	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	NMO0 Artesi	Orvid IN	APPROVED 0. 1004-0137 anuary 31, 2018
JUNDAT NUTICES AND REPORTS ON WELLS		I KI COGI	Expires: January 31, 2018 5. Lease Serial No. NMNM113944		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	ement, Name and/or	
1. Type of Well Gas Well Other			8. Well Name and No. COTTONWOOD 28-33 FED COM W		
2. Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY HOLDINGS LLCE-Mail: jelrod@chisholmenergy.com			9. API Well No. 30-015-43705		
3a. Address 801 CHERRY ST., SUITE 1200 UNIT-20 FORT WORTH, TX 76102		3b. Phone No. (include area code) Ph: 817-953-3728		10. Field and Pool or Exploratory Area PURPLE SAGE;WOLFCAMP	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)		11. County or Parish,	State
Sec 25 T20S R34E Mer NMP SESE 200FSL 970FEL 32.021028 N Lat, 104.292403 W Lon				EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	OF NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		ТҮРЕ О	FACTION .		
D Notice of Intent	C Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-O
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclama	ation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomp		🛛 Other
	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		
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## Additional data for EC transaction #392247 that would not fit on the form

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32. Additional remarks, continued

Cottonwood 29-32 Fed Com WCB 4H - API 30-015-43705

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator. 10.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.