UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Dad

Do not use this form for proposals to drill or to re-entegen

5. Lease Serial No.
NML C064827A
6. If Indian Albitee or Tribe Name

abandoned wel	I. Use form 3160-3 (APD)	for such propo		Arte		THOC NAME
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000558X	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH UNIT DI 1 127H	
2. Name of Operator Contact: TESSA FITZHUG BOPCO LP E-Mail: tessa_fitzhugh@xtoenergy.com				9. API Well No: 30-015-43231-00-X1		
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	b. Phone No. (incl Ph: 432-620-43			10. Field and Pool or Exploratory Area WCG06S253002O-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 21 T22S R30E SENE 1506FNL 1250FEL 32.225043 N Lat, 103.525217 W Lon					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) TO	O INDICATE N	VATURE OF	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic	☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	bsequent Report		struction	☐ Recomplete		Other Production Start-up
☐ Final Abandonment Notice	□ Change Plans	Plug and	☐ Plug and Abandon		arily Abandon	Production Start-up
	□ Convert to Injection	☐ Plug Bac	□ Plug Back		Disposal	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the completion operations on the referenced well. 12/28/2017 to 12/30/2017: RIH with wireline and logging tool. Run CBL. TOC @85?. PT lines and frac stack to 10000 psig (good). Pressure test casing to 6550 psig for 30 min (good). 1/27/2018 to 2/7/2018 Rig up frac and flowback. Start frac. Frac well in 42 stages using a total of 42000 gals of acid, 20649604 lbs propant and 15238664 gals of fluid. (Perfs 9828-18031) 3/23/2018 to 3/25/2018 DISTRICT II-ARTESIA O.C.D.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #413606 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/04/2018 (18PP1608SE) Name (Printed/Typed) TESSA FITZHUGH Title REG. ANALYST						
Signature (Electronic Submission) Date 05/04/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Tit	7/100	EPTED	FOR RECORD	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice	MAY 3	/s/ Jonati	on Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #413606 that would not fit on the form

32. Additional remarks, continued

MIRU coil tubing. Pressure test BOPS and flowback to 8000 psig (good). Clean out CFPs.

04/03/2018 to 04/12/2018 Run in hole with packer and tubing set at 8809.

4/23/2018 First oil production