District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

AMENDED	REPORT

220 S. St. Fran	cis Dr., Sa	nta Fe, NM 87	505		Santa Fe, N	M 87505					AMENDED REP	
1444		I. R	EQUES	ST FOR	ALLOWAB	LE AND A	UTH	ORIZATION	N TO	TRANSP	ORT	
Operator I OXY USA I	name and	Address						<sup>2</sup> OGRID Nur	nber	1	The second	
		dland, TX 7		16696								
API Numb			l Name	s.		<sup>°</sup> Reason for H	Tiling C	code/ Effecti ool Code	ive Date - NW			
0-015-4452				g Bone Sp	nring							
Property C	Code: 304'	791 <sup>8</sup> Pro	Canyon 29 Fe		2011							
II. <sup>10</sup> Su	face I a	The second se								ell Number	: 2011	
l or lot no.	Section	Township	Damas	T. (T)	T I I I						Charles Charles	
L	24S	Range 29E	Lot Idn	Feet from the 1610		outh Line Feet from the East/We		and the second se	County			
L 29 <sup>11</sup> Bottom Hole L		e Location	271	Ton	Perf- 486' FS	SOUTH		420		EST	EDDY	
or lot no.	Section	Township	Range				D	ottom Perf- 42 Feet from the	U' FSL	the second se		
Р	29	245	29E		419	SOUTH	me	183		West line AST	County EDDY	
Lse Code		cing Method		onnection	Bootin			-129 Effective I	Date		EDDY Expiration Date	
F	· ·	Code: Date: F 2/9/18									Empirication Date	
III. Oil a	nd Gas T	ransporter									and the second	
<sup>18</sup> Transpor	ter	ransporter	3		19 Transpor	ton Norma					20	
OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
214754	12	LPC CRUDE OIL, INC										
				0								
151618		1		G								
			A CONTRACTOR	G								
		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					AVA	0 9 2018				
							WI-11	00 2010		A Taile		
IV. Well (	Completi	on Data				DISTR	CT	-ARTESIA O.C	D			
<sup>21</sup> Spud Da	te	<sup>22</sup> Ready I	Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforati		26	DUGNG	
11/15/17	Sec. 1. 1.	2/9/18		13395	'M 8630'V	13339'M 862	8'V	8633-1323			DHC, MC	
<sup>27</sup> Ho	le Size		<sup>28</sup> Casing	& Tubin	g Size	<sup>29</sup> Dep		t			Cement	
14-	3/4"			10-3/4"		61	100			68	1	
9-1	7/8"			7-5/8"	· · · · ·	801	2'		1653			
6-3	3/4"			4-1/2"		7796-13390'			678			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											

V. Well Test Data

<sup>31</sup> Date New Oil 2/10/18	<sup>32</sup> Gas Delivery Date 2/9/18	<sup>33</sup> Test Date 2/20/18	<sup>34</sup> Test Length 24 hrs.	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1028
<sup>37</sup> Choke Size 72/128	<sup>38</sup> Oil 2918	<sup>39</sup> Water 2167	<sup>40</sup> Gas 3592		<sup>41</sup> Test Meth
been complied with a complete to the best Signature:	at the rules of the Oil Conse and that the information giv of ny knowledge and belief	en above is true and		conservation divis	
Printed name: Jana Mendiola	0.	7	Title: Bus	res Ops In	ovals view
Title: Regulatory Specialis	t		Approval Date:	5-14-2018	appro
E-mail Address: janalyn_mendiola@c	oxy.com				BLM a
Date: 5/4/18	Phone: 432-685-5936				nding E
			L		Pene Subs

Ia. Type of Well         Coll Well         Gas Well         Dry         Other         Other           b. Type of Completion         Max Well         Work Over         Deepen         Plug Back         Diff. Resvr.         6. If Indian, Allottee or Tribe N           2. Name of Operator OXY USA INC.         E-Mail: janalyn_mendiola@oxy.com         8. Lease Name and Well No.         7. Unit or CA Agreement Name           3. Address         P.O. BOX 50250         B. Lease Name and Well No.         8. Lease Name and Well No.           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         9. API Well No.         30-015           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         10. Field and Pool, or Explorator         PIERCE CROSSING BON           At toraic depth         SESE 419FSL 183FEL 32.182272 N Lat, 103.998664 W Lon         11. Sec., T., R., M., or Block an or Area Sec 29 T24S R29         12. County or Parish         13. No           14. Date Spudded         115. Date T.D. Reached         16. Date Completed         D2/09/2018         17. Elevations (DF KB, RT, GT 20/09/2018         17. Elevations (DF KB, RT, GT 20/09/2018           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         Was DST run?         Wo         Yes (Submit 20/09/2018           23. Casing and Liner Record (Report all strings set in well)	7	PPROVED 1004-0137 ily 31, 2010	MB No. pires: Ju	0	5 1	.D.	0.C	2018 TESIA	II-ART		GEND	THE IN	AND N	AU OF 1	BURE	OMPLI		7)	n 3160- gust 200	
b. Type of Completion       Si New Well       Work.Over       Deepen       Plug Back       Diff. Resvr.         2. Name of Operator       Other       Contact: JANA MENDIOLA       7. Unit or CA Agreement Name         3. Address P. 06 OX 502260       B. Address P. 06 OX 502260       9. API Well No.       8. Lease Name and Well No.         4. Location of Vell (Report location clearly and in accordance with Federal requirements)*       Al surface       NWW 1610FSL 420FWL 32.185562 N Lat. 104.01301 W Lon       10. Fifted and Peol, or Exploration PiERCE CROSSING BO         At top prod interval reported below       SWSW 486FSL 372FWL 32.182248 N Lat, 104.014043 W Lon       11. Sec. T. R., M. of Block and PiERCE CROSSING BO         At top prod interval reported below       SWSW 486FSL 372FWL 32.182248 N Lat, 104.014043 W Lon       11. Sec. T. R., M. of Block and PiERCE CROSSING BO         14. Total depth       M.D       13395       19. Piug Back T.D: M.D       13339       20. Depth Bridge Piug Set: MD         13. Total Depth:       M.D       13395       19. Piug Back T.D: MD       16. Size Completed Ord       17. Elevations (DF, KB, RT, GI         21. Type Elevice & Other Mechanical Logs Run (Submit copy of each)       V2. Was well cored?       20. Mol VII       20. Mol VII       20. Mol VII         23. Cassing and Liner Record       Keport all strings set in well?       MDD       MOB       20. Mol VII       20. Mol VII       <	Cuertin, 1	the set	229	NMNM53				200											Туре	1a.
Other         7. Unit or CA Agreement Name           2. Name of Operator         Contact: JANA MENDIOLA         8. Lease Name and Well No. CEDAR CARVNO 28 PERA           3. Address P.O. BOX 56250         E-Mail: janabyr_mendiol@cox, com         8. Lease Name and Well No. CEDAR CARVNO 28 PERA           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         9. API Well No. 30-015           At surface NWOWS 1610FSL 420FWL 32. 182562 N Lat, 104.013801 W Lon         11. Sec, T., R.M. or Block an or Area Sec 28 T248 RSC           At total depth SEEE 419FSL 183FEL 32. 182272 N Lat, 103.098664 W Lon         11. Sec, T., R.M. or Block an or Area Sec 28 T248 RSC           14. Date Spudded 11/15/2017         15. Date TD Reached         16. Date Completed D2/2092/018         17. Elevations (DF, KB, RT, GL 2208 GL           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well corent Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well corent Type of Corent         100         100           23. Chaing and Liner Record (Report all strings set in well)         MOD         00         7786         539         0         160           4. Tobal Bodie 0.750         7.650.00         29. Fortoration Record         539         0         0         746           3. State Cannetter Type of Cannetter MUD LOG         0         7786 <td>Name</td> <td>or Tribe N</td> <td>llottee</td> <td>f Indian, A</td> <td>6. I</td> <td></td> <td>oiff R</td> <td></td> <td>g Back</td> <td>🗖 Plu</td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Name	or Tribe N	llottee	f Indian, A	6. I		oiff R		g Back	🗖 Plu		_								
OXY USA INC.         E-Mail: janalyn_mend/diaworp.com         8.         Leare hame and Well No. CECAR ACAVYON 25 FL3           3. Address P. DBOX 60260         Ba. Phone No. (include area code)         9.         API Well No.         30-015           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         Mail Solution 2000         9.         API Well No.         30-015           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         10.         Field and Pool, or Explorato or Ara Soc 2000         11.         Sec, T. R. M. or Block an or Ara Soc 2000         11.         Sec, T. R. M. or Block an or Ara Soc 2000         11.         Sec, T. R. M. or Block an or Ara Soc 2000         11.         Sec, T. R. M. or Block an or Ara Soc 2000         11.         Sec, T. R. M. or Block an or Ara Soc 2000         11.         Sec, T. R. M. or Block an or Ara Soc 2000         11.         Sec, T. R. M. or Block an or Ara Soc 2000         12.         Was well cored?         12.         Viru 2000         12.         Was well cored?         12.         13.         Sec 10245 SEC 405 SIN BL0 OL 2020/2016         13.         Sec 10245 SEC 405 SIN BL0 OL 2020/2016         13.         Sec 20 T245 SEC 405 SIN BL0 OL 2020 SEC 400         13.         Sec 20 T245 SEC 405 SIN BL0 OL 2020 SEC 400         13.         Sec 20 T245 SEC 405 SIN BL0 OL 2020 SEC 400         13.         Sec 20 T245 SEC 405 SIN BL0 OL 2020 SEC 400         13.	ne and No.	nent Name	Agreen	Jnit or CA	7. U					1						Other	10	and a		
3. Address P.O. BOX 80250 MIDLAND, TX 79710       3a. Phone No. (include area code) Pit: 432-685-936       9. API Well No. 30-015         4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface. NWSW 1610FSL 420FWL 32.185562 A Lat, 104.013801 W Lon       10. Field and Peol, or Exploration area Sec 28 T245 R29         At topi deph SESE 419FSL 183/FEL 33.185272 N Lat, 103.998646 W Lon       10. Sec 7, T, R, M, or Block and 01/11/2018       10. Date 7.D. Reached 01/11/2018       10. Date 7.D. Reached 01/11/2018       10. Date 7.D. Reached 01/11/2018       10. Date 7.D. Reached 01/11/2018       10. Date 7.D. Reached 01/01/11/2018       10. Date 7.D. Reached 01/01/11/2018       10. Date 7.D. Reached 01/01/11/2018       10. Date 7.D. Reached 01/01/11/2018       11. Date 7.D. Reached 01/01/11/2018       10. Date 7.D. Reached 01/01/11/2018       11. Date 7.D. Reached 01/01/01/01/01/01/01/01/01/01/01/01/01/0		ell No.	e and W	ease Name	8. L				A		IANA M	ontact: mendi	Connalyn	E-Mail: j			D.	USA INC.	OXY	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*       330-015         At surface       NWSW 1610FSL 420FWL 32.185562 N Lat, 104.013801 W Lon       10. Field and Pool, or Explorato PIERCE CROSSING BOO         At surface       NWSW 1610FSL 420FWL 32.185562 N Lat, 104.013801 W Lon       11. Sec. T. R. M. or Block an or Area Sec. 29 T245 R25         At total depth       SEEE 19FSL 183FEL 32.182272 N Lat, 103.998664 W Lon       11. Sec. T. R. M. or Block an or Area Sec. 29 T245 R25         14. Date Spudded       115 Date T. D. Reached       0. Date Note Pierce       17. Elevations (DF, KB, RT, GI 2028 GL         18. Total Depth       MD       13395       19. Piug Back T.D.: MD       13338       20. Depth Bridge Plug Set: MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       20. No       27. KS submit in the Store of the St	DERAL 26	N 29 FEL		the second s	_	)	code)	de area	o. (inclu	Phone N	3a.				D				Addres	3. A
At surface       NWSW 1610FSL 420FWL 32.185562 N Lat, 104.013801 W Lon       PIERCE CROSSING BDD         At top prod interval reported below       SWSW 466FSL 372FWL 32.182348 N Lat, 104.014043 W Lon       II. See, T., R., M., or Block, and State Completed II. See, T., R., M., or Block, and State Completed II. See, T., R., M., or Block, and State Completed II. See, T., R., M., or Block, and State Completed II. See, T., R., M., or Block, and State Completed II. See, T., R., M., or Block, and State Completed II. See, T., R., M., or Block, and State Completed II. See, T., R., M., or Block, and State Completed II. See, T., See, M., See, See, See, See, See, See, See, Se	5-44523		Pool or	Field and I	10 1			32	)* )*	432-00	deral req	with Fe	ordance	and in acc	clearly	ort location	ll (Repor	on of Well	Locatio	4. I
At total depined below       SWSW 48bF 51 32FWL 32 f28248 N Lat, 100.014043 W Lon       Image: Completed for the second	NÉ SPRG	ING BON	ROSS	PIERCE C	H	H														
At total depth       SESE 419FSL 183FEL 32.182272 N Lat, 103.998664 W Lon       12. County or Parish       13. S         14. Date Spunded       10. Date Spunded       16. Date Completed       17. Elevations (DF, KB, RT, GL 0209/2018         18. Total Depth       MD       13395       19. Plug Back T.D.: MD       13. S       17. Elevations (DF, KB, RT, GL 0209/2018         18. Total Depth       MD       13395       19. Plug Back T.D.: MD       13. S       17. Elevations (DF, KB, RT, GL 0209/2018         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       20. Depth Bridge Plug Set: MD       MD         3. Casing and Liner Record (Report all strings set in well)       TOP       Botom       Depth       Type of Cement       No       28. Ves (Submit OP)         41.750       10.750 J55       45.5       0       616       680       160       0         9.875       7.622 L80       29.7       0       8012       2844       1653       539       0         9.875       7.622 L80       29.7       0       8012       2844       1653       539       0         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Holes       Per	nd Survey 9E Mer NN	Block an 24S R29	ec 29 T	or Area Se	0	ı L	/ Lon	4043 W	104.01	8 N Lat,	2.1823	2FWL	SL 37	VSW 486	w SV	ported belo	rval repo	prod inter	At top	1
131       Jais Splidled 11/17/2018       15       Date T.D. Reached D 2/02/2018       17       Elevations (DF, K.B., RT, GL 2928 GL         18.       Total Depth:       MD TVD       13395       19       Plug Back T.D.       MD TVD       13339       20.       Depth Bridge Plug Set:       MD TVD         21.       Type Electric & Other Mechanical Logs Run (Submit copy of each)       22.       Was well cored?       Wo       Yes (Submit ' Was DST nu?')       No       Yes (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Directional Survey')       No       Yes (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Directional Survey')       No       Yes (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Directional Survey')       No       Yes (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Was (Submit ' Directional Survey')         14.750       10.750.055       45.5       0       616       680       160       0         6.750       5.500 P110       20.0       7.796       13390       678       163       7809         24.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth Set (MD)       Packer Depth Set (MD)       Packer Depth Set (MD)       920 ACTIVE         25.       Producting Intervals       26.       Perforated	State NM		Parish	County or EDDY	12. ( E													l depth	At tota	I
TVD         8630         17.1 Rug Dack N.D.         TVD         8328         20. Depth Bridge Plug Set:         MD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         22. Was well cored?         20. Depth Bridge Plug Set:         TVD           33. Casing and Liner Record (Report all strings set in well)         22. Was well cored?         20. No         24 set (Submit)           14.750         10.750 J55         45.5         0         616         680         160         0           9.875         7.625 L80         29.7         0         8012         2844         1653         539         0         - <td></td> <td>B, RT, GI</td> <td>(DF, K 28 GL</td> <td>Elevations 29</td> <td>17. I</td> <td>rod.</td> <td>to Pr</td> <td></td> <td>A D</td> <td>D&amp;</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2017</td> <td>11/15/</td> <td>1</td>		B, RT, GI	(DF, K 28 GL	Elevations 29	17. I	rod.	to Pr		A D	D&	-							2017	11/15/	1
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       SN 0       Yes (Submit in Vieta)         3. Casing and Liner Record (Report all strings set in well)       22. Was well cored?       SN 0       Yes (Submit in Vieta)         Hole Size       Size/Grade       Wt (#/rth, Top       Bottom       Stage Cementer       No. of Sks. & Surry Vol.       Cement Top*       Amout         14.750       10.7650.355       45.5       0       616       680       160       0         9.875       7.625 L80       29.7       0       8012       2844       1653       539       0         6.750       4.500 P110       13.5       7796       13390       678       163       7809         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         3.       25. Producing Intervals       26       Perforation Record       Size       No. Holes       Perf. Sta         3.       13231       8633 TO 13231       0.420       920       ACTIVE         3.       13231       8633 TO 13231       0.420       920       ACTIVE         3.       Depth Interval       Size       No. Holes       Perf. Sta       S	0.2			dge Plug S	th Bri	20. Depth					Г.D.:	g Back	19. Plu					Depth:	Total	18.
S. Casing and Liner Record         (Report all strings set in well)           Hole Size         Size/Grade         Wt (#/ft, (MD)         Top (MD)         Bottom Depth         Type of Cement Depth         Slurry Vol. (BBL)         Cement Top*         Amou Amount           14.750         10.750 J55         45.5         0         616         680         160         0           6.750         5.500 P110         20.0         0         7796	t analysis)	s (Submit a	Yes Yes	No No		OST run?	Vas D	22. V	0	IVD	1	of each						.00		N
14.750         10.750 J55         45.5         0         616         680         160         0           9.875         7.626 L80         29.7         0         6012         2844         1653         539         0           6.750         4.500 P110         20.0         0         7796 <td< td=""><td>r analysis)</td><td>(Submit a</td><td>I I I I</td><td></td><td>icy:</td><td>ionui bui v</td><td></td><td>1</td><td>3</td><td>3.00</td><td>1</td><td></td><td><u></u></td><td></td><td>all string</td><td>d (Report</td><td>Record</td><td>nd Liner F</td><td>asing a</td><td>3. Ca</td></td<>	r analysis)	(Submit a	I I I I		icy:	ionui bui v		1	3	3.00	1		<u></u>		all string	d (Report	Record	nd Liner F	asing a	3. Ca
14.750       10.750 J55       45.5       0       616       2       0       600       0         6.750       5.500 P110       20.0       0       7796	ount Pulled	Amou	Top*	Cement											't. (#/ft.)	de V	ze/Grade	Size	le Size	Hole
9.875       7.625 L80       20.7       0       01780			0	Production of the	/		-		-JF-	10.00	6			-			1072 States	1		
6.750       4.500 P110       13.5       7796       13390       678       1633       539       0         4. Tubing Record       13.5       7796       13390       678       163       7809         4. Tubing Record       1			-	13/26	-		-			2044								-		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Packer Depth (MD)       Packer Depth (MD)       Packer Depth Set (MD) <t< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>2044</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4</td><td>6.750</td><td></td></t<>			-				-			2044								4	6.750	
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     26. Perforated Interval     Size     No. Holes     Perf. Sta       A)     2ND BONE SPRING     8633     13231     8633 TO 13231     0.420     920 ACTIVE       3)     -     -     -     -     -     -       -     -     -     -     -     -       20)     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     -     -     -     -       -     -     - <td< td=""><td></td><td></td><td>1</td><td>14 1.43 1</td><td>239</td><td>1999 B</td><td>-</td><td></td><td>1</td><td></td><td></td><td>- ranks</td><td></td><td></td><td></td><td>2.1</td><td></td><td>1.1.8</td><td>10-</td><td></td></td<>			1	14 1.43 1	239	1999 B	-		1			- ranks				2.1		1.1.8	10-	
Depth Set (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth Set (MD)		3 2.55	1					1915	1.12		100		<i>a</i> :		- D. d	Deal	t (MD)			1.0
Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Sta         3)       2ND BONE SPRING       8633       13231       8633 TO 13231       0.420       920       ACTIVE         3)       0       420       920       ACTIVE       0       0       0       0         3)       0       <	Depth (MD)	Packer De	D) ]	pth Set (M	Dep	Size	)	pth (ME	cker De	D) Pa	h Set (M	Dep	Size	(MD)	r Deptn	) Fack				
A)       2ND BONE SPRING       Bottom       Perforated Interval       Size       No. Holes       Perf. Sta         3)       8633       13231       8633 TO 13231       0.420       920       ACTIVE         3)					19	1.2.2	_		d	ion Reco	Perforat	26	1				als			.5. Pr
Bit     Corr     API     Corr     Corr     Corr     API     Corr     Corr     Corr     API     Corr     API     Corr     Corr     Corr     API	tatus	Perf. Sta		o. Holes	_			1			Pe	21		8633	Тор	IG	SPRIN		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.)
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.           Depth Interval         Amount and Type of Material           8633 TO 13231         5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND           8633 TO 13231         5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND           8. Production - Interval A           Prinst         Test           Date         Test           Plate         Test           Production         2918.0           3592.0         2167.0           Ratio         Gas           Press.         Csg.           Press.         1028.0           2918         3592           2167         1231           POW	and the second second	'E	ACTIV	920		0.420	1	0 13231	633 TC	2		51	132	0033	1.84				n-6.	-
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material         8633 TO 13231       5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND         8. Production - Interval A         Prist       Test       Oil         Diate       Test         Oil       Gas         Water       Oil Gravity         Cas         Oil Gravity         Corr. API         Production Method         Production Method         Oil Gravity         Corr. API         Corr. API         Production Method         Production Method         Oil Gravity         Corr. API         Corr. API         Production Method         Production Method         Oil Gravity         Corr. API         Corr. API         Fligs         Production Method         Oil Gravity         Colspan="6">Production Method	Che che c		19.4	1. 1. 1.					Carl Carl	E glat						1	1		10 1	
Depth Interval       Amount and Type of Material         8633 TO 13231       5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND         8633 TO 13231       5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND         Sender Colspan="4">Sender Colspan="4"Sender Colspan="4">Sender Colspan="4"Sender Colspan="4">	Children V	624	1	par Chi				_	1.450	C. Se				, Etc.	Squeeze	nt, Cemen	reatment	acture, Tre	cid, Fr	
8. Production - Interval A         e First duced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Oil Gravity BBL       Gas Corr. API       Production Method Gravity         ke       Tbg. Press. Flwg.       Csg. Press.       24 Hr. NcF       Oil BBL       Gas MCF       Water BBL       Gas: Oil Corr. API       Production Method Gravity         72/128       SI       1028.0       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status         72/128       SI       1028.0       2918       3592       2167       1231       POW					1	terial	f Mat	І Туре о	ount and	Am				1.14	8 -	1.12	erval	Depth Inter		
First duced     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Oil Gravity BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       2/10/2018     02/20/2018     24      2918.0     3592.0     2167.0     0il Gravity Corr. API     Gas Gravity     Production Method       ske     Tbg. Press. Flwg     Csg. Press.     24 Hr. N028.0     Oil BBL     Gas MCF     Water BBL     Gas: Oil Ratio     Well Status       72/128     SI     1028.0      2918     3592     2167     1231     POW	La hereita	a Stree	No	-	-		ND	094# SA	W/ 6942	ICL ACID	G 7.5% I	+ 23016	VATER	IG SLICK	5477254	0 13231	5033 TC	00		2.18
First duced     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Oil Gravity BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       2/10/2018     02/20/2018     24      2918.0     3592.0     2167.0     0il Gravity Corr. API     Gas Gravity     Production Method       ske     Tbg. Press. Flwg     Csg. Press.     24 Hr. N028.0     Oil BBL     Gas MCF     Water BBL     Gas: Oil Ratio     Well Status       72/128     SI     1028.0      2918     3592     2167     1231     POW			1200	-			-									_	6.73	11.68	Yes.	
duced     Date     Test degree     Test degree     Oil of a set degree     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       2/10/2018     2/20/2018     24     Production     2918.0     3592.0     2167.0     Oil Gravity Corr. API     Gas Gravity     FLOWS FROM WELL       ke     Tbg. Press. Flwg.     Csg. Press.     24 Hr. Notes     Oil BBL     Gas Muter     Gas Muter     Gas Oil Ratio     Well Status       SI     1028.0     1028.0     2918     3592     2167     1231     POW	777.		1.16	0.1				4									val A	on - Interv	roducti	8. Pro
2/10/2018     02/20/2018     24     Car     2918.0     3592.0     2167.0     Corr. API     Gravity       bke     Tbg. Press. Flwg.     Csg. Flwg.     24 Hr. Note     Oil BBL     Oil BBL     Gas     Water BBL     Gas:Oil Ratio     Well Status       72/128     SI     1028.0      2918     3592     2167     1231     POW	A AP	1	1	n Method	duction	Prod														
Ing. Flog.     Flog.     Press.     Csg. Press.     Press.     Csg. Press.     Press.     Oil BBL     Gas     Water BBL     Gas:Oil Ratio     Well Status       72/128     S1     1028.0      2918     3592     2167     1231     POW       Series Line Colspan="4">Oil Gas       BBL     MCF     BBL     Press.     Press.     Press.     Press.       Press.     2918     3592     2167     1231     POW		IWELL	SFROM	FLOW			vity	Gra	I	Corr. AP						24 -	18 2			
Ba. Production - Interval B       Prist     Test     Hours     Test     Oil     Gas     Water     Oil Gravity	1					IS	l Status	Wel			BL	В	MCF	BBL		s. Ra	Press.	Flwg.		•
uced Date Tested Production BBI MCC Date Oil Gravity						N	POV		1231		2167	2	359	2918	-	020.0		and the second		2000
			s will	oproval	/ ap	ing BLN	ndi	_ Pe												
Ke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       BBL       Subsequently be reviewed and scanned         Instructions and spaces for additional data on reverse side)       ECTRONIC SUBMISSION #413567 VERIFIED BY THE BLM WELL INFORMATION SYS       Subsequently be reviewed and scanned       Subsequently be reviewed and scanned	18 -	201			y be	quently	bse	su										lwg.	1	

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Date First	Test	Hours	Test	02		lu:			and with some in	
Produced	Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	-	
28c. Produ	uction - Interv	al D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		9
SOLD	1									
Show a tests, in	ary of Porous all important a ncluding dept coveries.	zones of no	rosity and a	ontonta these	eof: Cored i e tool open,	ntervals and flowing an	l all drill-stem d shut-in pressures	31. F	Formation (Log) Markers	
1.00	Formation		Тор	Bottom		Descripti	ons, Contents, etc.		Name	Тор
BELL CAN CHERRY ( BRUSHY ( BONE SPF ST BONE ND BONE	CANYON CANYON RING SPRING		2826 3668 4963 6428 7620 8430	3667 4962 6427 7619 8429 8630	OIL OIL OIL	., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA , GAS, WA		S C B B C B B	USTLER ALADO ASTILE ELAWARE ELL CANYON HERRY CANYON RUSHY CANYON ONE SPRING	Meas. Dep 288 636 1323 2797 2826 3668 4963 6428
2 Addition										
1ST BC 2ND BC	nal remarks (i RMATION (L DNE SPRING DNE SPRING PRE mailed 5/	G 7620 S 8430	' MD	dure): NTD.						
1. Electr	iclosed attach rical/Mechani y Notice for p	cal Logs (1				Geologic Core Anal		<ol> <li>3. DST Re</li> <li>7 Other:</li> </ol>	port 4. Dire	ctional Survey
4. I hereby	certify that the	e foregoing	g and attache Electro	nic Sudmiss	ion #41356	7 Verified	ect as determined fr by the BLM Well 1 sent to the Carlsba	Information Su	records (see attached instrusted)	uctions):
Name (pla	ease print) D	AVID STE	WART				Title SR. F	REGULATORY	ADVISOR	
				1)						

т

\*\* ORIGINAL \*\*

8,

## Additional data for transaction #413567 that would not fit on the form

32. Additional remarks, continued

2

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Prin

1	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG	NTERIOR	OMB	M APPROVED NO. 1004-0137 January 31, 2018
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	5. Lease Serial No.	January 31, 2018
DO NOT USE fi	his form for proposals to rell. Use form 3160-3 (APL	duill and a start	NMNM53229	
		a server a letter starting	6. If Indian, Allottee	e or Tribe Name
	I TRIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/Ag	reement, Name and/or N
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ O	ther		8. Well Name and No CEDAR CANYO	o. N 29 FEDERAL 26H
2. Name of Operator OXY USA INC.	Contact: J E-Mail: janalyn_mei	IANA MENDIOLA ndiola@oxy.com	9. API Well No. 30-015-44523	A.C.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-685-5936	) 10. Field and Pool or	Exploratory Area
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)			
Sec 29 T24S R29E Mer NMP 32.185562 N Lat, 104.013801	9 NWSW 1610FSL 420FWL 1 W Lon		11. County or Parish EDDY COUNT	
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			ACTION	
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> <li>New Construction</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> </ul>	□ Water Shut-Of □ Well Integrity ☑ Other
<ul> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Pond under which is the</li> </ul>	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul><li>Plug and Abandon</li><li>Plug Back</li></ul>	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi RUPU 1/18/18, RIH & clean ou RIH & perf @ 13231-13055, 13 12025-11849, 11824-11648 1	l operations. If the operation result pandonment Notices must be filed inal inspection. ut to PBTD @ 13339', press 3030-12854, 12829-12653, 1623-11447, 11422-11246 0216 10440 1045 0045	ts in a multiple completion or recor only after all requirements, includi sure test csg to 9800# for 30 12628-12452, 12427-12251 11221-11045, 11020-10844	min, good test. , 12226-12050, , 10819-10643.	
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand R	20 holes Free in 22 star	9014-9038, 9613-9437, 9412	+ 23016g 7.5% n up and test	
10618-10442 10417-10241 1	20 holes Free in 22 star	9014-9038, 9613-9437, 9412	+ 23016g 7.5% h up and test	)
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential.	20 holes. Frac in 23 stage D Schlumberger 1/29/18. F	es w/ 5477254g Slick Water RIH & clean out, flow to clear	+ 23016g 7.5% n up and test RECEIVED	2018
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential.	20 holes. Frac in 23 stage D Schlumberger 1/29/18. F	es w/ 5477254g Slick Water RIH & clean out, flow to clear	+ 23016g 7.5% n up and test RECEIVED	2018
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential.	20 holes. Frac in 23 stage D Schlumberger 1/29/18. F	es w/ 5477254g Slick Water RIH & clean out, flow to clear	+ 23016g 7.5% n up and test RECEIVED	2018
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential.	true and correct. Electronic Submission #413 For OXY L	565 verified by the BLM Well J JSA INC., sent to the Carlsba	+ 23016g 7.5% h up and test RECEIVED MAY 0 9	2018
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential.	true and correct. Electronic Submission #413 For OXY L	565 verified by the BLM Well J JSA INC., sent to the Carlsba	+ 23016g 7.5% n up and test RECEIVED	2018
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential.	220 holes. Frac in 23 stage 20 holes. Frac in 23 stage 20 Schlumberger 1/29/18. F Electronic Submission #413 For OXY U EWART	565 verified by the BLM Well JSA INC., Sent to the Carlsbar Title SR. REG	+ 23016g 7.5% n up and test MAY 0 9 Information SDISTRICT II-ART d	2018
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential. 4. I hereby certify that the foregoing is t Name ( <i>Printed/Typed</i> ) DAVID STE	220 holes. Frac in 23 stage 20 holes. Frac in 23 stage 20 Schlumberger 1/29/18. F Electronic Submission #413 For OXY L EWART	565 verified by the BLM Well JSA INC., Sent to the Carlsbar Title SR. REG	+ 23016g 7.5% n up and test MAY 0 9 Information SDISTRICT II-ART d ULATORY ADVISOR	2018
10618-10442, 10417-10241, 1         9010-8834, 8809-8633' Total 9         HCI acid w/ 6942094# sand, R         well for potential.         14. I hereby certify that the foregoing is t         Name (Printed/Typed)       DAVID STE         Signature       (Electronic Su	220 holes. Frac in 23 stage 20 holes. Frac in 23 stage 20 Schlumberger 1/29/18. F Electronic Submission #413 For OXY L EWART	565 verified by the BLM Well JSA INC., sent to the Carlsba Title SR. REG Date 05/03/201	+ 23016g 7.5% h up and test RECEIVED MAY 0 9 Information SDISTRICT II-ART d ULATORY ADVISOR 8 FFICE USE	2018
10618-10442, 10417-10241, 1 9010-8834, 8809-8633' Total 9 HCI acid w/ 6942094# sand, R well for potential. 14. I hereby certify that the foregoing is t Name ( <i>Printed/Typed</i> ) DAVID STE	220 holes. Frac in 23 stage 220 holes. Frac in 23 stage 20 Schlumberger 1/29/18. F Electronic Submission #413 For OXY U EWART Ibmission) THIS SPACE FOR	565 verified by the BLM Well I So INC., sent to the Carlsbar Title SR. REG Date 05/03/201 FEDERAL OR STATE O Title Per warrant or sub	+ 23016g 7.5% h up and test RECEIVED MAY 0 9 Information SDISTRICT IL-ART d ULATORY ADVISOR 8 FFICE USE hding BLM approvals will psequently be reviewed	2018

OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OK-SUBMITTED

OXY USA Inc. Cedar Canyon 29 Federal 26H API No. 30-015-44523

> 14-3/4" hole @ 616' 10-3/4" csg @ 616' w/ 680sx-TOC-Surf. Circ.

9-7/8" hole @ 8025' 7-5/8" csg @ 8012' w/ 1653sx-TOC-Surf Circ.

5-1/2" csg tie-back @ 0-7796'

6-3/4" hole @ 13395' 4-1/2" liner @ 7796-13390' w/ 678sx-TOC-7809' Circ.

Perfs @ 8633-13231'

TD- 13395'M 8630'V