District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

X AMENDED REPORT

I.	<b>REQUEST FOR ALLOWABLE AND AUTH</b>	ORIZATION T	<b>O TRANSPORT</b>		
<sup>1</sup> Operator name and A	ddress Lime Rock Resources II-A, L.P.	<sup>2</sup> OGRID Numbe	er 277558		
	Heritage Plaza, 1111 Bagby, Suite 4600 Houston, Texas 77002	<sup>3</sup> Reason for Filing Code/ Effective Date Change of Oil Transporter			
<sup>4</sup> API Number 30 – 015-40977	<sup>5</sup> Pool Name Red Lake; G Y,		<sup>6</sup> Pool Code 51120		
<sup>7</sup> Property Code 39635	<sup>8</sup> Property Name Higgins Trust 13 A		<sup>9</sup> Well Number 2		

II. <sup>10</sup> Surface Location

Range Lot Idn Feet from the North/South Line Feet from the Ul or lot no. Section Townshil East/West line County A 13 18S 26E 330 South 330 East Eddy <sup>11</sup> Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

			5	-							
<sup>12</sup> Lse Code	e <sup>13</sup> Producing Method		<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
р	Cod	le	Da	ate							
	Р	·	Rea	ady							

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
277807	NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209	0
246624	DCP Midstream PO Box 50020 Midland, TX 79710-0020	G
	RECEIVED	
	APR 3 0 2018	
	DISTRICT II-ARTESIA O.C.D.	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 8/7/13	<sup>22</sup> Ready D 9/5/13	tate 23 TD 4308	<sup>24</sup> PBTD 4261	<sup>25</sup> Perfora 3025-40		
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
12 1⁄4		8 5/8	405		335	
7 7/8		5 1/2	4308		910	
		2 7/8	2926			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure <sup>41</sup> Test Method Pumping		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas				
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by: Approved by:				
Printed name:	teven J. Hunter		Title:	NMOCD			
Title: Pro	duction Manager		Approval Date: 4-30-2018				
E-mail Address:				-			
shunter@limerockresources.com							
Date:	Phone:						
27 Apr 20	18 (713) 2	.92-9516					