Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-31607 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM V-3850 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **Lucy ALC State** PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 001 2. Name of Operator 9. OGRID Number EOG Y Resources Inc. 25575 3. Address of Operator 10. Pool name or Wildcat 105 South Fourth St, Artesia, NM 88210 Lost Tank Delaware, West 4. Well Location Unit Letter P : 330 feet from the South line and \_\_\_330\_ feet from the \_\_East\_ line Section 34 Township 215 Range 31E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П **TEMPORARILY ABANDON** П CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П **CASING/CEMENT JOB** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/22/18—Notify OCD of move in. 5/23/18—Set 51/2 CIBP @ 6804' circ well w/ MLF cap BP w/ 65 sxs CTOC @ 6240' (ok'd by OCD to combine plugs 2&3)Tag @ 6130'. 5/24/18—Perf @ 4290' pressure up OCD ok'd to spot 350 sxs @ 4340' CTOC @ 800' Tag @ 1150', OCD required to pump 35 sxs from 1150'-800' Tag @ 790'. RECEIVED 5/25/18—Perf @ 100' pressure up OCD ok'd to pump 25 sxs from 150' to surface verified RDMO. JUN 0 8 2018 Spud Date: Rig Release Date: DISTRICT II-ARTESIA O.C.D. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Agent DATE 6/6/18

APPROVED BY:
Conditions of Appro (if any):

Type or print name

For State Use Only

TITLE STAFF MS

\_Chris Romero\_\_\_\_\_ E-mail address:

DATE 6-8-18

PHONE: