District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (573) 748-1283 Fax: (573) 748-9720 District III 1000 Rio Brazon Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Reso**ute ODe GAMSERVATION** OIL CONSERVATION DIVISION 1220 South St. Francis Dr. MAY 16 2018

RECEIVED

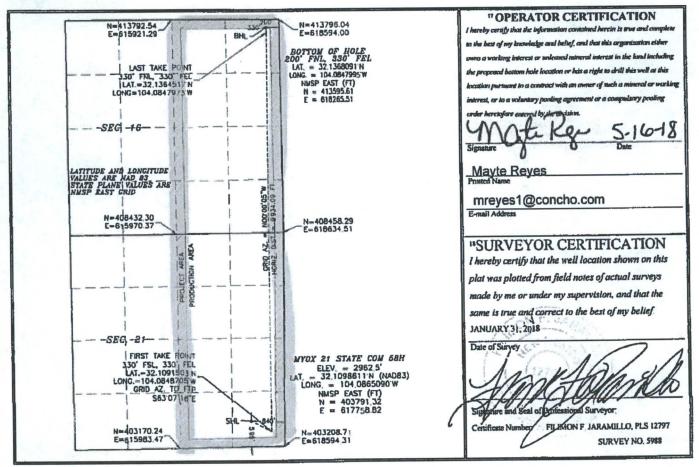
Santa Fe, NM 87505

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			<sup>2</sup> Pool Code			<sup>3</sup> Pool Name				
30-015- 44968			98220			Purple Sage; Wolfcamp Gas				
Property Code		<sup>3</sup> Property Name							* Well Number	
38521		MYOX 21 STATE COM							58H	
<sup>7</sup> OGRID 1 22913	Va.			<sup>°</sup> Elevation 2962.5						
5.200	-1.1				<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	County	
P	21	25 S	28 E		595	SOUTH	840	EAST	EDDY	
-			" Bo	ttom Hol	e Location I	f Different From	n Surface		.1/-1	
UL or lot sa.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	16	25 S	28 E		200	NORTH	330	EAST	EDDY	
<sup>12</sup> Dedicated Acre 640	<sup>13</sup> Joint o	r Infill <sup>14</sup> C	onsolidation	Code <sup>13</sup> Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION ARTESIA DISTRICT

# MYOX 21 STATE COM 58H

#### **Casing and Cement**

### MAY 16 2018

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String	Hole Size	Csg OD	PPF	Depth	Sx Cement	TOC	
Surface	17-1/2"	13-3/8"	54.5#	650'	500	0'	
Intermediate	12-1/4"	9-5/8"	47#	9,700'	1500	0'	
Production	8-1/2"	5-1/2"	20#	20,179'	3000	8,000'	

#### Well Plan

Drill 17-1/2" hole to ~650' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage.

Drill 12-1/4" hole to ~9,700' with Ngauge mud. Run 9-5/8" 47# HPL80 casing to TD and cement to surface in one stage.

Drill 8-1/2" vertical hole, curve & lateral to 20,456' with OBM. Run 5-1/2" 20# P110 LTC casing to TD and cement to 8,000' in one stage.

### Well Control

After setting 13-3/8" casing and installing 3000 psi casing head, NU 13-5/8" Cameron BOP. Test annular and casing to 1500 psi and other BOP equipment to 3000 psi.

After setting 9-5/8" casing and installing 5000 psi casing spool, NU 13-5/8" Cameron BOP. Test annular to 3000 psi and other BOP equipment to 5000 psi.