

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
OC DISTRICT
OCC Artesia
APR 18 2018
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM14840 |
| 2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 | 3b. Phone No. (include area code) Ph: 432-685-4332 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T17S R29E SENE 2150FNL 330FEL | | 8. Well Name and No. WHITE STAR FED 1 |
| | | 9. API Well No. 30-015-29986-00-S1 |
| | | 10. Field and Pool or Exploratory Area E EMPIRE |
| | | 11. County or Parish, State EDDY COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/19/18 Moved rig to location. 02/20/18 Rigged up plugging equipment. ND well head, NU BOP. RU power swivel and drill from surface to 155'. 02/21/18 Tagged cmt @ 155'. Drilled out cmt @ 155-312'. Circ'd hole clean, pressure tested csg, held 500 psi. 02/22/18 Drilled out cmt @ 312-375', fell out of cmt. Circ'd hole. Pressure tested csg, held 500 psi. Tagged cmt @ 552'. Drilled to 693'. Circ'd hole clean. 02/23/18 Drilled out cmt to 848'. Pressure tested csg, csg did not test. 02/26/18 Set pkr @ 704'. Pressure tested csg below packer to surface, held 1400 psi. Tried to EIR. Pressured up to 1100 psi. PU power swivel and continued down hole to 912'. Pressure tested csg to 500 psi w/ EIR 1/4 bbls a minute @ 900 psi. Perf'd csg @ 844'. Set pkr @ 30'. EIR w/ 100 bbls brine H2O @ 2 bbls per minute @ 1400 psi. 02/27/18 Set pkr @ 30'. Sqz'd 150 sx class C cmt w/ @% CACL @ 844-700'. Pressure tested csg, held 1000 psi. Tagged plug @ 654'. Drilled out cmt @ 654-857'. Fell out of cmt. Circ'd hole clean. Pressure tested csg, did not test. Waterflow 1/4 bbl per minute. 03/01/18 EIR 1/2 bbl per minute @ 900 psi. Sqz'd 60 sx class C cmt w/ 2% CACL & displaced to 700'. WOC.

SC 4-18-18
Accepted for record - NMOCDRECLAMATIO
DUE 9-7-18

| | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #410073 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 04/02/2018 (18JA0227SE) | |
| Name (Printed/Typed) KANICIA CASTILLO | Title PREPARER |
| Signature (Electronic Submission) | Date 04/02/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|-----------------|
| Approved By _____ | Title _____ | Date APR 4 2018 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #410073 that would not fit on the form

32. Additional remarks, continued

03/02/18 Pressure tested csg, held 1200 psi. Tagged plug @ 665'. Drilled out cmt @ 665-857'. Circ'd hole clean, pressure tested csg, did not test. No waterflow. 03/05/18 Set pkr @ 30'. EIR 1 1/2 bbjs per minute @ 1600 psi. Sqz'd 60 sx class C cmt w/ 2% CACL & displaced to 700'. WOC. 03/06/18 Pressure tested csg, held 1000 psi. Tagged plug @ 633'. Drilled out cmt @ 633-857'. Fell out of cmt. 03/07/18 Set pkr @ 30'. Pressure tested csg, held 700 psi. Tagged cmt @ 1590'. Spotted 100 sx class C cmt w/ 2% CACL @ 1590-579'. WOC. Tagged plug @ 515'. Spotted 50 sx class C cmt @ 515' & circulated to surface. 03/08/18 Rigged down and moved off. 03/26/18 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.