Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM132673

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

		1024				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. MULTIPLE MULTIPLE		
Name of Operator MACK ENERGY CORPORAT	Contact:	JERRY W SHE	ERRELL		9. API Well No.	
3a. Address PO BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include area code) Ph: 575-748-1288			10. Field and Pool or Exploratory Area ROUND TANK;SAN ANDRES	
4. Location of Well <i>(Footage, Sec., T.</i> Sec -2147483648 T15S R29E		Accepted for	5-3-1	ioco	11. County or Parish, CHAVES COUN	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYPE OF ACTION Production (Start)				
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back		□ Reclamation □ V		□ Water Shut-Off□ Well Integrity☑ Other
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Mack Energy Corporation resp in various section in T15S R26 A single 4" line was the sales was no longer capable of hand associated 8" and 4" gathering R29E. All facilities associated are equ measure gas for allocation. No occur as a result of this appro-	k will be performed or provide operations. If the operation re andonment Notices must be fil inal inspection. Deetfully requests approving and T15S R29E. DCP point for multiple leases of the production. Made plines. The sales point for upper with allocation median production in the production of the production of the production of the production of the production medians. The sales will be prederal royalties will be aval.	the Bond No. on f sults in a multiple ed only after all re al for off-lease of Midstream is to operated by Ma k Energy install or gas production eters and/or both reduced nor in	The with BLM/BIA completion or recognirements, include the purchaser of ck. The existin led a 10" gas lin is now in Second at the CTB's approper measurement of the purchaser of	A. Required sub- mpletion in a n- ling reclamation of gas product of gas in this a g DCP line ne and c. 4 T16S to properly urement will SEE A	sequent reports must be ew interval, a Form 316 , have been completed a ction area. MAY DISTRICT II-A	one filed within 30 days for the filed once and the operator has ceived a 2018 ARTESIA O.C.D.
14. I hereby certify that the foregoing is Name (Printed/Typed) JERRY W	Electronic Submission #	processing by	ATION, sent to	the Roswell	3/2018 ()	
Signature (Electronic S	Submission)		Date 04/23/2	AP	PROVED	Mh
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	R 3 0/2018	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the sec	uitable title to those rights in the operations thereon. U.S.C. Section 1212, make it a	e subject lease	Title Office on knowingly and in its jurisdiction.	l willfully to ma	DE LAND MANAGEM SRAD F ELD OFFICE ke to any department or	
(Instructions on page 2) ** OPERA	OR-SUBMITTED ** C	PERATOR-S	UBMITTED *	* OPERAT	OR-SUBMITTED	**

Additional data for EC transaction #411968 that would not fit on the form

32. Additional remarks, continued

facility has been attached.