В	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Artesia		tesia 5. Lease Seri	OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an			TVIVIIVIIVI	NMNM98800	
abandoned well. Use form 3160-3 (APD) for such proposals.				Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well Oil Well Gas Well Other				<ol> <li>If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No. FILAREE 25C FEDERAL COM 1</li> </ol>	
3a. Address 801 CHERRY STREET. SUIT FORT WORTH, TX 76102	E 1200 - UNIT 20	3b. Phone No. (include area code) Ph: 817-953-3728		10. Field and Pool or Exploratory Area REVELATION;STRAWN,SE GAS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County of	11. County or Parish, State	
Sec 25 T22S R25E Mer NMP NENW 1050FNL 1870FWL			EDDY C	OUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE O	ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resu	ume) 🔲 Water Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	Reclamation	□ Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Successor of Opera	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul><li>Plug and Abandon</li><li>Plug Back</li></ul>	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	r	
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f CHANGE OF OPERATOR EF	rk will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection. FECTIVE JANUARY 31,	e the Bond No. on file with BLM/BIA soults in a multiple completion or recc led only after all requirements, includ 2018	. Required subsequent reports	must be filed within 30 days form 3160-4 must be filed once	
FROM: RESOURCE ROCK S 917 FRANKLIN STREET, SU HOUSTON, TX 77002	TE COO	)		ort 1	
TO: CHISHOLM ENERGY OF 801 CHERRY STREET, SUIT FORT WORTH, TX 76102	PERATING, LLC (372137 E 1200-UNIT 20	APR 03 2018	DITIONS OF	APROVAL	
		RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission # For CHISHOLM EN Committed to AFMSS for	402822 verified by the BLM Wel ERGY OPERATING, LLC, sent processing by PRISCILLA PE	REZ on 02/01/2018()		
Name (Printed/Typed) JENNIFEF	K ELKUD	Title SENIOF	REGULATORYTECH		
Signature (Electronic S		Date 01/31/20			
	THIS SPACE FO	OR FEDERAL OR STATE	the sector		
Approved By Conditions of approval, if any, are attached	<ol> <li>Approval of this notice does</li> </ol>	not warrant or	JREAU OF LAND MANAGE	Date	
ertify that the applicant holds legal or equivient would entitle the applicant to condu- rite 18 U.S.C. Section 1001 and Title 43	ct operations thereon. U.S.C. Section 1212, make it a	e subject lease Office Office crime for any person knowingly and to any matter within its jurisdiction.	CARLSBAN FILL OFFIC	ment or agency of the United	
			- part		

32. Additional remarks, continued

BOND COVERAGE: BLM NEW MEXICO STATEWIDE BOND NO. NMB001468

PER NTL89, CHISHOLM ENERGY OPERATING, LLC ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON TEH LEASED LAND OR PORTION THEROF.

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.