Form 3160-5 (June 201:) SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			esia	OMB NO. Expires: Jan 5. Lease Serial No. NMNM130854 6. If Indian, Allottee or	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. POPULUS FEDERAL 3H BATTERY	
2. Name of Operator COG OPERATING LLC Contact: AMANDA AVERY E-Mail: aavery@concho.com				9. API Well No. 30-015-43256	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6940		10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING	
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 20 T25S R27E SESW 100FSL 1980FWL				11. County or Parish, State EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Acidize Deepen Production (Start/Resume) Water Shut-Off   Subsequent Report Alter Casing Hydraulic Fracturing Reclamation Well Integrity   Final Abandonment Notice Casing Repair New Construction Recomplete Other   Image: Convert to Injection Plug and Abandon Temporarily Abandon   If the proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.   If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.   COG Operating LLC respectfully requests to designate Meter # 10952 as the official facility measurement point (FMP) for gas produced from this well. (Please see attached site facility diagram.) The FMP meter is located on lease NMNNM 130854 at the Populus Federal #3H battery. Meter Meter Meter API and AGA standards and will measure and be calibrated in compliance with all federal #3H battery.   AppPROVED AppPROVED					
Accepted for rece	PR <b>1 9 2018</b> It II-ARTESIA O.C	APR - 9 2018 APR - 9 2018 OMELLINER LIE BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		ME MD MANAGEMENT	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399396 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/28/2018 ()					
Name (Printed/Typed) AMANDA					
Signature (Electronic	Date 01/03/2	Date 01/03/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or et which would entitle the applicant to cond	Office				
States any false, fictitious or fraudulent	t statements or representations as to any matter	within its jurisdiction.			
** OPERA	TOR-SUBMITTED ** OPERATO	R-SUBMITTED '	** OPERA	TOR-SUBMITTED	**

