District I

1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Azte		0	12:	20 South S	ntion Division St. Francis D NM 87505			S	ubmit to A	Appropriate District Office 5 Copies AMENDED REPORT	
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1 Operator u	ame and		CORPORAT					² OGRID				
	30X 22	ord order.		1 4049 3 Reason for Filing Code/ Effective Date								
	ESIA,		3211-022	7		4-1-	j			NW		
⁴ API Number					LAT AGA	6 Pool Code						
⁷ Property Code ⁸ Property Name					MALAGA; MORROW				9 Well Number			
3516	35168 II. 10 Surface Locati		COI		NGO FEDE	RAL COM			1		1	
		ocation Towns	ip Range	Lot.Idn	Foot from t	he North/Sout	h T in a	Foot from	tha E	ast/West l	ina County	
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-		lole Loca			<u> </u>	1 500±	300111			13110 1		
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12 Lse Code F	Lse Code F 13 Producing M Code		lethod ¹⁴ Gas Connection F 4/4/06		15 C-129 P	ermit Number	mit Number 16 (C-129 Effective Date		te 17 C-129 Expiration Date	
III. Oil a					1.	·n	21	- T		22		
18 Transpor		19	19 Transporter Name and Address			O POD	²¹ O/	G	22 POD ULSTR Loca and Description		·	
	BP A		MERICA PROD CO							TTERY		
			01 WESTLAKE, STE 4.9 OUSTON, TX 77079			550 0			P-18-T24S-R28E			
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147831			ENERGY CO 4TH STRI				G	SAM	.E			
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²³ POD					H							
			OD ULSTR	Location	and Descrip	tion						
		24]	SAME	Location	and Descrip	ion						
V. Well		etion Da	SAME ta					29 D			30 DNO MC	
25 Spud Da	ite	etion Da	SAME ta dy Date	1	27 TD	²⁸ PBT		1	oration	i	³⁰ DHC, MC	
25 Spud Da 11/18/	te /05 ole Size	etion Da 26 Res 2/	SAME ta dy Date	1	²⁷ TD 3055 '	²⁸ PBT	41	12074'		98'		
25 Spud Da 11/18/ 31 He	/05 	etion Da 26 Res	SAME ta dy Date 1/06 32 Casing	1 2 & Tubin 13 3/8	²⁷ TD 3055 '	²⁸ PBT 1297 ³³ D	4' epth Se 307'	12074'	-1259 4	98 ¹ 34 ;	30 DHC, MC Sacks Cement	
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