

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
Carlsbad Field Office
O.C.D. Artesia**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM7711
2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE PIPPIN E-Mail: mike@pippinllc.com		6. If Indian, Allottee or Tribe Name
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-327-4573	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T18S R27E SESE 215FSL 955FEL		8. Well Name and No. MALCO B 6 P FEDERAL 12
		9. API Well No. 30-015-43876-00-X1
		10. Field and Pool or Exploratory Area RED LAKE
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE INITIAL COMPLETION OF A NEW OIL WELL.

On 3/12/18, ran cased hole neutron log. On 3/13/18, PT 5-1/2" csg to 4500 psi for 30 min-OK & On 3/23/18, perfed Yeso @ 4120'-4301' w/22-0.40" holes. On 3/28/18, treated new perms w/1500 gal 15% HCL acid & fraced w/30,150# 100 mesh & 155,500# 30/50 sand in slick water. Spotted 504 gal 15% HCL across next stage.
Set 5-1/2" CBP @ 4040' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3640'-3961' w/33-0.40" holes. Treated new Yeso perms w/1008 gal 15% HCL & fraced w/30,350# 100 mesh & 297,200# 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.
Set 5-1/2" CBP @ 3600' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3236'-3559' w/31-0.40" holes. Treated new Yeso perms w/1008 gal 15% HCL & fraced w/30,200# 100 mesh & 293,800# 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.

GC 5-24-18
Accepted for record - NMOCD

RECEIVED

MAY 23 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #411145 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/11/2018 (18PP1503SE)	
Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 04/11/2018
/s/ Jonathon Shepard	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	_____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #411145 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3160' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 2750'-3087' w/32-0.40" holes. Treated new Yeso perfs w/1008 gal 15% HCL & fraced w/30,360# 100 mesh & 309,960# 30/50 sand in slick water.

On 4/2/18, MIRUSU. CO after frac, drilled CBPs @ 3160', 3600' & 4040', & CO to PBTD @ 4672'. On 4/9/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3066'. Released completion rig on 4/10/18.