

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Onyx PWU 29-28
8. Well Number 61H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway; Bone Spring, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88210

4. Well Location
Unit Letter E; 1690 feet from the NORTH line and 280 feet from the WEST line
Section 29 Township 19S Range 29S NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached site facility diagram "Onyx 29 CTB 1" for the Onyx PWU 29 28 #61H, Gas Lift diagram, and pictures of various related equipment.

Thank you.

RECEIVED

MAY 24 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE ADMIN FIELD SUPPORT DATE 5/22/2018

Type or print name DENISE MENOUD E-mail address: denise.menoud@dvn.com PHONE: (575)746-5544

For State Use Only

APPROVED BY: SAF Mc TITLE SAF Mc DATE 5-24-18
Conditions of Approval (if any):

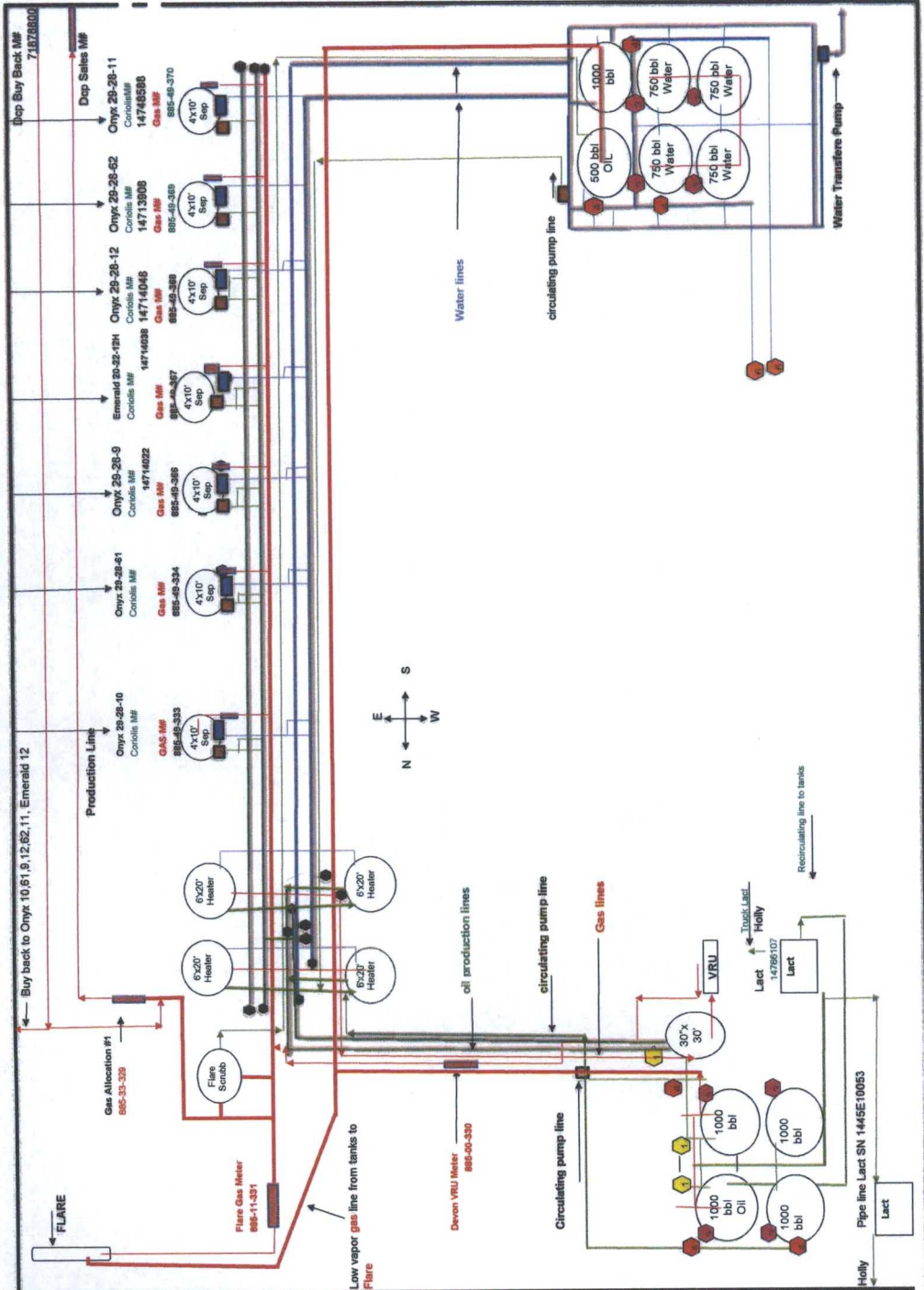
Onyx 29 CTB 1
NW/4 SE/4 NW/4 & NE/4 SW/4 NW/4 S29, T18S, R28E
1600' FNL 1090' FWL
Eddy County, New Mexico
Production System: _____
Open

- 1) Oil sales by tank gauge to tank truck.
2) Seal requirements:
A. Production Phase: On all Tanks.
(1) All valves 5 sealed closed.

- Sales Phase: On Tank being hauled.
(1) Valve 1 sealed closed.
(2) Valve 3 sealed closed.
(3) Valve 4 sealed closed.
(4) Valve 5 sealed closed.
(5) Misc. Valves: Plugged or otherwise sealed.
NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1:	Production Line
Valve #2:	Test or Roll line
Valve #3:	Equalizer Line
Valve #4:	Circ./Drain Line
Valve #5:	Sales Line
Valve #6:	BS&W Load Line
Buried Lines:	
Firewall:	
Wellhead:	
Stack-pak:	Stack-pak
Production line:	
Water line:	
Gas Meter:	



Agate 21-22 10H & Agate 21-22 61H Gas Lift

Eddy County, NM & Eddy County NM
API #300154412000 & API #300154412100

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 


{5} Misc. Valves: Plugged or otherwise
unaccessable. 


NOTE: Valve 2 is either a test or roll line
if there is a valve 2 it will be sealed
closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

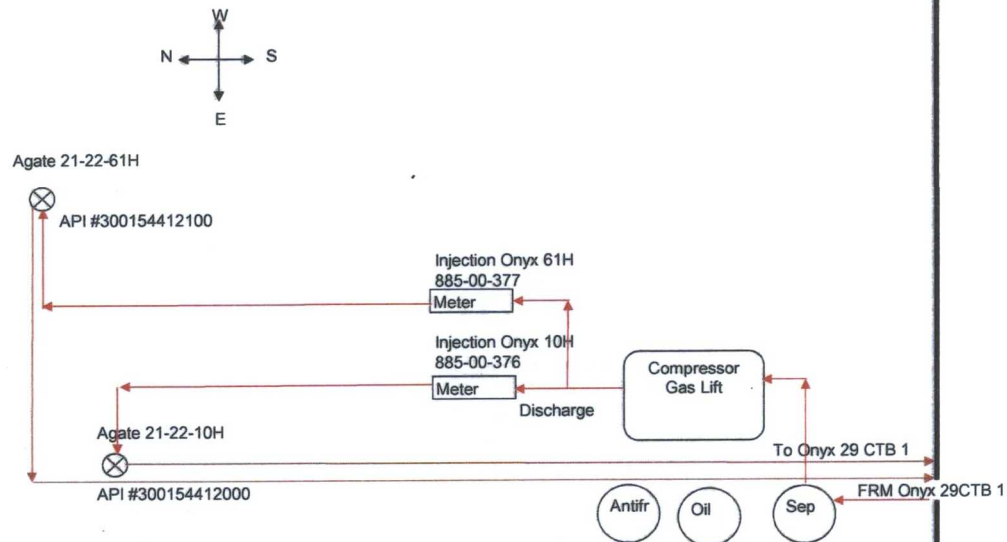
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   





MEASUREMENT SUPERVISOR Office: (675) 746-5558
 Cell: (675) 513-9038
Bryan Cain

STATION NO. 885-00-376
 LEGAL DESCRIPTION SEC 29, T 17, R 29

ATMOS. PRESS. 13.2	WETBENT OR DOWNSREAM	QUANTITY 6	PRESS. BASE	PURCHASER
LEASE NAME	LOW FLOW CUT OFF	800 X 1000	CONTRACT	ACCURACY
LINE SIZE 1.915	DIFFERENTIAL 0 - 800 "	STATIC RANGE 0 - 1500 "	TEMP. REC. RANGE 0 - 200 F	
LAST CALIB. 5-14-12	ORIFICE SIZE .750	COEFF. M.L. 2.0511	EFFECTIVE	TESTER

NICHOLS PRINTING, INC.

devon ENERGY				MEASUREMENT SUPERVISOR Office: (575) 746-5558 Bryan Cain Cell: (575) 513-9038			
STATION NO 885-00		377		LEGAL DESCRIPTION		SEC 29 .T 19 .R 29	
ATMOS. PRESS. 13.2	UPSTREAM or DOWNSTREAM	GRAVITY	PRESS. BASE	LOW FLOW CUT OFF	CALIB SPAN	COUNTDOWN TEMP 80°	ACCURACY
		14.73		800 X 1000			0.3%
LEASE NAME ONLY 29-61H GAS LEFT				TEMP. REC. RANGE			
LINE SIZE 1.919				0 - 1500 #			
DIFFERENTIAL				0 - 800 "			
LAST CALIB. 5.14.18							
ORIFICE SIZE .750							
COEFF. 1.22							
EFFECTIVE							
TESTER CJ							

NICHOLS PRINTING, INC.



CATERPILLAR INC.

Ser. No. WWF00459

Ar. No. 3770713

Comp. Ratio 8.3 :1

Aftercooler Temperature 54 °C 130 °F

Ignition Timing (°BTDC) CONSULT FUEL USAGE GUIDE

Advertised Power 298 kW 400 HP

Full Load Speed (RPM) 1800

MFG DATE 12 / 2017



3413062\$53

341-3062 Fulfills 115-5852



NB 2093

JB-2093



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ST-2

CERTIFIED BY **JET FABRICATION**

MAWP INTERNAL 250 PSI at 125 °F

MAWP EXTERNAL PSI at °F

MDMT -20 °F at 250 PSI

SERIAL NO. JF-4093

YEAR BUILT 2017

SIZE 30" O.D. X 120" L