

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
RKI EXPLORATION & PRODUCTION  
Contact: CAITLIN O'HAIR  
E-Mail: caitlin.ohair@wpenergy.com

3a. Address  
3500 ONE WILLIAMS CENTER MD 35  
TULSA, OK 74172

3b. Phone No. (include area code)  
Ph: 539-573-3527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T26S R30E NWNW 150FNL 895FWL

8. Well Name and No.  
RDX FEDERAL 17 035H

9. API Well No.  
30-015-43884

10. Field and Pool or Exploratory Area  
PURPLE SAGE;WOLFCAMP (GAS)

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION AND PRODUCTION, LLC PROPOSES TO DISPOSE WATER TO THE FOLLOWING FACILITIES LOCATED IN LOVING, TX:

- DAMSITE UNIT #1, API 42-301-30047, UIC 000102256 ✓
- STATELINE SWD 2 #1, API 42-301-31961, UIC 000107340 ✓
- STATELINE SWD 2 #2, API 42-301-31958, UIC 000107045 ✓
- STATELINE SWD 2 #3, API 42-301-31959, UIC 000107341 ✓
- STATELINE SWD 2 #4, API 42-301-31960, UIC 000107342 ✓
- RED BLUFF 8 #1, API 42-301-30294, UIC 000100957 ✓
- RED BLUFF 8 #2D, API 42-301-30333, UIC 000101482 ✓
- RED BLUFF DEEP #1D, API 42-301-30225, UIC 000102257 ✓

**APPROVED**

MAY - 9 2018

*DMcKinney LLC*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

RECEIVED  
MAY 31 2018

GC 6-4-18  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**DISTRICT OF ARTESIA O.C.D.**

Electronic Submission #412801 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ( )

Name (Printed/Typed) CAITLIN O'HAIR Title SUBMITTER

Signature (Electronic Submission) Date 04/30/2018

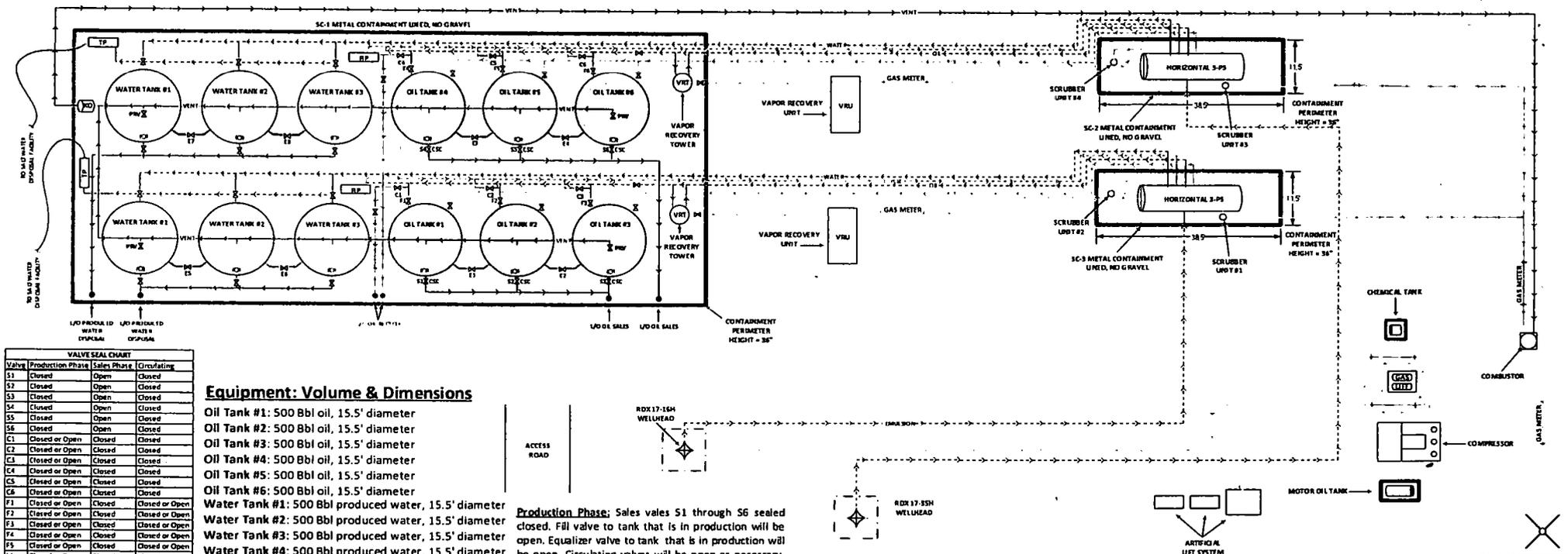
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Valve	Production Phase	Sales Phase	Circulating
S1	Closed	Open	Closed
S2	Closed	Open	Closed
S3	Closed	Open	Closed
S4	Closed	Open	Closed
S5	Closed	Open	Closed
S6	Closed	Open	Closed
C1	Closed or Open	Closed	Closed
C2	Closed or Open	Closed	Closed
C3	Closed or Open	Closed	Closed
C4	Closed or Open	Closed	Closed
C5	Closed or Open	Closed	Closed
C6	Closed or Open	Closed	Closed
F1	Closed or Open	Closed	Closed or Open
F2	Closed or Open	Closed	Closed or Open
F3	Closed or Open	Closed	Closed or Open
F4	Closed or Open	Closed	Closed or Open
F5	Closed or Open	Closed	Closed or Open
F6	Closed or Open	Closed	Closed or Open
E1	Closed or Open	Closed	Closed
E2	Closed or Open	Closed	Closed
E3	Closed or Open	Closed	Closed
E4	Closed or Open	Closed	Closed
E5	Closed or Open	Closed	Closed
E6	Closed or Open	Closed	Closed
E7	Closed or Open	Closed	Closed
E8	Closed or Open	Closed	Closed
E9	Closed or Open	Closed	Closed
E10	Closed or Open	Closed	Closed

**Equipment: Volume & Dimensions**

- Oil Tank #1: 500 Bbl oil, 15.5' diameter
- Oil Tank #2: 500 Bbl oil, 15.5' diameter
- Oil Tank #3: 500 Bbl oil, 15.5' diameter
- Oil Tank #4: 500 Bbl oil, 15.5' diameter
- Oil Tank #5: 500 Bbl oil, 15.5' diameter
- Oil Tank #6: 500 Bbl oil, 15.5' diameter
- Water Tank #1: 500 Bbl produced water, 15.5' diameter
- Water Tank #2: 500 Bbl produced water, 15.5' diameter
- Water Tank #3: 500 Bbl produced water, 15.5' diameter
- Water Tank #4: 500 Bbl produced water, 15.5' diameter
- Water Tank #5: 500 Bbl produced water, 15.5' diameter
- Water Tank #6: 500 Bbl produced water, 15.5' diameter
- Vapor Reduction Tower (VRT): 25.18 Bbl, 1.5' diameter
- Horizontal 3-Phase Separator: 69.94 Bbl, 5.0' X 20.0'
- Horizontal 3-Phase Separator: 69.94 Bbl, 5.0' X 20.0'
- Scrubber Unit #1: 0.42 Bbl, 1.0' Diameter
- Scrubber Unit #2: 0.42 Bbl, 1.0' Diameter

**Production Phase:** Sales valves S1 through S6 sealed closed. Fill valve to tank that is in production will be open. Equalizer valve to tank that is in production will be open. Circulating valves will be open as necessary, then released.

**Sales Phase:** The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

NOTE: Some measurements on drawing are estimates and not field verified.

**FACILITY SITE DIAGRAM**

RKI Exploration & Production, LLC – Permian Basin  
 RDX 17-16H  
 UNIT D, SEC. 17, T26S R30E  
 Latitude: 32.048795° Longitude: -103.909603°  
 API: 30-015-41089  
 EDDY COUNTY, NM

DRAWN BY: Kevin Fox  
 DATE: 07.26.2017

PREPARED BY: HRI COMPLIANCE SOLUTIONS, INC  
 Environmental Consultants

**LEGEND**

—	ABOVE-GRADE EQUIPMENT	→	OIL DUMP LINE	---	PRV LINE
- - -	BELOW-GRADE EQUIPMENT	→	WATER DUMP LINE	---	GAS LINE
---	SECONDARY CONTAINMENT	→	FLOW LINE	---	FUEL GAS LINE
◆	WELL HEAD	→	VENT LINE	---	SKIMMER
□	HEATER	→	RECYCLE LINE	---	
▲	OVERFILL ALARM	→	ROLL LINE	---	
- - -	FENCE				

DIAGRAM LOCATED AT: WPX ENERGY PRODUCTION, INC. 5315 Buena Vista Carlsbad NM, 88220

