

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources JUN 05 2018 DISTRICT II ARTESIA O.C.D. Oil Conservation District 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Janie Conner 13 24S 28E RB 6. Well Number: 222H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Matador Production Company

9. OGRID
228937

10. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

11. Pool name or Wildcat
Purple Sage; Wolfcamp(Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	14	24S	28E		1855	N	326	E	Eddy
BH:	H	13	24S	28E		1846	N	221	E	Eddy

13. Date Spudded 12/17/17	14. Date T.D. Reached 01/31/18	15. Date Rig Released 02/05/18	16. Date Completed (Ready to Produce) 04/24/18	17. Elevations (DF and RKB, RT, GR, etc.) 2965' GR
18. Total Measured Depth of Well 10853' / 15858'		19. Plug Back Measured Depth 15843'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name
11063' - 15697'; Wolfcamp **Cement in hole 15858' - 15843'**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375/J55	54.50#	607'	17.5	777 / C	0
9.625/J55	40.0#	2755'	12.25	882 / C	0
7.625/P110	29.70#	2650'	8.75	821 / C	0
7.625/P110	29.70#	9946'	8.75	821 / C	0
7.0/P110	29.0#	10744'	8.75	821 / C	0
5.5/P110	20.0#	9834'	6.125	556 / C	0
4.5/P110	13.5#	15843'	6.125	556 / C	0

No liner No tbg

26. Perforation record (interval, size, and number) 11063' - 15697'; Wolfcamp - 22 stages, 6 clusters per 5 holes @ 0.33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11063' - 15697'	13,424,230 lbs sand - fracture treat

28. PRODUCTION

Date First Production 04/24/18	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Prod.
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Date of Test 05/06/18	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 791	Gas - MCF 7750	Water - Bbl. 3647	Gas - Oil Ratio 9798
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Flow Tubing Press. ---	Casing Pressure 2650	Calculated 24-Hour Rate	Oil - Bbl. 791	Gas - MCF 7750	Water - Bbl. 3647	Oil Gravity - API - (<i>Corr.</i>) 52.7
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Robert Ramirez

31. List Attachments
C-102 & plat, DS, logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ava Monroe	Title Sr. Engineering Tech	Date 06/01/18
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E-mail Address **amonroe@matadorresources.com** **Ava Monroe** **Sr. Engineering Tech** **06/01/18**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2612'/2612'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2665'/ 2665'	T. Morrison	
T. Drinkard	T. Bone Springs 6330'/6331'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9496'/9497'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology