

31 2018

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources DISTRICT II-ARTESIA OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-44516		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name TOM MATTHEWS 10 24S 28E RB	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 224H		6. Well Number: 224H	
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator Matador Production Company		9. OGRID 228937			
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		11. Pool name or Wildcat			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	10	24S	28E	
BH:	P	10	24S	28E	
13. Date Spudded 02/07/18	14. Date T.D. Reached 02/22/18	15. Date Rig Released 02/24/18	16. Date Completed (Ready to Produce) 04/14/18		17. Elevations (DF and RKB, RT, GR, etc.) 3016' GR
18. Total Measured Depth of Well 10641' / 15257'		19. Plug Back Measured Depth 15257'		20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA
22. Producing Interval(s), of this completion - Top, Bottom, Name 10612' - 15112'; Wolfcamp					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
S 13.375	54.5/J55	600'	17.5	C 786	0
I1 9.625	40.0/J55	2701'	12.25	C 891	0
I2 7.625	29.7/P110	2519'	8.75	C 842	0
2 7.625	29.7/P110	9754'	8.75	C 842	0
2 7.0	29.0	10592'	8.75	C 842	0
P1 5.5	20.0/P110	9669'	6.125	H 523	0
P2 4.5	13.5/P110	15257'	6.125	H 523	0
NO LINER			NO TBG		
26. Perforation record (interval, size, and number) 10612' - 15112'; 22 stages, 6 clusters/6 holes @ 0.33"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10612' - 15112' 12,978,118 lbs sand; fracture treat.		
28. PRODUCTION					
Date First Production 04/14/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/03/18	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 686	Gas - MCF 6837
Flow Tubing Press.	Casing Pressure 2320	Calculated 24-Hour Rate	Oil - Bbl 686	Gas - MCF 6837	Water - Bbl. 2528
					Gas - Oil Ratio 9966
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Jaime Flores
31. List Attachments C-102 & Plat, DS, Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Ava Monroe		Printed Name Ava Monroe		Title Sr. Engineering Tech	
E-mail Address amonroe@matadorresources.com				Date 05/30/18	

AB
5/31/18

6/1/18

