

RECEIVED

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44561 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name TOM MATTHEWS 10 24S 28E RB 6. Well Number: 203H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Matador Production Company										
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240										
11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	9	24S	28E		1659	S	349	E	EDDY
BH:	I	10	24S	28E		1937	S	222	E	EDDY
13. Date Spudded 01/25/18	14. Date T.D. Reached 02/09/18	15. Date Rig Released 02/11/18		16. Date Completed (Ready to Produce) 04/11/18		17. Elevations (DF and RKB, RT, GR, etc.) 3016' GR				
18. Total Measured Depth of Well 9640' / 14387'		19. Plug Back Measured Depth 14367'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9638' - 14222'; WOLFCAMP							*Cement in hole 14387' - 14637'			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375/J55	54.5#	600'	17.5	655/C	0
9.625/J55	40.0#	2719'	12.25	896/C	0
7.625/P110	29.7#	2166'	8.75	787/TXI	0
7.625/P110	29.7#	8506'	8.75	787/TXI	0
7.0/P110	29.0#	9340'	8.75	787/TXI	0
5.5/P110	20.0#	8433'	6.125	646/ H	0
4.5/P110	13.5#	14367'	6.125	646/ H	0

No liner	No tbg	
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26. Perforation record (interval, size, and number) 9638' - 14222'; 22 stages; 6 clusters/6 holes per @ 0.33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9638' - 14222'</td> <td>13,282,600 lbs sand; fracture treat</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9638' - 14222'	13,282,600 lbs sand; fracture treat				
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PRODUCTION

Date First Production 04/11/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 04/22/18	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 1280	Gas - MCF 2145
				Water - Bbl. 4803	Gas - Oil Ratio 1676
Flow Tubing Press. ---	Casing Pressure 1775	Calculated 24-Hour Rate	Oil - Bbl. 1280	Gas - MCF 2145	Water - Bbl. 4803
				Oil Gravity - API - (Corr.) 66.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Mike Bustamante
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31. List Attachments C-102 & Plat, DS, Logs	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
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Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ava Monroe	Title Sr. Engineering Tech
E-mail Address amonroe@matadorresources.com		Date 05/30/18

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2554'/ 2557'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2577'/2581'	T. Morrison	
T. Drinkard	T. Bone Springs 6286'/6312'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9380'/9513'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology