<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division				Submit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410			7410			Francis Dr.							
District IV 1220 S. St. France	Santa Fe, N		•				Ш	AMENDED REPORT					
	I.	RE	QUEST FO	R ALI	OWABLE		ГНО	RIZAT	ION	го т	RANS	SPORT	
¹ Operator n		d Addres	SS					² OGRI	D Num			1	
Marathon Oi 5555 San Fe		372098 3 Reason for Filing Code/ Effective Date						ective Date					
⁴ API Numb	er		5 Pool Name					NW		6 Po	ol Code		
30 - 015-44	1377	F	PURPLE SAG					98320					
Property C	1	Property Nat CYPRESS FE)	Well 5H				ell Numl	ber				
II. 10 Su	rface !	Locatio	n										
		n Town		Lot Idn	Feet from the	denote the second	Line			East/West line			
11 p.	_	23			2069'	FSL		363		F	WL	EDDY	
UL or lot no.	Section	Hole Lo		Feet from the	e North/South line Feet from the				East/West line County				
I	9	23		Lot Idn	1681'	FSL	ime	331			EL IIII	EDDY	
12 Lse Code	13 Pro	ducing Met		onnection	¹⁵ C-129 Per	mit Number	16 (C-129 Eff	ective D			129 Expiration Date	
Р		F		ate									
III. Oil a		as Tran	sporters		19 Transca	rtor Nome						²⁰ O/G/W	
OGRID		19 Transporter Name and Address NM OIL CONSERVATIO								101	U/G/W		
248440		Western	Refining Com	pany (An		0 0000 4					ION	0	
		ARTESIA DISTRICT											
35246	2/ 1	Seconda	ary Purchaser				M	AY Û	7 20	18		0	
33240	efak.	SHELL	TRADING US	1 1/11 5 7 2010									
		РО ВОХ	(4604, HOUS	RECEIVED									
214754			ry Purchaser:						0				
		ENLINK	CRUDE PUR	CHASING	G (FKA LPC CI	UDE OIL MA	RKET	ING)					
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD						²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC							
²¹ Spud Date 9/28/2017		²² Ready Date 3/30/2018			3,587.0'	aa PBID		9,088' - 13,				²⁶ DHC, MC	
27 Hole Size			²⁸ Casing		ng Size	29 Depth Se				30 Sacks Cement		cks Cement	
	7 1/2"	2	13 3/8"			487'						552	
1000 - 1000 - 1000				9 5/8"									
12 1/4"				1,962'				715					
8 3/4"			7"			9,055'				852			
6 1/8"			4 1/2"			13,582'				512			
V. Well	Test I												
31 Date New Oil 32 Gas De		Delivery Date	33 -	Test Date	34 Test Length			35 Tbg. Pressure 36 Csg. Press			³⁶ Csg. Pressure		
4/1/2018					11/2018	24 hrs				925		625	
³⁷ Choke Size 40			³⁸ Oil 500				Gas 51					41 Test Method Flowing	
42 I hereby certify that the rules of the Oil Conservation Division have					2251 Flowing OIL CONSERVATION DIVISION								
			e information g						NSERV	ATION	DIVISI	OIV	
complete to th Signature:	Approved by:		<i>U</i> .	-		X	(.)						
		1000						M	si	3	X	lu	
Printed name:	Title: Business Cospe A												
Title: Environ	Approval Date: 5-14-2018												
E-mail Addres	acov	arrubias	@marathonoi	.com									
Date: 4/13/20													