Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

X AMENDED REPORT

20 S. St. Franc	is Dr., Sa	REOU	505 EST FO	R ALL	Santa Fe, NN OWABLE	A 87505 AND AUTHO	RIZATION	TO TRANSI	PORT	
Operator na		Address					<sup>2</sup> OGRID Num		277558	
		I	ime Rock	Resources	s II-A, L.P. Bagby, Suite 4600		<sup>3</sup> Reason for F	iling Code/ Effec	tive Date	
			ouston, Te				Ch	ange of Oil Tran	sporter	
A DI Manaka								<sup>6</sup> Pool Code		
<sup>4</sup> API Number						1)	51300			
Property C		8 pr	perty Nar	ne			<sup>9</sup> Well Number			
308			operty man		Kite 5 I Fe	ederal			5	
II. 10 Su	rface l	Location					To different the	East/West line	County	
Il or lot no. I	Section 5	n Townshii 18S	Range 27E	Lot Idn	Feet from the 1745	North/South Lin South	Feet from the 905	East	Eddy	
11 Bo	ttom I	Hole Locat	ion		•					
L or lot no.	Sectio			Lot Idn	Feet from the	North/South line	e Feet from the	East/West line	County	
12 Lse Code	13 Pro	ducing Method Code	Г	Connection Date eady	<sup>15</sup> C-129 Peri	mit Number	C-129 Effective	Date 17 C-1	129 Expiration Date	
III. Oil	and G	as Transp		cuty					20 0/0/08/	
18 Transpo		10			<sup>19</sup> Transpo				<sup>20</sup> O/G/W	
OGRIE			and Address  NGL Crude Logistics							
				O						
277807	LX.			3//3	Denver C	orth Drive, Suite 1 CO 80209			and the state of t	
					Deliver					
246624		DCP Midstr PO Box 500 Midland, TX	20	120	,	RECEIVED APR 3 0 2018			G	
		Wildiand, 12	. ///10-00							
							HICT II-ARTESIA	0.C.D.		
		Alexander of the second								
		17		170						
IV. Well Con <sup>21</sup> Spud Date 4/27/17		mpletion Data  22 Ready Date 7/14/17			<sup>23</sup> TD 4865	<sup>24</sup> PBTD 4798	<sup>25</sup> Perfor 2850-4		<sup>26</sup> DHC, MC	
				ing & Tul		<sup>29</sup> Dept	h Set	<sup>30</sup> Sa	acks Cement	
<sup>27</sup> Hole Size		Le	<sup>28</sup> Casing & Tubing Size			436		350		
11			8 5/8							
7 7/8			5 1/2			4852		900		
		2 7/8			3160			1		
		4								
		Carlotte Committee Committ								

V. Well Test	Data		24	35 m - D	<sup>36</sup> Csg. Pressure	
Date New Oil Ready 4/27/17	32 Gas Delivery Date	<sup>33</sup> Test Date 7/25/17	<sup>34</sup> Test Length 24	35 Tbg. Pressure	41 Test Method	
37 Choke Size	<sup>38</sup> Oil 133	<sup>39</sup> Water 1261	<sup>40</sup> Gas 80		Pumping	
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION  Accepted For Record  Approved by:  NMOCD			
Printed name:	Steven J. Hunter		Title:			
Title:	oduction Manager		Approval Date:	4-30-20	018	
E-mail Address:	nunter@limerockresources.co	om				
Date: 27 Apr 20	Phone: (713) 2	92-9516				