Form 3160-5 (April 2004)

1. Type of Well Oil Well

2. Name of Operator

UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Scrial No.

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other |

Gas Well

Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

CBS Operating Corp.

3a Address P O Box 2236

LC-028936 (d)						
6. If Indian, Allottee or Tribe Name						
7. If Unit or CA/Agreement, Name and/or No.						
7 a Sin si Si Si gi Si ning i land a la Si i i si						
8. Well Name and No.						
 j						
Federal L 2						
9. API Well No.						
 30-015-04406						
 10. Field and Pool, or Exploratory Area						
LOCO Hills QN-GB-SA						
11. County or Parish, State						
Eddy, NM						
Lady, WH						

2310' FNL & 1210' FWL UL E Sec 31 T17S R31E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Casing Repair New Construction Other ___ Subsequent Report Recomplete Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice 」Plug Back Convert to Injection Water Disposal

Water Injection

3b. Phone No. (include area code)

432/685-0878

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RECEIVED

See attached

APR 1 9 2006 **QUU-MITTE IM**

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct								
Name (Printed/Typed)								
M. A. Sirgo, JII	Title	Engine	er					
Signature La. A. Jugo 30	Date	April	10,	2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	ÞĒ	TROLEUM	ENG	INEEH Date	APR	17	2006	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or								
certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.		Office		4. PIMO	CD			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfits jurisdiction.	ully west	ke to any depa	irtment or age	ney of th	ne United	
(Instructions on page 2)		Accepted						

CBS OPERATING CORP. Plugging Procedure Federal L Well No. 2 Attachment Form 3160-5

- 1. MI&RU pluggers and steel pits.
- 2. TOH with injection packer and injection tubing, laying down.
- 3. RIH with wireline and set 4-1/2" CIBP in liner 50' above perfs. set at 2700' (liner top at 2632').
- 4. RIH with bailer and dump 35' of cement on CIBP.
- 5. RIH with packer and test for shallow casing leaks, if any. Casing leaks are known to occur in this area from 300-600'. If holes found, squeeze with enough cement to bring top of cement behind casing up to top of salt at 520'.
- 6. RIH with work string open ended and tag plug set above 4-1/2" CIBP at 2700'. PU and circulate hole with plugging mud.
- 7. PU and pump 100' of cement from top of CIBP to 2600' to cover liner top.
- 8. Tag liner top plug, pull up and pump 100' plug from 1060-1140' to cover base of salt.
- 9. Tag base of salt plug. PU and pump 100' plug from 550-650' to cover 8-5/8" shoe, 50' above and below.
- 10. Perforate all casing at 60'.
- 11. Tag 8-5/8" plug, PU and place 60' surface plug inside and outside of all strings 0-60'.
- 12. Cut off casing and set dry hole marker.
- 13. Clean and remediate location.

Note: NMOCD will be notified 24 hours before starting work on well.

.CBS OPERATING CORP.	K.B.CORRECTION:
FEDERAL L WELL NO. 2	G.L.ELEV.: 3550
}	
}	
HOLE SIZE: 10 "	Calculated TOC @ 368'
	Top of salt @ 520'
	85/8" 24 # GRADE
}	SET AT 600
	CEMENT WITH <u>50</u> SX
	Base of salt 1090'
	Calculated TOC @ 1244'
	PERFS: 2150. 2753' 25PF
HOLE SIZE: 8 "	PERFS: 2762-2769' 25PF
	PERFS: 3002-3012' 20 holes
<u>}</u>	
}	
}	
} [
41/2" line Top 2632	
HOLE SIZE: "	7 " 20 GRADE SET AT 2687
HOLE SIZE:	CEMENT WITH /00 SX STGS
FIELD:	2750 ————————————————————————————————————
FORMATION:	2762 4 ¹ / ₂ " # GRADE
	2769 SET AT 2432-3025
DDMD 24/8	3002 3012 CEMENT WITH /00 SXS
PBTD 30/8 TOTAL DEPTH: 3026 '	99111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TOTAL DEFIN. 3000	
API NO. <u>30-015.04406</u>	
LEASE NAME: FEDERAL L	WELL NO.: 2
WELLBORE DIAGRAM AS OF DATE: 8-10-04	
STATE: NEW MEXICO COUNTY: EDDY	BLOCK: UL SECTION: 3/
TOWNSHIP: 175 RANGE: 30 E	LEGAL: 23/0' FNL + /2/0' FWL
OPERATOR: CBS OPER CORP WORKING INTEREST:	ROYALTY INTEREST:
COMPLETION DATE: 6-18-41 CURRENT STATUS: (PI	
REMARKS: 10/67 Set 41/2" liner + perforate	9/72 Cleanout + perforate
REMARKS: 10/67 Set 41/2" liner + perforate 9/76 Convert to water injection	8/95 Repair small leak lines top