<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION  |   |  | 5 Copies   |
|---|---|--|--|
| I. REQUEST FOR ALLOWABLE AND AUTHORIZATION  |   |  |  |
|   |   |  | AMENDED REPORT   |
|   |   | TRANSI   | PORT   |
| Operator name and Address 2 OGRID   | ) Number                                | 003080   | ļ  |
| Burnett Oil Co., Inc. 801 Cherry Street, Suite 1500- Unit #9  3 Reason  |   |  |  |
| Fort Worth Tx 76102-6881  | for Filing N                            | Code/ Effec  | tive Date  |
| <sup>4</sup> API Number   | 6 1                                     | Pool Code  |  |
| 30 - 0 15-34688 LOCO HILLS PADDOCK  | 1 ^                                     | 967  | '18  |
| <sup>7</sup> Property Code <sup>8</sup> Property Name   | 9 1                                     | Well Numbe   |  |
| 002389 Gissler B  |   | 37   |  |
| II. 10 Surface Location   |   |  |  |
| Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from   | the East                                | t/West line  | County   |
| D 14 17S 30E 1010' NORTH 990'   | ) <sup>,</sup>                          | WEST   | Eddy   |
| 11 Bottom Hole Location   |   |  |  |
| UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from   | the East                                | t/West line  | County   |
|   |   |  |  |
| SAME AS SURFACE  12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effec  | ctive Date                              | 17 C-1   | 29 Expiration Date   |
| Code Date   | cuve Date                               |  | by Expiration Date   |
|   |   |  |  |
| III. Oil and Gas Transporters   | 22 -                                    |  |  |
| 18 Transporter 19 Transporter Name 20 POD 21 O/G OGRID and Address  | I                                       | POD ULSTI and Descr  |  |
| OGRID and Address   | <del> </del>                            | and Desci  | tption   |
| '015694 Navajo Refining Co. 0649410 O   | UNIT M SE                               | EC 11, T17   | S,R30E   |
| P. O. Box 159   | GISSLER                                 | B3-3 TANK  | BATTERY  |
| Artesia. NM 88211-0159  |   |  |  |
| 221110 Flontier Field Syc. Conoco, Inc  |   | EC 11, T17   | S,R30E<br>(BATTERY   |
| 4200 East Skelly Dilve, Suite 700   | GISSLER                                 | D3-3   MINN  | ADALIENI   |
| Tulsa, OK 74135   |   |  |  |
|   |   | RECEIV   | (ED  |
|   |   | NECEN  | / <u>"</u> "!  |
|   |   | APR 0.7  | 7006   |
|   |   |  |  |
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|   | 0                                       | CU-AFT   |  |
|   | Q                                       |  |  |
| IV. Produced Water  | 0                                       |  |  |
| IV. Produced Water  23 POD 24 POD ULSTR Location and Description  |   |  |  |
| IV. Produced Water  23 POD  |   |  |  |
| IV. Produced Water  23 POD  | RY                                      |  | TESIM .  |
| IV. Produced Water           23 POD 0649450         24 POD ULSTR Location and Description UNIT M SEC 11, T17S,R30E GISSLER B3-3 TANK BATTER           V. Well Completion Data         25 Spud Date         26 Ready Date         27 TD         28 PBTD         29 Per   |   | OGU-ART  | 30 DHC, MC   |
| IV. Produced Water           23 POD 0649450         24 POD ULSTR Location and Description UNIT M SEC 11, T17S,R30E GISSLER B3-3 TANK BATTER           V. Well Completion Data         25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Per 2/23/2006         3/21/2006 5080'   | RY                                      | 4527'  | <sup>30</sup> DHC, MC<br>- 4784'                                       |
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| IV. Produced Water   23 POD   | RY                                      | 4527'  | <sup>30</sup> DHC, MC<br>- 4784'                                       |
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| IV. Produced Water   23 POD   | rforations 765 S                        | 4527' 34 Saci  | <sup>30</sup> DHC, MC<br>- 4784'                                       |
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| 17.   Produced Water   23 POD   | rforations 765 S                        | 4527' 34 Saci  | 30 DHC, MC - 4784' ks Cement   |
| 17  | rforations 765 S                        | 4527' 34 Saci  | <sup>30</sup> DHC, MC<br>- 4784'                                       |
| 17.   Produced Water   23 POD   | rforations 765 S                        | 4527' 34 Saci  | 30 DHC, MC - 4784' ks Cement   |
| 17  | rforations 765 S 2350                   | 4527' 34 Saci  | 30 DHC, MC - 4784' ks Cement   |
| IV. Produced Water   23 POD   0649450   | rforations 765 S                        | 4527' 34 Saci  | 30 DHC, MC - 4784' ks Cement  40 Csg. Pressure  46 Test Method         |
| IV. Produced Water   23 POD   | rforations 765 S 2350  39 Tbg. Pr 45 AO | 4527' 34 Saci  | 30 DHC, MC - 4784' ks Cement  40 Csg. Pressure  46 Test Method Pumping |
| IV. Produced Water    23 POD  | rforations 765 S 2350  39 Tbg. Pr 45 AO | 4527' 34 Sactions Sac | 30 DHC, MC - 4784' ks Cement  40 Csg. Pressure  46 Test Method Pumping |
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| IV. Produced Water  23 POD 0649450  24 POD ULSTR Location and Description UNIT M SEC 11, T17S,R30E GISSLER B3-3 TANK BATTER  V. Well Completion Data  25 Spud Date 26 Ready Date 3/21/2006 5080'  31 Hole Size 3/2 Casing & Tubing Size 33 Depth Set  14 3/4"  9 5/8"  8 3/4"  7"  5079'  2 7/8"  4894'   VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 3/21/2006 3/21/2006 3/21/2006 3/21/2006 3/21/2006 3/20/2006 24 hours  41 Choke Size 42 Oil 43 Water 44 Gas 59  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  STERVING RANDOLPH  Title:  PETROLEUM ENGINEER  27 TD 28 PBTD 29 Per 27 TD 30 Potential Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  STERVING RANDOLPH  Approval Date: | rforations 765 S 2350  39 Tbg. Pr 45 AO | 4527' 34 Sack SKS O sks O sks  | 30 DHC, MC - 4784' ks Cement  40 Csg. Pressure  46 Test Method Pumping |