Subtitit 3 Copies To Appropriate District	State of 3	New Mexic	0	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11	<del></del>		WELL API NO. 30-015-34383		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	
District IV	Santa Fe, NM 87505			6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-1266	
	ICES AND REPORTS OF			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Rincon State	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other			8. Well Number	8
2. Name of Operator COG Operating LLC	RECEIVED			9. OGRID Number 229137	
3. Address of Operator	MAR 2 3 2006		I 0. Pool name or Wildcat		
550 W. Texas, Suite 1300, Midla	nd, TX 79701		WITEOM	Grayburg Jackson	n SR Q G SA
4. Well Location					
Unit LetterJ	feet from the		line and	1650 feet fro	om the East line
Section20	Township			NMPM	CountyEddy
	I 1. Elevation (Show wh	ether DR, RK 3609' GI		.)	,
Pit or Below-grade Tank Application or Closure					
Pit typeDepth Groundw	vaterDistance from nea	rest fresh water	r well Dis	stance from nearest sur	face water
Pit Liner Thickness: mi	Below-Grade Tank: Vo	lume	bb1s; Co	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON E	<b>_ _</b>		ASING/CEMEN	=	
	Decomposition DIIC 2615				
OTHER:	nleted operations (Clearly				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
02/07/2006 POH w/tubing. Perforated from 3475-3776' 64 holes.					
02/08/2006 Acidized w/2500 gals 15% NEFE.					
02/09/2006 Frac w/8014# LiteProp, 52,080 gals 30# gel, 92,670# 16/30 sand, 38,640 gals 40# gel.					
02/10/2006 Perforated from 2540.5-2878.5' 66 holes. Acidized w/2500 gals 15% NEFE.					
02/11/2006 Frac w/8006# LiteProp, 32,500 gals 30# gel, 93,254# 16/30 sand, 53,064 gals 40# gel. 02/13/2006 RIH w/133 joints 2 7/8" tubing SN @ 4258', RIH w/2 1/2"x2"x20' pump.					
02/15/2000 1011 W/155 Johns 2 //0					
COG will use allocation percentages as follows: Total test O/G/W, 80/134/397					
San Andres test Oil-49%, Gas-49% Yeso test Oil-51%, Gas-51%					
Grayburg Jackson SR-Q-G-SA 3	9-Oil, 66-Gas	Empire;Yes	o,East 41-Oil,	68-Gas	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jerry h	1 2 1 2-				DATE 3/22/2006
Type or print name Jerry W. Sher					
For State Use Only	FOR RECORDS	ONLY			
APPROVED BY:		TITLE			MAR 2 4 2006 DATE
Conditions of Approval (if any):					~ · · · · · · · · · · · · · · · · · · ·