

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM113940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PLUCKY 14 FED COM 502H9. API Well No.  
30-015-44144-00-X110. Field and Pool or Exploratory Area  
UNDESIGNATED11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INCContact: KAY MADDOX  
E-Mail: Kay\_Maddox@EOGRESOURCES.com3a. Address  
1111 BAGBY SKY LOBBY2  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R26E SESE 250FSL 660FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

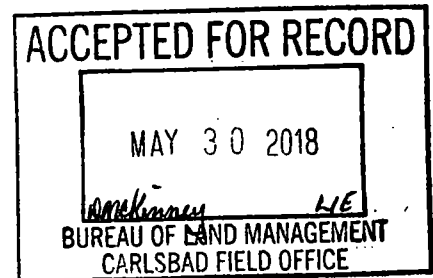
Please reference attached facility diagram

GC 5-31-18  
Accepted for record - NMOCD

RECEIVED

MAY 31 2018

DISTRICT II-ARTESIA O.C.D.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #421603 verified by the BLM Well Information System

For EOG RESOURCES INC, sent to the Carlsbad

Committed to AFMS for processing by DEBORAH MCKINNEY on 05/30/2018 (18DLM0325SE)

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

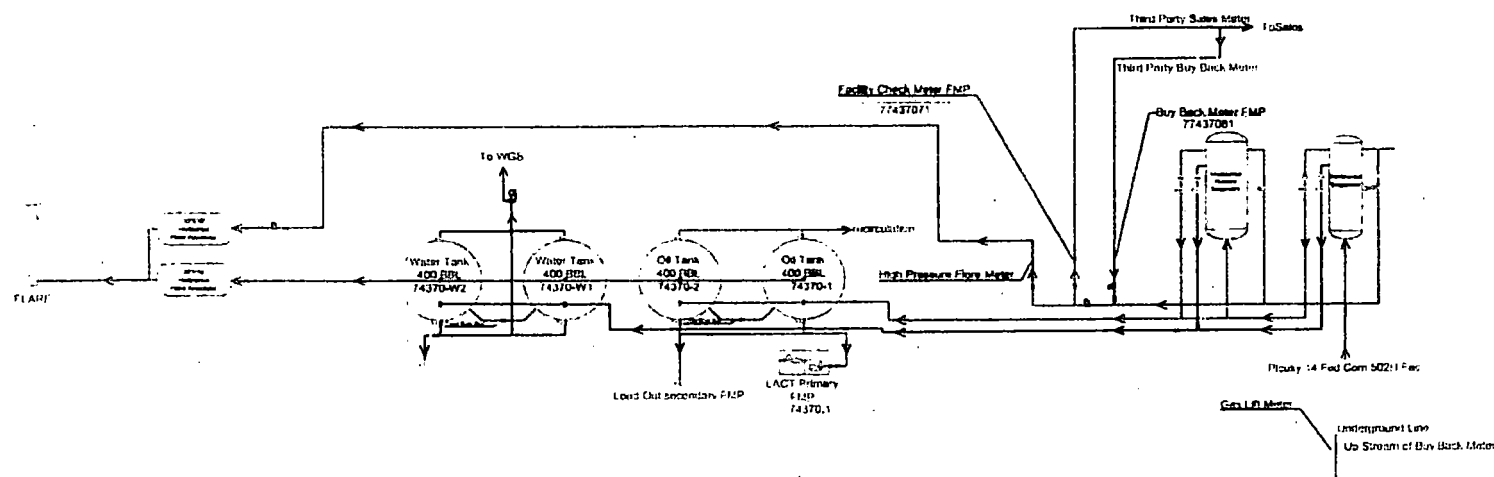
(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #421603

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SITE SR	SITE SR
Lease:	NMNM113940	NMNM113940
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@eogresources.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com  Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@eogresources.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com  Ph: 432-686-3658
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WELCH;BONE SPRING	UNDESIGNATED
Well/Facility:	PLUCKY 14 FEDERAL COM 502H Sec 14 T26S R26E Mer NMP SESE 250FSL 660FEL	PLUCKY 14 FED COM 502H Sec 14 T26S R26E SESE 250FSL 660FEL

<div data-bbox="123 134 266 284"> </div> <div data-bbox="276 162 798 341"> <p>EOG Resources, Inc.</p> <p><b>PLUCKY 14 FEDERAL COM #502H FAC</b></p> <p>API 30-015-44144</p> <p>P-14-26S-26E</p> <p>5/24/2017</p> </div>	<p><b>LEGEND</b></p> <table border="0"> <tr> <td></td> <td>Valve Open</td> <td></td> <td>Turbine/ Coriolis Meter</td> </tr> <tr> <td></td> <td>Valve Closed</td> <td></td> <td>Oil</td> </tr> <tr> <td></td> <td>Valve Sealed</td> <td></td> <td>Gas</td> </tr> <tr> <td></td> <td>Orifice Meter</td> <td></td> <td>Water</td> </tr> </table>		Valve Open		Turbine/ Coriolis Meter		Valve Closed		Oil		Valve Sealed		Gas		Orifice Meter		Water	<p><b>FACILITY DIAGRAM</b>          Shown: Major equipment, vessels, process piping, and valves          Not shown: Auxiliary process systems such as fuel/gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines</p> <p><b>PRODUCTION PHASE:</b> All valves that provide access to production are effectively sealed in the closed position.</p> <p><b>SALES THROUGH LACT UNITS:</b> Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.</p> <p><b>WATER TANKS:</b> If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.</p>
	Valve Open		Turbine/ Coriolis Meter															
	Valve Closed		Oil															
	Valve Sealed		Gas															
	Orifice Meter		Water															



**Facility Overview:** Please see pages 2 and 3 for details.