

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029426B

Allottee or Tribe Name

Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
CROW FEDERAL 1

2. Name of Operator  
APACHE CORPORATION

Contact: ALICIA FULTON  
E-Mail: ALICIA.FULTON@APACHECORP.COM

9. API Well No.  
30-015-34126-00-S1

3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-818-1088

10. Field and Pool or Exploratory Area  
CEDAR LAKE-GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T17S R31E NENE 1040FNL 660FEL

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE IS REQUESTING PERMISSION TO FLARE 7 MMCF A DAY FOR 90 DAYS ON THE CROW MEGA BATTERY FLARE 02/28/2018-05/28/2018 ON THE BELOW LISTED WELLS DUE TO FRONTIER SHUTTING APACHE IN DUE TO FRONTIER CAPACITY & HIGH NITROGEN LEVELS. GAS WILL BE MEASURED PRIOR TO FLARING.

RECEIVED

CROW FEDERAL MEGA BATTERY NOI FLARE (14)

METER # T298  
GAS SALES METER # 6165024

NEW NAME ORIGINAL NAME API NUMBER PAD#

FOR RECORDS ONLY JUN 06 2018  
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #403987 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/15/2018 (18PP1124SE)

Name (Printed/Typed) ALICIA FULTON

Title REG. TECH

Signature (Electronic Submission)

Date 02/09/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By  /s/ Jonathon Shepard

Title

Date 5/11/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #403987 that would not fit on the form**

**32. Additional remarks, continued**

CEDAR LAKE FEDERAL CA 901 CROW FEDERAL #001 30-015-34126 PAD 31  
CEDAR LAKE FEDERAL CA 110H CROW FEDERAL #010H 30-015-40574  
CEDAR LAKE FEDERAL CA 111H CROW FEDERAL #011H 30-015-40575  
CEDAR LAKE FEDERAL CA 112H CROW FEDERAL #012H 30-015-40576  
CEDAR LAKE FEDERAL CA 113H CROW FEDERAL #013H 30-015-40577  
CEDAR LAKE FEDERAL CA 114H CROW FEDERAL #014H 30-015-40578  
CEDAR LAKE FEDERAL CA 115H CROW FEDERAL #015H 30-015-40579  
CEDAR LAKE FEDERAL CA 916H CROW FEDERAL #016H 30-015-40990 PAD 30W  
CEDAR LAKE FEDERAL CA 917H CROW FEDERAL #017H 30-015-40991  
CEDAR LAKE FEDERAL CA 918H CROW FEDERAL #018H 30-015-40992  
CEDAR LAKE FEDERAL CA 119H CROW FEDERAL #019H 30-015-41909 PAD 29E  
CEDAR LAKE FEDERAL CA 120H CROW FEDERAL #020H 30-015-41910  
CEDAR LAKE FEDERAL CA 922H CROW FEDERAL #022H 30-015-41166 PAD 27W  
CEDAR LAKE FEDERAL CA 923H CROW FEDERAL #023H 30-015-41167  
CEDAR LAKE FEDERAL CA 924H CROW FEDERAL #024H 30-015-41168  
CEDAR LAKE FEDERAL CA 125H CROW FEDERAL #025H 30-015-41944 PAD 27E  
CEDAR LAKE FEDERAL CA 126H CROW FEDERAL #026H 30-015-41942  
CEDAR LAKE FEDERAL CA 334H CROW FEDERAL #034H 30-015-42139 PAD 23  
CEDAR LAKE FEDERAL CA 335H CROW FEDERAL #035H 30-015-42140  
CEDAR LAKE FEDERAL CA 336H CROW FEDERAL #036H 30-015-42141  
CEDAR LAKE FEDERAL CA 337H CROW FEDERAL #037H 30-015-42142

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.