTES TEST GOOD.  
 RIG RELEASE ON 03/28/2017 @ 0600

I hereby certify that the foregoing is true and correct.

29. Name\*  
 PATRICIA DONALD

30 Title  
 REGULATORY ANALYST

31. Date\* (MM/DD/YYYY)  
 01/22/2018

32. Signature\*  
*You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you*

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

#### Section 2 - System Receipt Confirmation

33 Transaction  
 401809

34 Date Sent  
 01/22/2018

35 Processing Office  
 Carlsbad, NM

#### Section 3 - Internal Review #1 Status

36 Review Category

37 Date  
 Completed

38. Reviewer Name

39 Comments

#### Section 4 - Internal Review #2 Status

40. Review Category _____	41. Date Completed _____	42. Reviewer Name _____
43 Comments  		

Section 5 - Internal Review #3 Status		
44 Review Category _____	45 Date Completed _____	46 Reviewer Name _____
47. Comments  		

Section 6 - Internal Review #4 Status		
48 Review Category _____	49 Date Completed _____	50 Reviewer Name _____
51 Comments  		

Section 7 - Final Approval Status			
52 Disposition _____	53 Date Completed _____	54 Reviewer Name _____	55 Reviewer Title _____
56. Comments  			

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top

and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs, amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole, method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2 48(d) provide that you be furnished the following information in connection with information required by this application

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease, and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162 3-2, 3162 3-3, and 3162 3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162 4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162 3-2, 3162 3-3, 3162 3-4

The Paperwork Reduction Act of 1995 requires us to inform you that








This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

Response to this request is mandatory

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number

#### BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U S Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St, N W, LS, Washington D C 20240

								<b>Process Actions:</b>	<div>Transfer </div>	<b>OK</b>
close Process	print Process	Process details	attachments	reset	auto fill	save	to top			

**Disclaimer**

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