Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC063926 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. WEST SQUARE LAKE-UNIT-TRACT-6-017	
Name of Operator Contact: STEPHEN P ANDERSON SEGURO OIL AND GAS LLC E-Mail: segurollc@gmail.com					9. API Well No. 30-015-03996	
			. (include area code) 9-0740		10. Field and Pool or Exploratory Area SQUARE LAKE; GRAYBURG-SAN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 35 T16S R30E 2080FNL 550FWL					EDDY COUNTY	COUNTY, NM
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Dee	- · -		ion (Start/Resume)	■ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ R		ation	■ Well Integrity
	Casing Repair New Const			- . -		⊠ Other
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	C Plug		☐ Water Disposal ng date of any proposed work and appro		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f This is notification that Segure Seguro Oil and Gas LLC, as n	ally or recomplete horizontally, it will be performed or provide operations. If the operation resondonment Notices must be file in all inspection. O Oil and Gas LLC is taking the complete of the interest o	give subsurface the Bond No. o sults in a multip ed only after all g over opera	locations and measur n file with BLM/BIA. le completion or recor requirements, includi tions of this well.	ed and true ve Required sub impletion in a r ing reclamation	rtical depths of all pertir occupant reports must be new interval, a Form 316 n, have been completed a	nent markers and zones. filed within 30 days 0.4 must be filed once
restrictions concerning operat	ions conducted on this lea	ase, or portio	n of lease describ	ed.		V o -
Bond Coverage: BLM Bond File No.: NMB001445 Change of Operator Effective: 08/01/2017 SEE				ACHE	$D \times C \times //$	Y 3 1 2018
Former Operator: 1 Clea Thompson (11181) CONDITIONS					OF APPRICA	AHTESIA O.C.D
	Accepted for record -	MOCD				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #: For SEGURO Committed to AFMSS for	388678 verifie OIL AND GAS	d by the BLM Well	Information Carlsbad	System	
		r processing			3/2017 ()	/
Name (Printed/Typed) STEPHEN	I P ANDERSON		Title PRESID	ENT	10/01/10/	 ///
Signature (Electronic S	Submission)		Date 09/15/20	APF	THUNEDX	A.
·	THIS SPACE FO	R FEDERA	OR STATE C	FFICE	SE A 2018	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the appli	uitable title to those rights in the act operations thereon.	subject lease	Office	J CARLSB	LAND MAIL SEMEN AD FIELD OFFICE	HVY
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	willfully to m	ake to any department or	agency/of the United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 051418