

OCD-ARTESIA

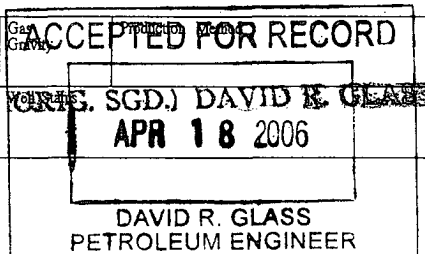
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM 111927					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____										6. If Indian, Allottee or Tribe Name NA					
2. Name of Operator Edge Petroleum Oper. Co., Inc.										7. Unit or CA Agreement Name and No. NA					
3. Address 1301 Travis, Suite 2000 Houston, TX 77002					3a. Phone No. (include area code) 713-427-8842					8. Lease Name and Well No. Box Canyon 13 Federal #1					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1185' FSL & 2035' FWL At top prod. interval reported below At total depth										9. AFI Well No. 30-015-34252 0051					
14. Date Spudded 09/19/2005										15. Date T.D. Reached 10/26/2005		16. Date Completed 03/04/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory Little Box Canyon - Morrow	
18. Total Depth: MD 8495' TVD										19. Plug Back T.D.: MD 8402' TVD		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., on Block and Survey or Area Sec 13, T21S, R21E	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Dual-Spaced Neutron Spectral Density, CBL, Dual Laterolog Microguard										22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		12. County or Parish Eddy Co.		13. State NM	
23. Casing and Liner Record (Report all strings set in well)										17. Elevations (DF, RKB, RT, GL)* 4545' GL					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
17.5"	13.375"	H40, 48#	0	300'		345 sx C	170.5	Surface (CIR)	None						
12.25"	9.625"	K55, 36#	0	1550'		300-A, 200-C	260	Surface (CIR)	None						
8.5"	5.5"	N80, 17#	0	8495'		1707sx H	689	5000' (CBL)	None						
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2 7/8"	8037'	8036'													
25. Producing Intervals										26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status							
A) Morrow		7950'		8110'-16' & 8186'-92'		2 1/8"	24	Producing							
B)				8313'-16'		2 1/8"	16	Producing							
C)															
D)															
27. Acid, Fracture, Treatment, Cement Squeeze, etc.															
Depth Interval		Amount and Type of Material													
8110'-16' & 8186'-92'		Frac'd with 109,000# 20/40 Carboprop using 40# gel													
8313'-16'		Acidized with 3000 gal 7.5% HCl													
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
03/04/2006	03/10/2006	24	→	3.34	2090	39		.6515	Flowing						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
12/64	SI 1885	0	→	3.34	2090	39	625748.5	Producing							
28a. Production - Interval B															
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
			→												

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Glorietta	1455
				Abo	3555
				Wolfcamp	4774
				Cisco	5942
				Canyon	6378
				Strawn	7500
				Atoka Clastics	7842
				Upper Morrow	7950
				Mississippian	8300

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☒ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda SimmonsTitle Sr. Production Assistant

Signature

Amanda SimmonsDate 04/06/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.