

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34382 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name RED LAKE 28 N STATE																		
2. Name of Operator EDGE PETROLEUM OPER. CO., INC.		8. Well No. 3																		
3. Address of Operator 1301 TRAVIS, SUITE 2000 HOUSTON, TX 77002		9. Pool name or Wildcat ARTESIA; GLORIETTA-YESO																		
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County _____																				
10. Date Spudded 1-9-06	11. Date T.D. Reached 1-19-06	12. Date Compl. (Ready to Prod.) 3-8-06																		
13. Elevations (DF& RKB, RT, GR, etc.) 3681' GL		14. Elev. Casinghead																		
15. Total Depth 3800'	16. Plug Back T.D. 3754'	17. If Multiple Compl. How Many Zones?																		
18. Intervals Drilled By XXX		19. Producing Interval(s), of this completion - Top, Bottom, Name YESO 3360-3710'																		
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run DUAL LATEROLOG MICROGUARD, SPECTRAL DENSITY DUAL SPACED NEUTRON																		
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8 5/8"</td> <td>24#</td> <td>400'</td> <td>12 1/4"</td> <td>125 sx 35:65:6</td> <td>None</td> </tr> <tr> <td>5 1/2"</td> <td>15.5#</td> <td>3800'</td> <td>7 7/8"</td> <td>700 sx PozCC</td> <td>None</td> </tr> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	400'	12 1/4"	125 sx 35:65:6	None	5 1/2"	15.5#	3800'	7 7/8"	700 sx PozCC	None	24. LINER RECORD	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED															
8 5/8"	24#	400'	12 1/4"	125 sx 35:65:6	None															
5 1/2"	15.5#	3800'	7 7/8"	700 sx PozCC	None															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 7/8"</td> <td>3708'</td> <td></td> </tr> </table>		SIZE	DEPTH SET	PACKER SET	2 7/8"	3708'		26. Perforation record (interval, size, and number) 3 1/8", 1 SPF, .45" EHD as follows: 3360, 3364-65, 3375, 3379-80, 3382-85, 3391, 3396-97, 3417-19, 3432-36, 3457-66, 3469-71, 3475-76, 3480-89, 3493, 3497, 3502, 3504, 3515, 3525, 3539, 3552-54, 3559, 3566-70, 3573-79, 3598-99, 3611-12, 3647-49, 3659-61, 3663-65, 3677, 3694, 3697, 3710 = 86 HOLES												
SIZE	DEPTH SET	PACKER SET																		
2 7/8"	3708'																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3360-3710</td> <td>35000 gal gelled acid, 40% gel</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3360-3710	35000 gal gelled acid, 40% gel													
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
3360-3710	35000 gal gelled acid, 40% gel																			
PRODUCTION																				
28. Date First Production 3-8-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																		
Well Status (Prod. or Shut-in) PRODUCING		29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																		
Date of Test 3-21-06	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period																	
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 35.89																	
Gas - MCF 67		Water - Bbl. 302																		
Oil Gravity - API - (Corr.) 38.9		Test Witnessed By																		
30. List Attachments C-104, LOGS, Deviation Report																				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																				
Signature <u>Amanda Simmons</u>		Printed Name <u>AMANDA SIMMONS</u>																		
E-mail Address <u>asimmons@edgepet.com</u>		Title <u>SR. RPOD. ASST.</u>																		
Date <u>4-13-06</u>																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 624'	T. Devonian	T. Menefee	T. Madison
T. Queen 1226'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1673'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1960'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3350'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. YESO 3422	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology