

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address POGO PRODUCING COMPANY P. O. BOX 10340 MIDLAND, TX 79702-7340		CONFIDENTIAL		² OGRID Number 017891	
				³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 015-33821		⁵ Pool Name PIERCE CROSSING BONE SPRING, EAST		⁶ Pool Code 96473	
⁷ Property Code 17562		⁸ Property Name HARROUN "22"		⁹ Well Number 3	

II. ¹⁰ Surface Location

UL or lot no. A	Section 22	Township 24S	Range 29E	Lot.Idn	Feet from the 660	North/South Line NORTH	Feet from the 330	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 673	North/South line North	Feet from the 1650	East/West line East	County
¹² Lse Code F	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 03/24/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	PLAINS MARKETING #10 DESTA DR., SUITE 200E MIDLAND, TX 79705	2818609	O	H/15/24S/29E HARROUN 15 #3 BATTERY
36785	DUKE ENERGY P. O. BOX 50020 MIDLAND, TX 79710	2818610	G	H/15/24S/29E HARROUN 15 #3 BATTERY
				RECEIVED APR 07 2006 OIL-ANTHONY

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 01/19/06	²⁶ Ready Date 03/24/06	²⁷ TD 10,864 MD	²⁸ PBTD 10,819 MD	²⁹ Perforations 7863-10,720 (OA)	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8	506	450 sks		
12-1/4	9-5/8	2914	1100 sks		
8-1/2 - 7-7/8	5-1/2	10,819	2150 sks		
	2-3/8	7196			

VI. Well Test Data

³⁵ Date New Oil 03/24/06	³⁶ Gas Delivery Date 03/24/06	³⁷ Test Date 04/03/06	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 1010	⁴⁰ Csg. Pressure 2075
⁴¹ Choke Size 22/64	⁴² Oil 438	⁴³ Water 256	⁴⁴ Gas 1019	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Wright*

Printed name:
Cathy Wright
Title:
Sr. Engineering Tech

Date:
04/05/06
Phone:
432-685-8100

OIL CONSERVATION DIVISION

Approved by: *Jim W. Green*
District II Supervisor

Title:

Approval Date:
APR 07 2006