

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires January 31 2018

MAR 28 2018

NMOCB
Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5 Lease Serial No
NMLC029415B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
PARTITION 13 FED NC 1H

9 API Well No
30-015-43530

10 Field and Pool or Exploratory Area
FREN GLORIETTA YESO

11 County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
BURNETT OIL CO INC
Contact: LESLIE GARVIS
E-Mail lgarvis@burnettoil.com

3a Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b Phone No (include area code)
UNIT 303 870
FORT WORTH, TX 76102

4 Location of Well (Footage, Sec. T R. M. or Survey Description)
Sec 24 T17S R30E Mer NMP SENE 2310FNL 330FEL

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleion in a new interval, a Form 3160-4 must be filed, once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/27/18 - FRAC STAGE 1 WITH 178 BBLs 15% ACID, 5,597 BBLs SW, 71,300# 100 MESH (0 25# - 1 75#), 72,394# 40/70 WI (0 25# - 1 75#), 40,378# 40/70 CRC FRAC STAGE 2 WITH 178 BBLs 15% ACID, 5,403 BBLs SW, 71,370# 100 MESH (0 25# - 1 75#), 71,370# 40/70 WI (0 25# - 1 75#), 40,673# 40/70 CRC FRAC STAGE 3 WITH 188 BBLs 15% ACID, 5,360 BBLs SW, 69,504# 100 MESH (0 25# - 1 75#), 68,547# 40/70 WI (0 25# - 1 75#), 39846# 40/70 CRC FRAC STAGE 4 WITH 179 BBLs 15% ACID, 5,365 BBLs SW, 70,183# 100 MESH (0 25# - 1 75#), 68,068# 40/70 WI (0 25# - 1 75#), 40,787# 40/70 CRC (2#) FRAC STAGE 5 WITH 178 BBLs 15% ACID, 5,342 BBLs SW, 72,053# 100 MESH (0 25# - 1 75#), 67,114# 40/70 WI (0 25# - 1 75#), 35,743# 40/70 CRC FRAC STAGE 6 WITH 179 BBLs 15% ACID, 5,373 BBLs SW, 70,564# 100 MESH (0 25# - 1 75#), 70,187# 40/70 WI (0 25# - 1 75#), 42,037# 40/70 CRC (2#) FRAC STAGE 7 WITH 179 BBLs 15% ACID, 5,373 BBLs SW, 55,070# 100 MESH (0 25# - 1 75#), 70,252# 40/70 WI (0 25# - 1 75#), 48,036# 40/70 CRC (2#) FRAC STAGE 8 WITH 179 BBLs 15% ACID, 5354 BBLs SW, 71,605# 100 MESH (0 25# - 1 75#), 67,925# 40/70 WI (0 25# - 1 75#), 41,642# 40/70 CRC (2#) FRAC STAGE 9 WITH 179 BBLs 15%

DC 3-29-18
Accepted for record - NMOCB

14 I hereby certify that the foregoing is true and correct
Electronic Submission #408429 verified by the BLM Well Information System
For BURNETT OIL CO INC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/19/2018 ()

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 03/19/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #408429 that would not fit on the form

32 Additional remarks, continued

ACID, 5386 BBLS SW, 72,162# 100 MESH (0 25# - 1 75#), 76,885# 40/70 WI (0 25# - 1 75#), 38,848# 40/70 CRC (2#)

2/28/18 - FRAC STAGE 10 WITH 179 BBLS 15% ACID, 5,367 BBLS SW, 73,180# 100 MESH (0 25# - 1 75#), 71,694# 40/70 WI (0 25# - 1 75#), 39,440# 40/70 CRC (2#) FRAC STAGE 11 WITH 179 BBLS 15% ACID, 5,361 BBLS SW, 73,142# 100 MESH (0 25# - 1 75#), 69,920# 40/70 WI (0 25# - 1 75#), 37,282# 40/70 CRC (2#) FRAC STAGE 12 WITH 179 BBLS 15% ACID, 5,275 BBLS SW, 70,188# 100 MESH (0 25# - 1 75#), 70,089# 40/70 WI (0 25# - 1 75#), 34,207# 40/70 CRC (2#) FRAC STAGE 13 WITH 179 BBLS 15% ACID, 5,417 BBLS SW, 70,926# 100 MESH (0 25# - 1 75#), 71,281# 40/70 WI (0 25# - 1 75#), 39,652# 40/70 CRC (2#) FRAC STAGE 14 WITH 179 BBLS 15% ACID, 5,325 BBLS SW, 70,230# 100 MESH (0 25# - 1 75#), 69,441# 40/70 WI (0 25# - 1 75#), 38,779# 40/70 CRC (2#) FRAC STAGE 15 WITH 179 BBLS 15% ACID, 5,338 BBLS SW, 69,473# 100 MESH (0 25# - 1 75#), 69,407# 40/70 WI (0 25# - 1 75#), 40,316# 40/70 CRC (2#) FRAC STAGE 16 WITH 179 BBLS 15% ACID, 5,381 BBLS SW, 69,463# 100 MESH (0 25# - 1 75#), 69,111# 40/70 WI (0 25# - 1 75#), 40,483# 40/70 CRC (2#) FRAC STAGE 17 WITH 179 BBLS 15% ACID, 5,267 BBLS SW, 69,664# 100 MESH (0 25# - 1 75#), 67,969# 40/70 WI (0 25# - 1 75#), 37,906# 40/70 CRC (2#)

Report continued on attached

BURNETT OIL CO., INC.

PARTITION 13 FED NC 1H FREN GLORIETTA YESO
EDDY COUNTY, NEW MEXICO
SURFACE LOC UNIT C, 255' FNL, 2590' FWL, SEC 24, T17S, R31E
BOTTOM HOLE UNIT C, 290' FNL, 2290' FWL, SEC 13, T17S,
API# 30-015-43530

2/28/18 - FRAC STAGE 18 WITH 179 BBLS 15% ACID, 5,399 BBLS SW, 68,157# 100 MESH (0 25# - 1 75#), 69,534# 40/70 WI (0 25# - 1 75#), 38,986# 40/70 CRC (2#), FRAC STAGE 19 WITH 179 BBLS 15% ACID, 5,382 BBLS SW, 72,134# 100 MESH (0 25# - 1 75#), 65,009# 40/70 WI (0 25# - 1 75#), 42,928# 40/70 CRC (2#),

3/6/18 - BHA AS FOLLOWS 2 7/8 BULL PLUG, 6 JTS 2 7/8 J-55 MUD ANCHOR (195 46'), CAVINS 7" D2716 (800 - 1600 BBS/DAY FLOW RATE), SUMMIT 562 240 HP MOTOR, 2- SUMMIT 513 BPBSL SEALS, 2- SUMMIT GAS SEPARATOR, PUMP 2 SUMMIT 513 SERIES 52 STAGE, PUMP 1 SUMMIT 513 SERIES 104 STAGES (158 TOTAL STAGES, TOTAL LENGTH OF PUMP IS 76 15'), 143 JTS 2 7/8 J-55 TUBING (4640 31') 149 TOTAL JTS IN THE HOLE BOTTOM OF MA AT 4937 32', DESANDER AT 4741 36', INTAKE AT 4698 86', END OF TUBING AT 4659 81' ALL DEPTHS ARE WITH A 19 5' KB ESP STARTED @ 1 30 P M ON 3/6/18 16 HR TEST

3/7/18 - FIRST DAY OF PRODUCTION 35 BO, 43 MCF, 1776 BLW, 1249 BHP, 2814' FLAP, 99,108 BLWTR, 230#TBG, 31#CSG, 45 HZ_NOTE RTP @ 3 40 P M ON 3/7/18, 15 5 HR TEST

3/18/18 - 24 Hr Test 393 42BO, 396 MCF, 1760 BLW, 866 BHP, 1890' FLAP, 77,256 BLWTR, 205#TBG, 48#CSG, 45 HZ