

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34604
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 14 A Com
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat Turkey Track; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

RECEIVED

2. Name of Operator
Gruy Petroleum Management Co.
3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

APR 17 2006

UCU-ART-1601

4. Well Location
Unit Letter F : 1710 feet from the North line and 2095 feet from the West line
Section 14 Township 19S Range 29E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3355' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-08-06 Spudded well. WOC 18 hours B6A per Zeno
03-09-06 Ran 13-3/8" 48# H-40 STC casing to 388'. Cemented with lead of 150 sx Premium Plus Thixotropic (14.2 ppg, 1.64 yld) and tail of 450 sx Premium Plus + 2% CaCl (14.8 ppg, 1.35 yld). No returns. Ran temperature survey and found TOC at 192'. One-inched with 150 sx Premium Plus + 2% CaCl (14.8 ppg, 1.35 yld). Circulated 35 sx to surface. WOC 18 hours. Tested casing to 500 psi for 30 minutes.
03-15-06 Ran 9-5/8" 40# J-55 LTC casing to 3200'. Cemented with lead of 1450 sx Interfill C + 0.25# Flocele (11.9 ppg, 2.45 yld) and tail of 200 sx Premium Plus + 2% CaCl (14.5 ppg, 1.35 yld). Circulated 504 sx to surface. WOC 29.5 hours.
03-16-06 Tested casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE April 13, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE APR 18 2006

Conditions of Approval (if any):