a	5. 5	5.07				RE(		EU	<del></del>						
Submit To Approp Two Copies		State of New Mexico					Form C-105								
District I 1625 N. French Dr District II	Ene	Energy, Minerals and Natural Resources MAY 3 1 2018					Revised April 3, 2017  1. WELL API NO. 20.015 44515								
811 S. First St., Ar District III		Oil	Conserva	tion Di	visi	on		30-015-44515 2. Type of Lease							
1000 Rio Brazos R District IV	ld., Aztec, NM	87410		122	20 Southi§	traficank	ARI	DESIA O.C.D	· STA		FEE	☐ FE	D/INDI	AN	
1220 S. St. Francis	Dr., Santa Fe	, NM 87505			Santa Fe, N	VM 875	505		3. State Oil d	& Gas	Lease No	),			
WELL	COMPLI	ETION (	OR RECC	MPLI	ETION RE	PORT	ANI	DLOG							
. Reason for fil	ling:								5. Lease Nam TOM M	a or L	Init Agree HEWS	ment Nan	ne 28E	RB	
COMPLET	ION REPO	<b>RT</b> (Fill in t	oxes #1 throu	gh #31 f	for State and Fed	e wells onl	y)		6. Well Num						
C-144 CLO								l and #32 and/or AC)	204H						
	WELL	WORKOVE	R 🗌 DEEPE	NING	□PLUGBACI	K 🔲 DIFI	FERE	NT RESERVO							
Name of Oper Matador P	ator Production	Compa	าง						9. OGRID 228937						
0. Address of O			·/						11. Pool name		ildcat				
5400 LBJ	Freeway	. Ste. 15	00, Dallas	. TX 7	75240										
2.Location	Unit Ltr	Section	Towns		Range	Lot		Feet from the	N/S Line	Feet	from the	E/W Li	ne	County	
urface:	М	10	245	3	28E			869	S	191		w		EDDY	
BH:	Р	10	249	s	28E			837	S	2	239	E		EDDY	
3. Date Spudde	d 14. Date	T.D. Reach		_	Released		16	-	ed (Ready to Proc	duce)				and RKB,	
01/27/18 8. Total Measur		/01/18		03/04/	/18 k Measured Dep		120	04/14/18	nal Survey Made			T, GR, etc		16' her Logs Run	
8. 10tai Measui 9613'/142		weii		14212		otn	1	Y Was Direction	iai Survey Made	!		SAMMA		ner Logs Kur	
2. Producing In 9778' - 13	terval(s), of 3977'; W	this complet OLFCAN	ion - Top, Bot 1P	tom, Na	me		ı			*Cer	nent in	hole 14	1226'	- 14242'/	
3.			-	CAS	ING REC	ORD (	Rep	ort all strir	ngs set in w	ell)					
CASING SIZE WEIGH		WEIGHT	LB./FT.				HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
		<u>54.5</u>	0	566' 2700'			17.5 12.25		671 891	<del></del>					
9.625/ s 7.625/ s		40.0 29.7			2551'			8.75	778	<del>- k</del> -	+	0			
9.625/ 7.625/ 7.625/ 7.0/		29.7			8888'	-		8.75	778	Č		0			
7.0/	P110	29.0			9760'			8.75	778	C		0			
	2110	20.0		8	3733'			6.125	508	H		0		M	
4.5/ P	110	13.5		14	1212'			6.125	508	H		0		1,2%	
NO LINER						N	O TI	BG							
6. Perforation	record (inte	rval, size, ar	nd number)			27			RACTURE, CE						
9778 -	6 clusters	clusters/ 6 holes per @ 0.33" DEPTH INTERVAL 9778' - 13977'				AMOUNT AND KIND MATERIAL USED 12,176,160 lbs sand; fracture treat									
						37	70	- 10977	12,170,10	יטו טכ	s sanu,	II actui	e uea		
<u> </u>						PROD	UC	TION	<u> </u>			<del></del> -			
Date First Production Production Method (Flowing,						, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
04/14/18	- 1-2 ±		lowing						Prod.		e= -				
Date of Test Hours Tested			Į.	Choke Size Prod'n For Test Period		1	1 1		1		Water - Bbl.			il Ratio	
05/05/18 24			36/64				123	1	2638			2145			
Flow Tubing Casing Pressure Press 1640		Calculated 2 Hour Rate	24-	Oil - ВЫ. 1230			- MCF 2638	1		Oil Gravity - API - <i>(Corr.)</i> 70.0		·.)			
29. Disposition of Gas (Sold, used for fuel, veni Sold			l. vented. etc.)	ented. etc.)					30. Test Witnessed By  Juan Barajas						
I. List Attachm C-1022 &		, Logs													
		_	l, attach a plat	with the	location of the	temporary	pit.			33. R	ig Releas	e Date:			
4. If an on-site l	burial was us	sed at the we	ll, report the e	xact loc	ation of the on-s	site burial:				1		_			
					Latitude				Longitude					D83	
hereby certi	fy that the	informati	on shown o			form is	true	and complete	e to the best o	of my	knowled	dge and	belief	· —	
ignature	ava	710	kan		rinted Name			Title					Date		
	-	-	adorresou			Monroe	_	_	Sr Engineeri	T			05/3	0/10	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Anhy_	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2539'/2544'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2597'/2601'	T. Morrison				
T. Drinkard	T. Bone Springs 6194'/6215'	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp 9412'/9583'	T	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

				DR GAS DR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	• • • • • • • • • • • • • • • • • • • •
		TANT WATER SANDS		•
Include data on rate of	f water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	***********	
		feet		
	LITHOLOGY REC	ORD (Attach additional sheet if i	necessary)	
Thicks	ness	Thickness		

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			1				
						i	