<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>

State of New Mexico Energy, Minerals & Natural Resources 103

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

X AMENDED REPORT

1220 S. St. Franc	cis Ďr., S I.				OR ALI	Santa Fe, N		ГНО	RIZAT	'ION	то		PORT		
¹ Operator n			² OGRID N				umber 277558								
Lime Rock Resources II-A, L.P. Heritage Plaza, 1111 Bagby, Sui Houston, Texas 77002							4600 ³ Res			Reason for Filing Code/ Eff Change of Oil Tra					
⁴ API Number						Lake; Glorieta	⁶ Pool Co					ool Code	•		
⁷ Property C 308			perty Nar	ne	Condor 7 I					ell Number 3H					
II. 10 Sur	rface Section	Locati	on vnship	Range	Lot Idn	Fact from the	he North/South Line Feet from the Eas				E	West line	County		
F	07	188	-	27E 1585			North	2225 West							
	ttom l	Hole L	ocatio	on											
UL or lot no. H	and the second s		rnship Range 27E		Lot Idn	Feet from the 1620	The state of the s		921 S S		East/ East	West line	County Eddy		
T.		ducing M Code F	ethod	14 Gas Connection Date 7/17/2010		¹⁵ C-129 Permit Numb		¹⁶ C-129 E		ffective Date		¹⁷ C-1	¹⁷ C-129 Expiration Date		
III. Oil a	and G	as Tra	nspor												
¹⁸ Transpor OGRID	¹⁹ Transporter Name and Address										²⁰ O/G/W				
277807		NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209									i ke	0			
246624	DCP Midstream											G ,			
	PO Box 50020 Midland, TX 79710-0020											G			
		RECEIVED													
						APR 3 0 2018									
					DISTRICT II-ARTESIA O.C.D.										
IV. Well	Com	oletion	Data				19				10				
²¹ Spud Date 4/6/2010		²² Ready 7/20/20				²³ TD 5031	²⁴ PBTE 4970)		²⁵ Perforations 2773-4299			²⁶ DHC, MC		
²⁷ Hole Size		*		²⁸ Casing & Tubin		g Size	²⁹ Depth Se		t			30 Sacks Cement			
12 1/4"				9 5/8"			4				2	205			
8 3/4"			7"			2247'						5	550		
6 1/8"		4 1/2"			5031'		,		100						
V. Well 7	Fest D	ata													
		32 Gas	s Delivery Date 7/17/2010		³³ Test Date 7/20/2010		34 Test Length 24		35 Tbg. 1		g. Press	sure	³⁶ Csg. Pressure		
³⁷ Choke Size		³⁸ Oil ³⁹ 30		Water 818	⁴⁰ Gas 27			¥ 1,		2 7	41 Test Method				
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by: Accepted For Record NMOCD Title:								
Steven J. Hunter Fitle: Production Manager							Approval Date: 4-30-20					2018	018		
E-mail Address								. –							
Date: 27 Ap				¥											