Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM02427 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. WEST SQUARE LAKE UNIT TRACT 15 006 ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: STEPHEN P ANDERSON 9. API Well No. SEGURÓ OIL AND GAS LLC E-Mail: segurollc@gmail.com 30-015-03993 3a. Address 10. Field and Pool or Exploratory Area SQUARE LAKE; GRAYBURG-SAN 3b. Phone No. (include area code) PO BOX 3176 Ph: 432-219-0740 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 34 T16S R30E 1980FNL 660FWL EDDY COUNTY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ■ Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Other ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification that Seguro Oil and Gas LLC is taking over operations of this well. RECEIVED Seguro Oil and Gas LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. Bond Coverage: BLM Bond File No.: NMB001445 MAY 3 1 2018 Change of Operator Effective: 08/01/2017 SEE ATTACH DISTRIC RARTESIA O.C.D. Former Operator: J Cleo Thompson (11181) CONDITIONS OF APPROYAL Accepted for record · NMOCD 14. I hereby certify that the foregoing is true and correct Electronic Submission #388677 verified by the BLM Well Information System For SEGURO OIL AND GAS LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/03/2017 () Name (Printed/Typed) STEPHEN P ANDERSON PRESIDENT Signature (Electronic Submission) 09/15/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease LD ( which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. or agency of the United

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 051418**