SUNDRY NOTICES AND REPORTS ON WELLS MMMN036191 Do not use this form for proposals to diff in to re-enter an abandoned well. Use form 3460-3 (APD) for such proposals. MMMN036191 SUBMIT IN TRIPLICATE - Other Instructions on page 2 7. If Unit or CA/Agreement, Nam It is form for proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2 7. If Unit or CA/Agreement, Nam It is form for proposals. Submit Time and No. It is form for proposals. It is form for proposals. It is form for proposals. IN IT POURTH STREET A RESOURCES, INC. E-Mait time_nuertalexpeription It is form for proposals to diffing the proposal sto decemption	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
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ECG V RESOURCES, INC. E-Mail: tina_huerta@eogresources.com 30-015-24367 3a. Address 10. Field and Pool or Exploratory For S75-748-4168 ID. Field and Pool or Exploratory 4. Location of Watel (<i>Footage Sec. T. R. M. or Survey Description</i>) 11. County or Parish, State EDDY COUNTY, NM 3b. Phone No (include area code) Ph: 575-748-4168 ID. Field and Pool or Exploratory 4. Location of Watel (<i>Footage Sec. T. R. M. or Survey Description</i>) 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION 13. Descher Report Casing Repair New Construction Recomplete Other 14. Boussequent Report Casing Repair New Construction Recomplete Other 13. Descher Proposed or Completed Operation. Clearly state all peritem details, including estimated starting due of any proposed work and approximate dure Temporarity Abandon 14. The proposal is to despen directionally or recomplete horizonally, we substrafe cloarise and neasure and the order all requirements, including estimated dual peritem taker and counter which the work will be performed or provide the Bond No. on file with BUMBIA. Required abatege and report in the file other all requirements, including estimated and the operation and reasurement and the report all to here thereport all to here there other all requirements, inclu										
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le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					willfully to ma	ake to any department o	r agency of t	he United		

(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3). Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

- For wells and or access roads not having an approved plan, or an inadequate plan for surface reclamation, either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 1160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent. or the Subsequent Report of Abandonment. Sundry Notices and Reports on Wells (Form 1160-5) Interim reclamation, is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well completion.
- 3 The operator must file a Subsequent Report Plug and Abandonment Form 5160-5 following the plugging of a well.
- 4 Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. Hyou have an approved Surface Use Plan of Operation and or an approved Surface Nonce, you are these to proceed with reclamation as per approved APD. Hyou have a spectalist to assist you, hyound be in your interest to have a BLM specialist to assist you. It would be in your interest to have a BLM specialist to assist you. It would be in your interest to have a BLM specialist to assist you. It would be in your interest to have a BLM specialist to assist you. It would be in your interest to have a BLM specialist to assist you. It would be in your interest to have a BLM specialist to be at the location and access road prior to the removal of reclamation.

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Henryetta Price. Environmental Protection Specialist 575-234-5951

Shelly Tucker Environmental Protection Specialist 575-234-5979

Trishia Bad Bear, Hobbs Field Station -Natural Recource Specialist 575-393-36.2