From 340-5 (Jac 2015)       UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       COCD Artesia       CORM APPROVED OMB to 0104017 DOB to 01043         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals of drill or to re-enter an abandonad well. Use form 346-3 (APD) for such proposals.       I Infinite Analysis of the Name BUREAU OF LAND MANAGEMENT         SUBMIT IN TRIFLICATE - Other instructions on page 2       I Infinite Analysis BUREAU OF LAND MANAGEMENT       I Infinite Analysis BUREAU OF LAND MANAGEMENT         J. Type of Well BOPCOLP       Evaluation of the Property Evaluation of the Property BOPCOLP       Context: TRACIE J CHERRY Evaluation of Well I Case Well Doke       Nume and Na Multiple-See Attached         J. Addres       Context: TRACIE J CHERRY BOPCOLP       Multiple-See Attached       Nume and Na Multiple-See Attached         Ja. Addres       Context: TRACIE J CHERRY BOPCOLP       Multiple-See Attached       Multiple-See Attached         Ja. Addres       Evaluation of Well (Foosage, Sec. T. R. M. or Survey Description)       II. Country or Parith, State EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       TYPE OF ACTION       Well Incer Production (Start/Resume)       Wall Start Production (Start/Resume)       Wall Start Production (Start/Resume)       Well Start Production (Start/Resume)       Wall Start Production (Start/Resume)       Wall Start Production (Start/Resume)       Waler Start Production (Start/Resume)       Wall Start Produ	•		Ca	risbad i	Field	Office			
SUUDEY NOTICES AND REPORTS ON WELLS Do not uset this form for prograssis to drift of to resenter an abandoned well. Use form 376-3 (APD) for such proposals. <ul> <li>Multiple-See Attached</li> <li>Itruget and the section of the section</li></ul>	(June 2015) DE	PARTMENT OF THE I		FORM A OMB NO Expires: Jar	. 1004-0137				
abandoned well. Use form 3160-3 (APD) for such proposals. <ul> <li>I. Tayler of Vell</li> <li>SUBMIT IN TRIPLICATE - Other instructions on page 2</li> <li>If Units or CAAperement, Name and/or 801000538X</li> <li>I. Tayler of Vell</li> <li>Old Well _ Gas Well _ Other</li> </ul> <li>I. Tayler of Well _ Gas Well _ Other</li> <li>Contact: TRACIE J CHERRY _ Multiple-See Attached</li> <li>Name of Operater</li> <li>Sold Well _ Gas Well _ Other</li> <li>I. Address - Googenetic _ Gas Well _ Other</li> <li>I. Address - Googenetic _ Gas Well _ Doter</li> <li>I. Address - Googenetic _ Gas Well _ Other</li> <ul> <li>I. Address - Googenetic _ Gas Well _ Gas We</li></ul>	SUNDRY NOTICES AND REPORTS ON WELLS						ached		
Type of Well     Type of Well     Cas Well Other     Contact: TRACIE: J CHERRY     Seq Attached     Multiple-See Attached     Multiple-See Attached     Multiple-See Attached     Multiple-See Attached     Seq Attached     S	Do not use thi abandoned we	6. If Indian, Allottee or	Tribe Name						
B Oil Well         Other         Multiple-See Attached           2. Name of Operator         Centact: TEACIE J CHERRY         9. API Well No.           3a. Address         Multiple-See Attached         Multiple-See Attached           3a. Address         DAY HUL R0 BLOG 5 SUITE 200         Ph: 432-221-7379         Nume of Operators           4. Location of Well         (Footney, Sec., T. R. M., or Surrey Description)         11. County or Parish, State           Multiple-See Attached         EDDY COUNTY, NM           12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA           TYPE OF SUBMISSION         TYPE OF ACTION           8 Notice of Intent         Acidizz         Deepen           9 Subsequent Report         Change Bas         Plug and Abandon           13. Describe Propoed or Completed Operator. Clearly state all performed details, including criminal datadon         Reclamation         Well Change Bas           13. Describe Propoed or Completed Operator. Clearly state all performed details, including criminal datadon         Reclamation         Well The proposal           13. Describe Propoed or Completed Operator. Clearly state all performed details, including criminal datadon         Reclamation         Well The proposal           13. Describe Propoed or Completed Operator. Clearly state all performed deta No. of the will bl.MMEA. Requered subseqenet reportore winde the fload on the fload hole of the data Neet f									
BOPCO LP       E-Mail: tracie_onerry@xteerengy.com       Multiple-See Attached         3a Address       Ib. Field and Pool or Exploratory Area Multiple-See Attached       Ib. Field and Pool or Exploratory Area Multiple-See Attached         4. Location of Well       (Poolage, Sre. T. R. M. or Survey Description)       III. County or Parish, State EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       III. County or Parish, State EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Well Filter       Well Filter         TYPE OF SUBMISSION       TYPE OF ACTION       Well Filter       Well Filter         Subsequent Report       Casing Repair       New Construction       Recomplete       Other Production Filter       Other Production Filter         13. Describe Propoed or Completed Operation: Clearly state all performed or provide the Bond No. on the with BLMMIDL. Required subsequent reports mat be filder with 80 development reports with 80									
6401 HOLIDAY HILL RD BLOG 5 SUITE 200       Ph: 432-221-7379       Multiple-See Attached         4. Location of Well (Footage, Sec. T. R. M. or Survey Description)       II. County or Parish, Sure         Multiple-See Attached       II. County or Parish, Sure         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Shotice of Intent       Acidize       Description         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Charges         13. Describe Propeed or Completed Operation: Clarify stat all perinent details, including estimated stating data of any propendiet or description or emotive of real of any propendiet or few microl approximate details in the diffe completion or emotivel operations: The first or record - NNADOR       Borber proved the prosent are to indiction in a new interval, Strong 1060-wing complete or few microl approximate data to the indict of statistical data of any propendiation or emotivel operations: The originate the indiction in a new interval, Strong 1060-wing complete or few microl approximate data to the indict of family approximate data in antilybe completion or emotivel operations: The originate the indict and the state is additional wells to file only after all requirements, including reclamation, have teen completed data the state is additional wells to the previously approved temporary LACI Unit (sundry attached).         Additional wells utilizing the LACT for tempor			MultipleSee Attached						
Multiple-See Attached       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Complete	6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	Ph: 432-22	(include area code) 10. Field 1-7379 Mult		10. Field and Pool or E MultipleSee Att	xploratory Aréa ached			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Complete of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shuther	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)			11. County or Parish, S	tate		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report <ul> <li>A clidize</li> <li>Descepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-</li> <li>Subsequent Report</li> <li>Change Phas</li> <li>Plug and Abandon</li> <li>Recomplete</li> <li>Production Fac</li> <li>Change Phas</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Disposal</li> </ul> 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther             13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther         Production Fac           14. Describe Proposed or Completed Portanic Clearly state all pertinent markers and zor         Production Fac           15. Describe Proposed or Completed Operation: Clearly state all pertinent markers and zor         Production fac           16. Describe Proposed or Completed Distribution         Production fac         Production fac           16. Describe Proposed or Completed Distribution         Production fac         Production fac           16. Describe Proposed or Completed Distribution         Production fac         Production fac           16. Describe Proposed or Completed Distribution         Production fac         Production fac	MultipleSee Attached	MultipleSee Attached				EDDY COUNTY,	, <b>NM</b>		
Notice of Intent   Acidize Decpen Production (Start/Resume) Water Shut-   Subsequent Report Casing Repair New Construction Reclamation Well Integri   Casing Repair New Construction Recomplete Production Fate Production Fate   Changes Convert to Injection Plug and Abandon Temporarily Abandon Temporarily Abandon   13. Describe Proposed or Completed Operation: Changes Interiment details, including estimated starting date of any proposed work and approximate duration ther Production Fate   13. Describe Proposed or Completed Operation: Changes Interiment details, including estimated starting date of any proposed work and approximate duration ther Production Fate   13. Describe Proposed or Completed Operation: If the proposal is to deepen directionally, give subsufface locations and measured and true vertical depths of all periment markers and zon Temporarity Abandon   14. I hereby centify that the foregoing is time and correct: Electronic Submission #19040 verified by the BLM Well Information System   14. I hereby centify that the foregoing is time and correct: Electronic Submission May 2 8 2018   15. Describe Provide By Cond Net Bill Advance Distribution Pate   14. I hereby centify that the foregoing is time and correct: Electronic Submission May 2 8 2018   15. Describe Provide By Cond Net Bill Advance Distribution System Start   14. I hereby centify that the foregoing is time and correct: Electronic Submission May 2 8 2018   14. I hereby centify that the foregoing is time and correct:	12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integri Casing Repair Casing Re	TYPE OF SUBMISSION	TYPE OF ACTION							
□ Alter Casing       □ Hydraulic Fracturing       □ Reclamation       □ Well Integrit         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ☑ Other         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ☑ Other         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ☑ Other         □ Subsequent Report       □ Convert to Injection       □ Plug Back       Water Disposal       □ Convert to Injection       □ Plug Back       Water Disposal         □ Subsequent Report       □ Convert to Injection       □ Plug Back       Water Disposal       □ Convert to Injection       □ Plug and Abandon       □ Temporarily Abandon         □ Subsequent Report       □ Convert to Injection       □ Plug Back       Water Disposal       □ Plug and Abandon       □ Temporarily Abandon         □ Subsequent Report       □ Convert to Injection       □ Plug and Abandon       □ Temporarily Abandon       □ Temporarily Abandon         □ Subsequent Report       □ Plug Back       Water Disposal       □ Plug Back       □ Water Disposal         □ Subsequent Report       □ Plug Back       □ Water Disposal       □ Plug Back       □ Plug Ba	Notice of Intent	🗖 Acidize	Dee	ben	Product	ion (Start/Resume)	UWater Shut-Off		
Change Plans                Plug and Abandon               Change Plans               Plug and Abandon               Temporarily Abandon               Production Fac             Changes                 13. Describe Proposed or Completed Operation: Clearly state all perinem details, including estimated starting date of any proposed work and approximate duration ther             If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measure and the vertical depths of all perinem markers and zor             following completion of the involved operations. If the operation results and analy for the winh DLMPBIA. Required abuseund reports must be filed within 10 day             following reclamation, have been completed and the operator must be filed only after all requirements, including reclamation, have been completed and the operator subt the filed only after all requirements, including reclamation, have been completed and the operator subt the filed only after all requirements, including reclamation, have been completed and the operator base             determined that the site is ready for final inspection.                 BOPCO. Prespectfully submits this sundry notice to associate additional wells to the previously             approved temporary LACT Unit (sundry attached).               MAY 2 3 2018             DISTRICT II-ARTESIA O.C.D.                 14. I hereby certify that the foregoing is true and correct:	—	Alter Casing	🗖 Hyd	aulic Fracturing	🗖 Reclam	ation	Well Integrity		
1 min Nonholment Notice       Changes       Changes         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there       If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor       Attach the Bond under white the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed down and the operations. The operations was the filed only after all requirements, including reclamation, have been completed and the operator base       determined that the site is ready for final inspection.         BOPCCO. LP respectfully submits this sundry notice to associate additional wells to the previously       approved temporary LACT Unit (sundry attached).         Additional wells utilizing the LACT for temporary sales from this meter are:       James Ranch Unit DI1 #127H (30-015-432031)       Jam	Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomp	olete	Other		
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent matters and zon the testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operation and the operation and the operation.         BOPCO, LP respectfully submits this sundry notice to associate additional wells to the previously approved temporary LACT Unit (sundry attached).       Additional wells utilizing the LACT for temporary sales from this meter are:         James Ranch Unit D11 {127H (30-015-43231] James Ranch Unit D11 {127H (30-015-43231] James Ranch Unit D11 {127H (30-015-42628) Received for record - NMACO       MAY 2 3 2018         BOPCO understands the previous COAs still apply.       MAY 2 3 2018         It. 1 hereby certify that the foregoing is true and correct. Electronic Submission #419049 verified by the BLM Well Information System For BOPCO L y sint to the Carisbad Committed to AFMSS for processing by PRSCILLA PEREZ on 05/08/2018 (18PP1647SE)         Name (Printed/Typed)       TRACLE J CHERRY       Title REGULATORY ANALYST         Signature       (Electronic Submission)       Date 05/07/2018         Conditions of approval, if any, are attached. Approval of this notice does not warrant or excity that the applicant to conduct operations thereon.       Title TECHNICAL LEAD PET       Date 05/1         Max       28. Section 1001 and Title 40 U.S.C. Section 122, make ita c	Final Abandonment Notice			and Abandon	Tempor	arily Abandon			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon the bond No. on file with BLM/BIA. Required subsequent reports must be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160 4 must be filed on testing has been completed. Final Abadoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         BOPCO, LP respectfully submits this sundry notice to associate additional wells to the previously approved temporary LACT Unit (sundry attached).       Additional wells utilizing the LACT for temporary sales from this meter are:         James Ranch Unit DI1 #127H (30-015-43231) James Ranch Unit DI1 #169H (30-015-42628)       RECEIVED         BOPCO understands the previous COAs still apply.       MAY \$ 3 2018         It hereby certify that the foregoing is true and correct.       Electronic Submission #419049 verified by the BLM Well Information System For BOPCO LP, shit to the Carlabad         Committed to AFMSS for processing by PRSCILLA PEREZ on 05/08/2018 (18PP1647SE)       Name (Printed/Typed)         Name (Printed/Typed)       TRACIE J CHERRY       Title REGULATORY ANALYST         Signature       (Electronic Submission)       Date 05/07/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Office Carlsbad         Approved By						-	_		
approved temporary LACT Unit (sundry attached). Additional wells utilizing the LACT for temporary sales from this meter are: James Ranch Unit DI1 #127H (30-015-43231 James Ranch Unit DI1 #127H (30-015-42628) BOPCO understands the previous COAs still apply. BOPCO understands the previous COAs still apply. Accepted for record - NIMOCD MAY & 8 2018 DISTRICT II-ARTESIA O.C.D. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #419049 verified by the BLM Well Information System For BOPCO Ly. Sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/08/2018 (18PP1647SE) Name (Printed/Typed) TRACIE J CHERRY Signature (Electronic Submission) Date 05/07/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_DUNCAN WHIILOCK Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite	If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	, give subsurface e the Bond No. or esults in a multipl	ocations and measu file with BLM/BIA completion or reco	red and true ve Required sul mpletion in a r	rtical depths of all pertine osequent reports must be f new interval, a Form 3160	nt markers and zones. Tiled within 30 days -4 must be filed once		
James Ranch Unit DI1 #127H (30-015-43231) James Ranch Unit DI1 #169H (30-015-42628) BOPCO understands the previous COAs still apply.       RECEIVED         BOPCO understands the previous COAs still apply.       Generation of the previous COAs still apply.       MAY 2:3 2018         Image: Stand of the previous COAs still apply.       Second of the previous COAs still apply.       MAY 2:3 2018         Image: Stand of the previous COAs still apply.       Second of the previous COAs still apply.       MAY 2:3 2018         Image: Stand of the previous COAs still apply.       Second of the previous COAs still apply.       MAY 2:3 2018         Image: Stand of the previous COAs still apply.       Second of the previous COAs still apply.       MAY 2:3 2018         Image: Stand of the previous COAs still apply.       Second of the previous COAs still apply.       MAY 2:3 2018         Image: Stand of the previous COAs still apply.       Second of the previous COAs still apply.       MAY 2:3 2018         Image: Stand of the previous COAs still apply.       Second of the previous COAs still apply.       Second of the previous COAs still apply.         Image: Stand of the previous COAs still apply.       This SPACE FOR FEDERAL OR STATE OFFICE USE       Second of the previous coas of approval. If any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon.       Second of the previous coas thereon.	BOPCO, LP respectfully subn approved temporary LACT Ur	nits this sundry notice to a nit (sundry attached).	associate addi	tional wells to the	e previously				
James Ranch Unit D/(T#169H (30-015-42628) BOPCO understands the previous COAs still apply. BOPCO understands the previous COAs still apply. Accepted for record - NMOOD MAY 2: 3: 2018 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #419049 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/08/2018 (18PP1647SE) Name (Printed/Typed) TRACIE J CHERRY Signature (Electronic Submission) Date 05/07/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_DUNCAN WHITI QCK_ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to holds rights in the subject lease which would entitle the applicant to noduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite	Additional wells utilizing the L	ACT for temporary sales	from this mete	r are:					
DISTRICT II-ARTESIA O.C.D.         IA: 1 hereby certify that the foregoing is true and correct. Electronic Submission #419049 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRSCILLA PEREZ on 05/08/2018 (18PP1647SE)         Name (Printed/Typed)       TRACIE J CHERRY         Name (Printed/Typed)       TRACIE J CHERRY         Signature       (Electronic Submission)         Date       05/07/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved ByDUNCAN WHITLOCK       Title TECHNICAL LEAD PET         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon.       Office Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite	James Ranch Unit D/IT#169H (30-015-42628) イ いにしにの いっしつ いっしつ いっしつ いっしつ いっしつ いっしつ いっしつ いっしつ								
DISTRICT II-ARTESIA O.C.D.         IA: 1 hereby certify that the foregoing is true and correct. Electronic Submission #419049 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRSCILLA PEREZ on 05/08/2018 (18PP1647SE)         Name (Printed/Typed)       TRACIE J CHERRY         Name (Printed/Typed)       TRACIE J CHERRY         Signature       (Electronic Submission)         Date       05/07/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved ByDUNCAN WHITLOCK       Title TECHNICAL LEAD PET         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon.       Office Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite	BOPCO understands the previous COAs still apply. G C S - 2 - 4 - 18 MAY 2 8 2018 MAY 2 8 2018								
Electronic Submission #419049 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/08/2018 (18PP1647SE)         Name (Printed/Typed)       TRACIE J CHERRY       Title       REGULATORY ANALYST         Signature       (Electronic Submission)       Date       05/07/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_DUNCAN WHITLOCK         Title TECHNICAL LEAD PET         Office Carlsbad         Office Carlsbad         Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite			Meese			ISTRICT II-ARTESIA	O. <b>C.D.</b>		
Name (Printed/Typed)       TRACIE J CHERRY       Title       REGULATORY ANALYST         Signature       (Electronic Submission)       Date       05/07/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By		# Electronic Submission For E	BOPCO LP,s	nt to the Carlsba	d	2			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved ByDUNCAN WHITLOCK       TitleTECHNICAL LEAD PET       Date 05/1         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved ByDUNCAN WHITLOCK       TitleTECHNICAL LEAD PET       Date 05/1         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite									
Approved By_DUNCAN WHITLOCK	Signature         (Electronic Submission)         Date         05/07/2018								
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite	THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite			<u> </u>						
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite				TitleTECHNICAL LEAD PET Date 05/18		Date 05/18/2018			
	certify that the applicant holds legal or eq	Office Carlsbac	ł						
(Instructions on page 2) ** BLM REVISED **									

. 1

.

# Additional data for EC transaction #419049 that would not fit on the form

5. Lease Serial No., continued

NMLC064827A NMNM06806

~

2

#### Wells/Facilities, continued

Agreement NMNM70965X	Lease NMLC064827A	Well/Fac Name, Number JAMES RANCH UNIT DI 1 127H	API Number 30-015-43231-00-X1	Location Sec 21 T22S R30E SWNE 1432FNL 1420FEL
NMNM70965X	NMNM06806	JAMES RANCH UNIT DI1 169H	30-015-42628-00-X1	32.225043 N Lat, 103.525217 W Lon Sec 21 T22S R30E SWNE 1451FNL 1881FEL 32.225099 N Lat, 103.525951 W Lon
NMNM70965X	NMNM06806	JAMES RANCH UNIT DI 1 157H	30-015-42607-00-X1	Sec 21 T22S R30E SWNE 1544FNL 1656FEL 32.225007 N Lat, 103.525689 W Lon

#### 10. Field and Pool, continued

WCG06S253002O-BONE SPRING WCG07S223021G-BONE SPRING

### Temporary Portable Coriolis Meter Conditions of Approval May 18, 2018

## James Ranch Unit DI 1 157H – 3001542607 James Ranch Unit DI 1 127H – 3001543231 James Ranch Unit DI 1 169H - 3001542628 Lease NM06806 / Unit NMNM70965X / Sec. 21 SWNE, T22S, R30E

- 1. Approval is for Smith PD meter number <u>S/N 1449E10013</u>, Pulse Transmitter S/N UA239S, Non-resettable Totalizer <u>S/N 1509677807</u>. Provide beginning totalizer reading prior to first load of oil being sold through meter.
- 2. The PD meter shall be designed, installed and operated in accordance with all applicable API standards, as may be amended or revised from time to time.
- 3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
- 4. The meter shall have a non-resettable totalizer.
- 5. The custody transfer meter shall be proven during the first load of oil measured from the James Ranch Unit DI 1 157H and in conformance with 43 CFR 3173 and 3174. The meter proving is to be *proving BLM<sub>0</sub>* contact \$75-361-2822; or minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
- 7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
- 9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
- 10. All other provisions of the 43 CFR 3173 & 3174 shall be met.
- 11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

JDW 4.5.2018